



New Location
 Drill Deeper
 Abandonment

Company OKMULGEE SUPPLY CORP.
 Address OKMULGEE, OKLA.
 Farm BETTY SLACK
 Tract _____ Acres 10 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 685.00
 Quadrangle CLENDENNIN
 County KANAWHA District FLK
 Engineer R. F. Dye
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 10-13-48 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-553-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

BETTY SLACK NO. 1 WELL.

553a

Elk District, Kanawha County, W. Va.
 By Okmulgee Supply Corp., Okmulgee, Okla.
 Abandoned under permit Kan-.....-A?
 6n.....acres.

Elevation, ' L.

Drilling completed in 1912.

Shot Nov. 11, 1912, at 1729-1740'; July 9, 1913, at 1730-1738';

Apr. 14, 1916, at 1728-1743'; Apr. 8, 1918, at 1841-1896'.

8⁵/₈" casing, 480'; 7" O. D., 1516'; 2" tubing, 1900'; all left in.

Oil well. Record to Dept. of Mines not dated or stamped.

Record to RCT from Mrs. Griffith Jan. 5, 1949. Old File No. 1342.

	Top.	Bottom.
Coal	175	180
Salt Sand	780	1280
Mexton Sand	1286	1425
Big Lime	1478	1636
Big Injun Sand	1636	1668
Squaw Sand (oil and gas, 1730'; oil and gas, 1740')	1728	1743
Weir Sand (oil, 1842-1846'; oil and gas, 1864-1869'; oil and gas, 1883-1894')	1840	1896
Total depth		1900



Completed no inspection

1342

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 553-A

Oil or Gas Well X
(KIND)

Company Okmulgee Supply Corporation
 Address Okmulgee, Okla.
 Farm Betty Slack Acres _____
 Location (waters) Elk River
 Well No. 1 Elev. _____
 District Elk County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed 1912
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10 8-5/8	480	480	Size of
8 1/4			
6 5/8 7" O.B.	1516	1516	Depth set
5 3/16			
3		1900	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			175	180			
Salt Sand			780	1280			
Maxon Sand			1286	1425			
Big Lime			1478	1636			
Big Injun			1636	1668			
Squaw Sand			1728	1743			
Oil & Gas			1730				
Oil & Gas			1740				
Weir Sand			1840	1896			
Oil			1842	1846			
Oil & Gas			1864	1869			
Oil & Gas			1883	1894			
Total Depth				1900			
Shot record							
11/11/12			1729-1740				
7/9/13			1730-1738				
4/14/16			1728-1743				
4/8/18			1841 1896				