

Well (Farm) No. 1-2-10-14-24 Serial No. Elevation (Spirit Level) SEE ABOVE Quadrangle CLENDENNIN County KANAINHA District FLK Engineer K. Fr. Dage Engineer's Registration No. 804 File No.___ Drawing No. Date 2-21-49 Scale_/" = 500'

WELL LOCATION MAP

| KAN-603-A-#|
| FILE NO. KAN-604-A-#2

KAN- 606-A-#14 KAN- 609-A-#24 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

 Denotes one inch spaces on border line of original tracing.

Elk District, Kanawha County, W. Va.

By Everitt-Whiting, Inc., Okemah, Okla.

Abandoned under permit Kan-....-A?

On 586 acres, on Upper Threemile Creek.

Elevation, 1111.03' L.

Drilling completed Sept. 13, 1915.

Shot Sept. 13, 1915, at 2186-2195' and Feb. 8, 1917, at 219012200'.

7" O. D. casing, 1844'; 5½", 1844'; 2" tubing, 2202'; all left in.

Oil well. Record to Dept. of Mines stamped March 3, 1949.

Record to RCT from Mrs. Griffith May 21, 1949. Old File No. 1389.

	Top. Bottom.
Coal	390 - 393
Coal	510 - 512
Salt Sand	1095 - 1610
Mexton Sand	1695 - 1721
Big Lime	1793 - 1955
Sand	1994 - 2077
Weir Sand (gas, 2090 and 2112') (oil,	
2152, 2190, and 21941)	2087 - 2200
Total depth	2202

OG-10



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Completee 10 murpection

Permit No. WELL	WELL RECORD			Oil or Gas Well (KIND)		
Company Everitt - Whiting, Inc., Address Okemah, Okla.	Casing and Tubing	Used in Drilling	Left in Well	Packers		
Farm Anna C. Skinner Acres 586 Location (waters) Upper Three Mile Well No. 10 Elev. 1111.03	Size	- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1-	* 2 60 A 5	Kind of Packer		
District County Kanawha The surface of tract is owned in fee by	13		1 (200)	Size of		
Address Mineral rights are owned by Address	7" OD	1844 gn 1844	1845	Depth set		
Drilling commenced Drilling completed September 13, 1915 Date Shot From To	2Liners Used	2202	22021	Perf. top Perf. bottom Perf. top		
With				Perf. bottom		
/10ths Merc. in Inch Volume Cu. Ft. Rock Pressure lbs. hrs.	CASING CEME	ENTED	SIZE	No. Ft. Date		
Oil bbls., 1st 24 hrs. Fresh water feet feet	COAL WAS EI	NCOUNTEREI INC	HES	FEET INCHES FEET INCHES		
Salt water feet feet	एउउन	rINC	HES	FEETINCHES		

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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Big Lime		Statist of	1793	1955	AR STANK		100
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011			2152	14883			Section 1
011			2190				100
oil		Property.	2194				
Total De	pth			2202			
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