

317A

Elk District, Kanawha County, W. Va.

By Virginian Gasoline & Oil Co., Box 1626, Charleston, W. Va.

Abandoned under permit Kan-----A?

On 615 acres, on Mill Creek.

Elevation, 1069.0' L.

Surface and minerals owned by Jennie G. Lewis et al., Charleston, W. Va.

Drilling commenced July 5, 1920; completed, Aug. 24, 1920.

Shot at 2102'.

Oil, 5 bbls., 1st 24 hrs.

Fresh water at 725'.

8 $\frac{1}{4}$ " casing, 520' (pulled); 6 $\frac{3}{8}$ ", 1930'.Casing shoe, 6 $\frac{3}{8}$ ".

Coal was encountered at 360-363 and 500-503'.

Oil well. Abandonment reported to Dept. of Mines May 9, 1941.

Record to RGT from Mrs. Griffith June 8, 1941. Old File No. 892.

	Top.	Bottom.
Soil	0	15
Sand	15	60
Slate	60	140
Sand	140	200
Slate and shells	200	330
Sand	330	360
Coal	360	363
Slate and shells	363	400
Sand	400	440
Slate and shells	440	500
Coal	500	503
Slate and shells	503	520
Sand (gas, 545-546')	520	600
Slate (water, 725')	600	745
Sand	745	800
Slate	800	865
Salt Sand	865	1500
Slate	1500	1580
Sand	1580	1645
Slate	1645	1665
Little Lime	1665	1700
Pencil Cave	1700	1706
Big Lime	1706	1873
Big Injun Sand	1873	1932
Lime	1932	1970
Sand	1970	1975
Slate and shells	1975	2080
Weir Sand	2080	2156
Slate	2156	2159
Total depth		2159

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

892

WELL RECORD

Permit No. KAN-317-A

Oil or Gas Well Oil
(KIND)

Company Virginian Gasoline & Oil Co.
Address Box 1626, Charleston, West Va.
Farm W. D. Lewis Acres 615
Location (waters) Mill Creek
Well No. 1146 Elev. 1069.0
District Elk County Kanawha
The surface of tract is owned in fee by Jennie G. Lewis et al
Address Charleston, W. Va.
Mineral rights are owned by Same
Address _____
Drilling commenced July 5, 1920
Drilling completed August 24, 1920
Date shot _____ Depth of shot 2102
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ 5 bbls., 1st 24 hrs.
Fresh water 725 feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			Casing Shoe
10			Size of <u>6-5/8"</u>
8 3/4	520	Pulled	
6 5/8	1930	1930	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 360 FEET 36 INCHES
FEET _____ INCHES 500 FEET 36 INCHES
FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	15			
Sand			15	60			
Slate			60	140			
Sand			140	200			
Slate & Shells			200	330			
Sand			330	360			
Coal			360	363			
Slate & Shells			363	400			
Sand			400	440			
Slate & Shells			440	500			
Coal			500	503			
Slate & Shells			503	520			
Sand			520	600	Gas 545 to 546		
Slate			600	745	Water - 725		
Sand			745	800			
Slate			800	865			
Sand Salt			865	1500			
Slate			1500	1580			
Sand			1580	1645			
Slate			1645	1665			
Lime Little			1665	1700			
Pencil Cave			1700	1706			
Lime Big			1706	1873			
Sand Eng			1873	1932			
Lime			1932	1970			
Sand			1970	1975			
Slate & Shells			1975	2080			
Sand Weir			2080	2156			
Slate			2156	2159			



