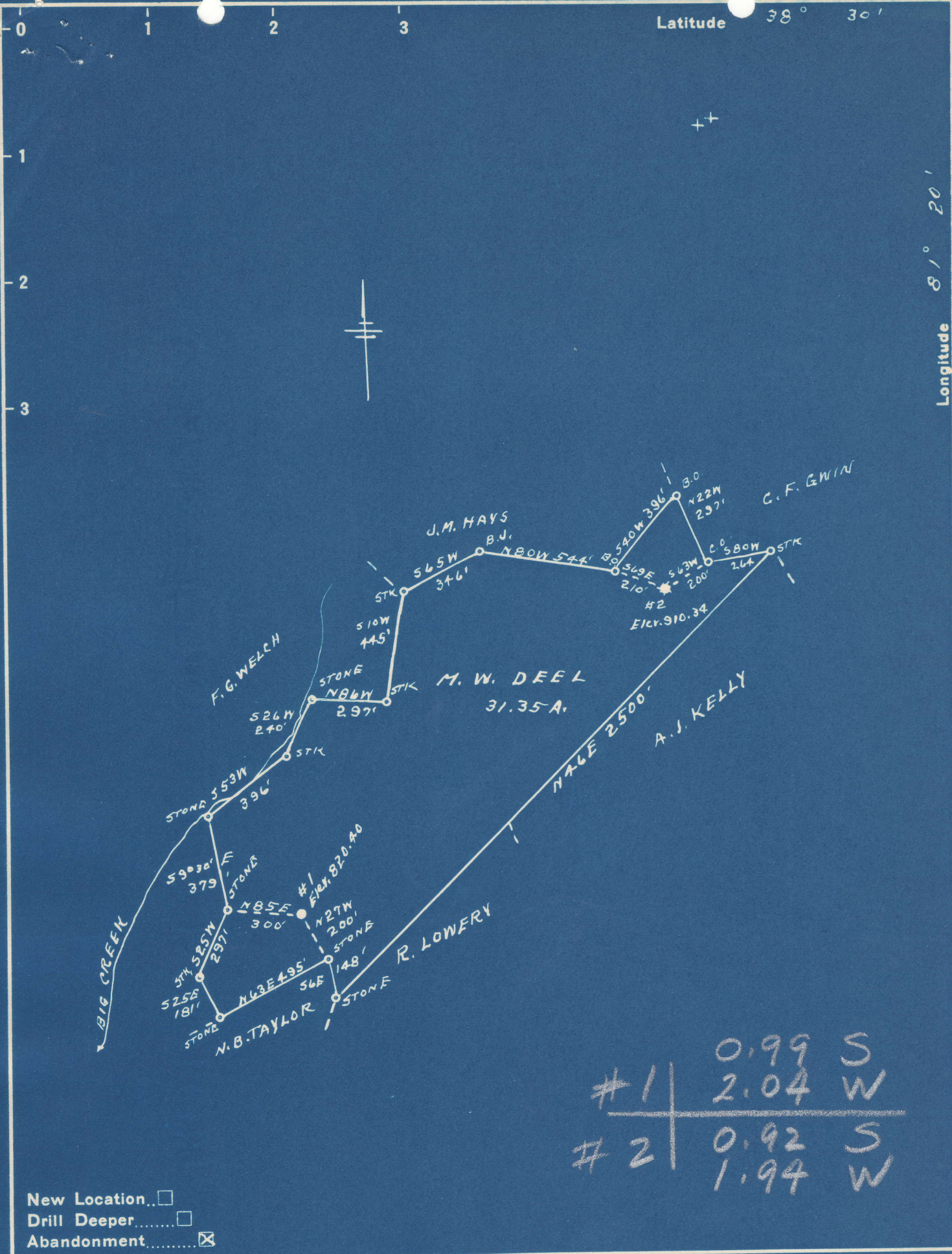


Latitude 38° 30'

Longitude 81° 20'



#1	0.99	S
	2.04	W
#2	0.92	S
	1.94	W

New Location..
 Drill Deeper.....
 Abandonment.....

Company FARTHING SUPPLY CO.
 Address SHAWNEE, OKLA.
 Farm M.W. DEEL
 Tract _____ Acres 31.35 Lease No. NC
 Well (Farm) No. 51-2 Serial No. _____
 Elevation (Spirit Level) #1- 820.40 #2- 910.34
 Quadrangle CLEDENYNN
 County KANAWHA District BIG SANDY
 Engineer R.F. Dye
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 2-26-49 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-614-A-#1
KAN-615-A-#2

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

5-0 217

M. W. DEEL NO. 2 WELL.

7
0
6LSA

Big Sandy District, Kanawha County, W. Va.
 By Farthing Supply Co., Shawnee, Okla.
 Abandoned under permit Kan-.....-A?
 On 31.35 acres, on Big Creek.
 Elevation, 910.34' L.
 Date of completion, etc., not given.
 8 $\frac{1}{4}$ " casing, 400'; 6 $\frac{5}{8}$ ", 1675'; 5 $\frac{3}{16}$ ", 1827'; 2" tubing, 2045'; all left in.
 Oil well. Record to Dept. of Mines stamped March 18, 1949.
 Record to RCT from Mrs. Griffith May 21, 1949. Old File No. 1385.

	Top.	Bottom.
Big Lime	1663	- 1788
Big Injun Sand (gas, 1795')	1788	- 1813
(Reduced hole at 1858'?) (1813?)		
Slate	1858	- 1882
Weir Sand	1882	- 1938
(oil, 1938-2044') (gas, 1952')		
(gas, 1985')		
Slate	1993	- 1995
Sand (gas, 1996'; oil, 2032') Berea	1995	- 2044
Slate	2044	- 2076
Total depth		2076
Filled up to		2045



Completed No Inspection

1385

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 615-A

Oil or Gas Well _____
(KIND)

Company Farthing Supply Company
 Address Shawnee, Okla.
 Farm H. P. Dool Acres 31.35
 Location (waters) Big Creek
 Well No. 2 Elev. 910.34'
 District Big Sandy County Kenawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed _____
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	400	400	
6 5/8	1675	1675	Depth set
5 3/16	1827	1827	
3			Perf. top
2	2045	2045	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime			1663	1708			
Big Injun Sand			1708	1813			
Gas			1795				
reduced hole			1813	1858			
Slate			1858	1882			
Weir Sand			1882	1938			
oil			1938	2044			
Gas			1952				
Gas			1985				
Slate			1993	1995			
Sand			1995	2044			
Gas			1996				
oil			2032				
Slate			2044	2076			
Total Depth				2076	filled up to 2045'		

