

C.C.& WIE, MYERS NO. 2 (3850) _ VIRGINIAN GASOLINE & OLCO, -KAN-488-

wided not to



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



WELL RECORD 011 Oil or Gas Well ABANDONM NT Permit No. (KIND) VIRGINIAN GASOLINE & OIL COMPANY Used in Drilling Left in Well Casing and Tubing Company_ Packers P.O. Box 1273, Charleston 25, W. Va. Address. C. C. & W. E. Myers Farm. Size Imhoff Br. Location (waters). Kind of Packer_ 745 16. 3852 Elev. Well No._ Elk Kanawha 13_ 731 8" 731 8" District___ Size of The surface of tract is owned in fee by. 494 Pulled 81/4_ Address C. C. & W. E. Myers 1555' 10" 1555' 10" Depth set_ 6%_ Mineral rights are owned by_Route #4 1627 1627 Bidwell, Ohio 5 3/16_ Address_ Perf. top_ Drilling commenced 3-7-1912 Perf. bottom_ Drilling completed 4-15-12 1792 Perf. top. Liners Used Date Shot_ 80 qts. Perf. bottom_ With Inch /10ths Water in_ Open Flow _SIZE____ Date No. Ft. CASING CEMENTED___ _Inch _/10ths Merc. in_ _Cu. Ft. Volume_ lbs. Rock Pressure INCHES FEET COAL WAS ENCOUNTERED AT_ _bbls., 1st 24 hrs. Oil____ FEET. INCHES INCHES_ FEET _feet Fresh water_ INCHES FEET INCHES FEET. feet feet Salt water. Oil, Gas or Water Depth Remarks Hard or Bottom Color Top Found Formation 1790 1772 Squaw 1794 Total Depth: This is the only record we have on this Well

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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APPROVED VIRGINIAN GASOLTON & OIL COMPANY, Owner

By Chief Engineer (Title) R



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION



COPY

Quadrangle

3852

Elk

Mineral rights are owned by_

Well No.__

RFD #4

Drilling commenced_

Address Charleston, W. Va. Farm C. C. & W. E. Myers Location (waters) Imhoff Branch

Company Virginian Gasoline & Oil Company

The surface of tract is owned in fee by C. C. & W.

Kanawha

Address Bidwell, Ohio

_County__

Address

			Oil or G	as Well Oi	Î Kind)
any	Casing and Tubing	Used in Drilling	Left in Well	Packe	ers
7451	Size			Kind of Packe	er
E. Myers	13 10 8½	731811 4941	7318n Pulled	Size of	
	6 % 5 3/16 3	1555 ! 10 ! 1627 !	1555±10" 1627 '	Depth set Perf. top	
7921	2Liners Used			Perf. bottom_ Perf. top Perf. bottom_	
Inch Inch Cu. Ft.	CASING CEME	NTED	SIZE	No. Ft.	Date
hrs. 1st 24 hrs. feet	COAL WAS EN	NCOUNTERED			
eet foot				reer	INCHES

Drilling commend		·		3	_		Perf. top	
Drilling completed 3/7-1912 Date Shot 4/15-1912 From 1772 To 1792				Liners Used			Perf. bottomPerf. top	
Open Flow	/10ths Water	r in	Inch	MATERIAL SERVICE SERVI			A STATE OF THE STA	
	/10ths Merc.	in	Inch	CASING CEM	ENTED	SIZEN	o. FtDate	
Volume			Cu. Ft.					
Rock Pressure		lbs	hrs.					
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Salt water		feet	feet	FEE	TINCH	ESF	EETINCHES	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks	
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Squaw Sand			4/16-			The state of the s		
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