



	0.45	S
#5	2.52	W
#3	0.41	S
	2.46	W
#9	0.50	S
	2.47	W

New Location   
 Drill Deeper   
 Abandonment

Company OKMULGEE SUPPLY CORP.  
 Address OKMULGEE, OKLA.  
 Farm D. R. CARNES  
 Tract \_\_\_\_\_ Acres 75 Lease No. \_\_\_\_\_  
 Well (Farm) No. 5-3-5-9 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) SEE ABOVE **C**  
 Quadrangle CLENDENNIN  
 County KANAWHA District BIG SANDY  
 Engineer L. F. Rye  
 Engineer's Registration No. 804  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 1-15-49 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON **KAN-580-#5**

**WELL LOCATION MAP**  
 FILE NO. KAN-581-A-#3  
KAN-582-A-#9

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

6-0 218

D. R. CARNES NO. 5 WELL.

580A

Elk District, Kenawha County, W. Va.  
By Okmulgee Supply Corp., Okmulgee, Okla.  
Abandoned under permit Kan-.....-A7  
On.....acres.

Elevation, .....' L.

Drilling completed in 1913.

Shot April 18, 1913, at 2199-2211' and May 5, 1927, at 2199-2210'.

10" casing, 79'; 8 $\frac{1}{2}$ " casing, 830'; 7" O. D., 1826'; 2" tubing, 2232'; all left in.

Oil well. Record to Dept. of Mines stamped Jan. 1, 1946.9

Record to ROT from Mrs. Griffith Feb. 3, 1949. Old File No. 1368.

	Top.	Bottom.
Coal	515	- 525
Salt Sand	1220	- ....
Maxton Sand	1700	- 1740
Big Lime	1810	- 1980
Big Injun Sand	2015	- 2080
Weir Sand (oil and gas, 2200')	2160	- 2210
Total depth		2232



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

1368

WELL RECORD

Permit No. Ab 580-A

Oil or Gas Well X (KIND)

Company <u>Okmulgee Supply Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Okmulgee, Okla.</u>	Size			
Farm <u>D. R. Carnes</u> Acres _____	16			Kind of Packer
Location (waters) _____	13			
Well No. <u>5</u> Elev. _____	10	79'	79'	Size of
District <u>Elk</u> County <u>Kanawha</u>	<del>8 1/8 - 5/8"</del>	830	830	Depth set
The surface of tract is owned in fee by _____	<del>6 5/8 7" OD</del>	1826	1826	
Address _____	5 3/16			
Mineral rights are owned by _____	3			Perf. top
Address _____	2	2232'	2232'	Perf. bottom
Drilling commenced _____	Liners Used			Perf. top
Drilling completed <u>1913</u>				Perf. bottom
Date Shot _____ From _____ To _____				
With _____				

Open Flow _____ /10ths Water in _____ Inch	CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
_____ /10ths Merc. in _____ Inch	
Volume _____ Cu. Ft.	
Rock Pressure _____ lbs. _____ hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
Oil _____ bbls., 1st 24 hrs.	_____ FEET _____ INCHES _____ FEET _____ INCHES
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES
Salt water _____ feet _____ feet	

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			515	525			
Salt Sand			1220				
Maxon Sand			1700	1740			
Big Lime			1810	1980			
Big Injun			2015	2080			
Weir Sand			2160	2210			
Oil & Gas			2200				
Total Depth				2232			
SHOT RECORD							
4/18/13			2199-2211				
5/5/27			2199-2210				

