



0.34 S
2.31 W

New Location...
 Drill Deeper...
 Abandonment...

Company EVERITT - WHITING INC.
KANAWHA ACCOUNT
 Address OKEMAH, OKLA.
 Farm T. C. MEADOWS
 Tract _____ Acres 70 Lease No. _____
 Well (Farm) No. 5 Serial No. C
 Elevation (Spirit Level) 830.00
 Quadrangle CLENDENNIN
 County KANAWHA District BIG SANDY
 Engineer L. F. Dye
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 1-15-49 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-602-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

T. C. MEDDERS NO. 5 WELL.

Big Sandy District, Kanawha County, W. Va.
By Everitt-Whiting, Inc., Okemah, Okla.
Abandoned under permit Kan-.....-A?

602A

On 70 acres.

Elevation, 830' L.

Drilling completed Feb. 14, 1914.

Shot Feb. 24, 1914, at 1954-1961', with 20 qts.; May 19, 1915, at 1955-1962', with 40 qts.; and Oct. 6, 1926, at 1940-1962', with 60 qts.

8 $\frac{5}{8}$ " casing, 390'; 7" O. D., 1595'; 2" tubing, 1963'; all left in.

Oil well. Record to Dept. of Mines not dated or stamped.

Record to RCT from Mrs. Griffith April 18, 1949. Old File No. 1374.A

	Top.	Bottom.
Coal	60	65
Coal	270	275
Salt Sand	860	1380
Maxton Sand	1490	1515
Big Lime	1580	1735
Weir Sand (oil, 1940 and 1957')	1910	1963
Total depth		1963



Completed no inspection

1374 A

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No. Ab 600-A

Oil or Gas Well X (KIND)

Company Everitt - Whiting, Inc.,
 Address Okemah, Okla
 Farm T. C. Medders Acres 70
 Location (waters) _____
 Well No. 5 Elev. 830.'
 District Big Sandy County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed February 14, 1914
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4 8-5/8"	390	390	Perf. top
6 5/8 7" OD	1595	1595	Perf. bottom
5 3/16			Perf. top
3			Perf. bottom
2	1963	1963	
Liners Used			

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			60	65			
Coal			270	275			
Salt Sand			860	1380			
Maxon Sand			1490	1515			
Big Lime			1580	1735			
Weir Sand			1910	1963			
Oil			1940				
Oil			1957				
Total Depth				1963			
SHOT RECORD			TOP	BOTTOM			
			1954	1961	20	Qts.	
			1955	1962	40	"	
			1940	1962	60	Qts.	

(Over)

APR 18 1949