

#2	0.66 S	4.61 W
#3	0.66 S	4.53 W
#4	0.77 S	4.56 W
#5	0.73 S	4.60 W
#1	0.73 S	4.53 W

New Location
 Drill Deeper
 Abandonment

Company OKMULGEE SUPPLY CORP.
 Address BOX 9111, OKMULGEE, OKLA.
 Farm L. C. SLACK
 Tract _____ Acres 57 Lease No. _____
 Well (Farm) No. 1-2-3-4-5 Serial No. WC
 Elevation (Spirit Level) SEE ABOVE
 Quadrangle CLENDENNIN
 County KANAWHA District ELK
 Engineer L. F. Rye
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 7-22-48 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. KAN-527-A-#2
KAN-536-A KAN-530-A-#3
#1 KAN-533-A-#4
KAN-535-A-#5
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



Completed No. 1910

1910

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 530-A

Oil or Gas Well (KIND)

Company OKMULGEE SUPPLY CORP.
Address Box 911 - Okmulgee, Okla.
Farm L. C. Slack Acres _____
Location (waters) _____
Well No. No. 3 Elev. _____
District Elk County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced _____
Drilling completed _____
Date Shot 4-25-13 From 2010 To 2020
With 4-30-14 2167 2173
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 5/8"	543'	543'	Depth set
6 7/8"	1760'	1760'	
5 3/16			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

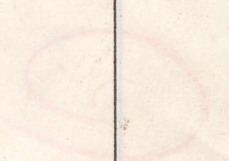
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			/ 350	/ 355			
Maxon Sand			1645	1700			
Big Lime			1745	1900			
Big Injun			1900	1935			
Squaw Sand			2010	2032			
Weir Sand			2141	2173			
Total Depth				2173			

(Over)

SEP 23 1948

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks



DEPARTMENT OF MINES

Date _____, 19____
 APPROVED *[Signature]*, Owner
 By *[Signature]*
 (Title)