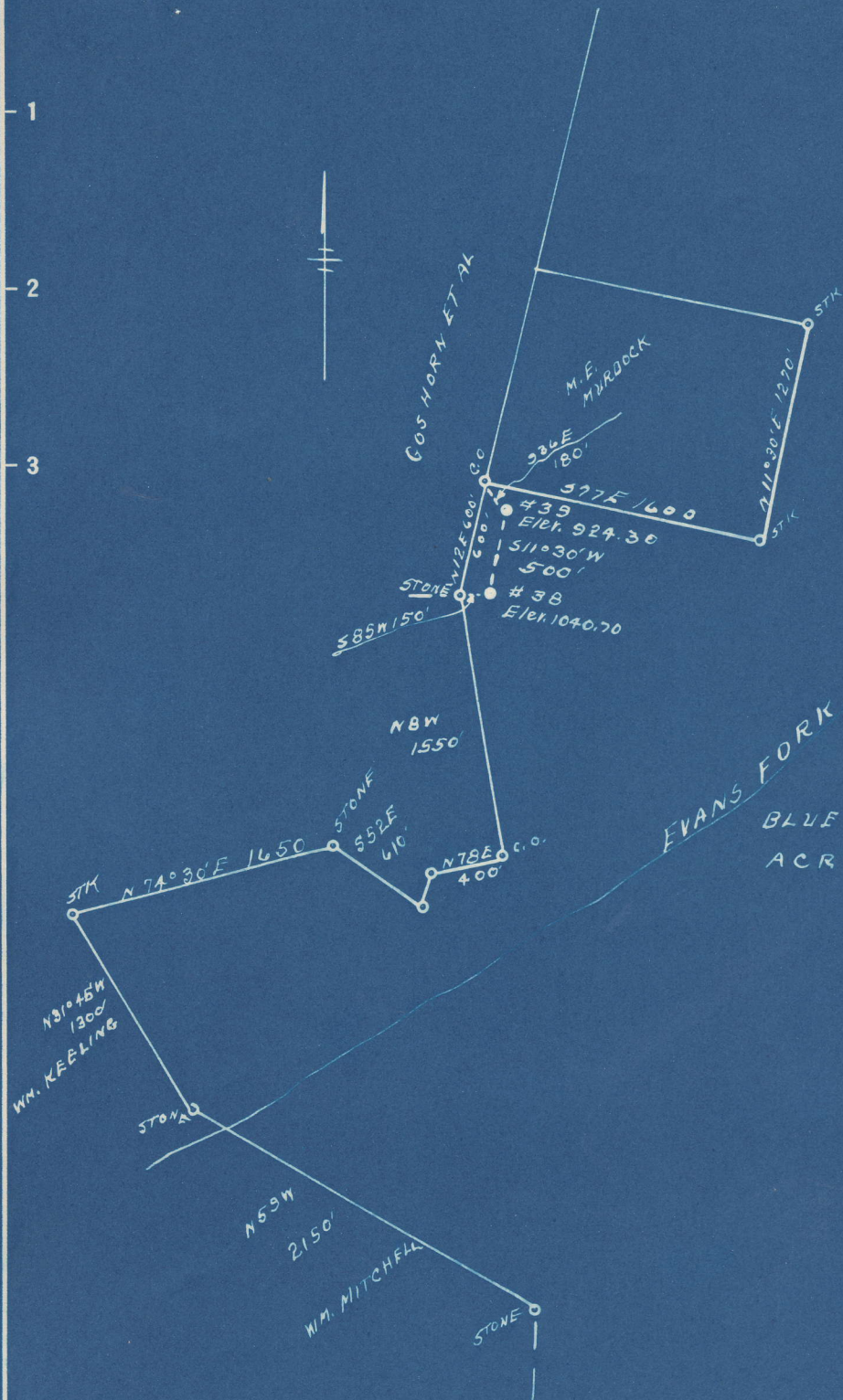


Latitude 38° 25'

Longitude 81° 20'



BLUE CREEK COAL & LAND CO.
ACREAGE NOT KNOWN

#38	0.47	S
	1.13	W
#39	0.39	S
	1.12	W

New Location
 Drill Deeper
 Abandonment

Company EVERITT - WHITING INC.
KANAWHA ACCOUNT
 Address OKEMAH, OKLA.
 Farm BLUE CREEK COAL & LAND CO.
 Tract _____ Acres _____ Lease No. _____
 Well (Farm) No. 38-39 Serial No. _____
 Elevation (Spirit Level) #38-1040.70 #39-924.30
 Quadrangle CLENDENIN
 County KANAWHA District ELK C
 Engineer L. F. Dye
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 1-17-49 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-592-A-#38
KAN-593-A-#39

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

6-0-218

BLUE CREEK COAL & LAND CO. NO. 38 WELL.

Elk District, Kanawha County, W. Va.
By Everitt-Whiting, Inc., Okemah, Okla.
Abandoned under permit Kan-.....-A?

592A

On.....acres.

Elevation, 1040.70' L.

Date of completion, etc., not given.

Shot Jan. 22, 1915, at 2150-2158', with 20 qts.; May 3, 1918, at
2148-2158', with 40 qts.; Oct. 4, 1919, at 2148', with 40 qts.;
and Jan. 12, 1934, at 2150-2158', with 20 qts.

7" O. D. casing, 1802'; 2" tubing, 1907'; all left in.

Oil well. Record to Dept. of Mines stamped Jan. 26, 1949.

Record to RCT from Mrs. Griffith April 18, 1949. Old File No. 1370-A

	Top.	Bottom.
Coal	420	- 425
Salt Sand	1020	- 1350
Sand	1390	- 1420
Big Lime	1785	- 1955
Sand	2000	- 2070
Weir Sand (oil and gas, 2153')	2100	- 2158
Total depth		2161



Completed No Inspections

1370A

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. AB 592-A Oil or Gas Well X (KIND)

Company Everitt - Whiting, Inc.,
 Address Okemah, Okla.
 Farm Blue Crk. Coal & Ld. Co. Acres _____
 Location (waters) _____
 Well No. 38 Elev. 1040.70'
 District Elk County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed _____
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8 7" OD	1802	1802	Depth set
5 3/16			
3			Perf. top
2	1907'	1907'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			420	425			
Salt Sand			1020	1350			
Sand			1390	1420			
Big Lime			1785	1955			
Sand			2000	2070			
Weir Sand			2100	2158			
Oil and Gas				2153			
Total Depth				2161			
SHOT RECORD			TOP	BOTTOM			
			2150	2158	20	Qts	
			2148	2158	40	"	
			2148		40	Qts.	
			2150	2158	20	Qts	

