

New Location.
Drill Deeper......
Abandonment......

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

CHARLESTON

WELL LOCATION MAP

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

Company OKMULGEE SUPPLY CORP.,

Address OKMULGEE, OKEA.

Farm O. M. WARRETT

Tract Acres 25 Lease No.

Well (Farm) No. 3 Serial No.

Elevation (Spirit Level) 648.42

Quadrangle CLENDENNIN

County KANAWHA District ELK

Engineer A. J., Rye

Engineer's Registration No. 804

File No. Drawing No.

Date 10-12-48 Scale 1" 500

565A

Elk District, Kanawha County, W. Va. By Okmulgee Supply Corp., Okmulgee, Okla. Abandoned under permit Kan-...-A?

On...acres.

Elevation, L. Drilling completed in 1912.

Shot Sept.29, 1912, at 1708-1723'; Nov. 25, 1913, at 1708-1722';

Aug. 30, 1920, at 1709-1721'; and Sept. 7, 1926, at 1707'.

85" casing, 470'; 7" 0. D., 1470'; 2" tubing, 1725'; all left in.

Oil well. Record to Dept. of Mines not dated or stamped.

Record to ROT from Mrs. Griffith Jan. 5, 1949. Old File No. 1331.

		Top.	Bottom.
Salt Sand		770	- 1245
Maxton Sand		1355	- 1410
Big Lime		1460	- 1610
Big Injun Sand		1610	- 1650
Squaw Sand (gas	, 1708'; oil, 1710')	1705	- 1725
Total depth			1725



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Well No. 3

Address Okmulgee, Okla. Farm C. M. Jarrett Location (waters) Elk River

The surface of tract is owned in fee by___ _____Address_

Drilling completed 1912

Mineral rights are owned by___

Drilling commenced____

Date Shot____

Company Okmulgee Supply Corporation

District Elk County Kanawha

____Address_

From 1708 To 1723

WELL

RECORD			Oil or Gas Well		
				1	(KIND)
	Casing and Tubing	Used in Drilling	Left in Well		Packers
-	Size			Vin	d of Packer
-	13		1 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	KIII	u of facker
-	10		1 - A - A - A - A - A - A - A - A - A -	Size	of
1 27	814 8-5/8 65/6 7"OC		1470	Dep	oth set/9 } left
1	5 3/16		12 - 0	Per	f. top
-	2	2 555	1725		f. top
-	Liners Used		4, 7, 38		f. bottom
1					
1	CASING CEMI	ENTED	SIZE	No. F	tDate
	COAL WAS E	NCOUNTERED	AT	FEE'	rINCHES
,	FEE	rINCH	IES	FEE'	rinches
t	the second control of the second				TINCHES
	Bottom	Oil, Gas or Water	Depth Found		Remarks
1		THE RESIDENCE OF	A SECOND SECOND		

VV I LII							
			Inch Inch		ENTEDS	IZENo. F	Date
			Cu. Ft.				
			hrs.		AND THE RESERVE OF THE PERSON		
			_bbls., 1st 24 hrs.	COAT WAS E	NCOUNTERED	ATFEET	INCHES
			feet		rINCH	ESFEET	INCHES
Salt water			feet		rINCH	ESFEET	INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand Maxon Sand Big Lime Big Injung Squaw Sand Gas Oil Total Den shot rece 9/29/12 11/25/13 8/23/20 9/7/26	nd nd oth		1705 1708 1710 -1723 -1722	1245 1410 1725 1725			
Portugilion 5	Color	Hard or Boft	3,05	Botton		Degra Forma	