



New Location..   
 Drill Deeper.....   
 Abandonment.....

Company Owens, Libbey-Owens Gas Dept.  
 Address Box 4158 Charleston W. Va.  
 Farm Great Kanawha Petroleum, Coal & Lumber Co.  
 Tract Clemens Acres 2000 Lease No. 91  
 Well (Farm) No. 14 Serial No. 144  
 Elevation (Spirit Level) 1116.2 Top 6" Casing  
 Quadrangle Peytono 2-S 2.73" W 3.18"  
 County Kanawha District Loudon  
 Engineer T.S. Flournoy  
 Engineer's Registration No. 269  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date April 11, 1950 Scale 1" = 1000'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. KAN-745-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

66 238



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

1517

Ab  
Permit No. Kan-745-A

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company <u>CHENIS, LIBBY-CHENIS GAS DEPARTMENT</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>P. O. Box 115B, Charleston 4, W. Va.</u>				
Farm <u>Great Kanawha Petroleum</u> Acres <u>2,000</u>	Size			
Location (waters) <u>Coal &amp; Lumber Co.</u>	16			Kind of Packer
Well No. <u>OLD No. 144, Farm No. 14</u> Elev. <u>1116.2</u>	13	<u>26'</u>		<u>Spec. Gas Anchor</u>
District <u>Louden</u> County <u>Kanawha</u>	10	<u>142'</u>	<u>142'</u>	Size of
The surface of tract is owned in fee by _____	8 1/4			<u>6-5/8" x 2"</u>
Address _____	6 5/8	<u>1420'</u>		Depth set
Mineral rights are owned by <u>Great Kanawha Petroleum</u>	5 3/16			<u>1432' from top</u>
<u>Coal &amp; Lumber Co.</u> Address <u>P. O. Box #2</u>	3			Perf. top
Drilling commenced <u>8-6-23</u> <u>Shannon, Pa.</u>	2	<u>1583'</u>	<u>1583'</u>	Perf. bottom
Drilling completed <u>10-6-23</u>	Liners Used			Perf. top
Date Shot <u>Not shot</u> From _____ To _____				Perf. bottom
With _____				
Open Flow /10ths Water in _____ Inch	CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____			
/10ths Merc. in _____ Inch	<u>2" x 6-5/8" packer cemented</u>			
Volume <u>73 M - Big Line</u> Cu. Ft.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Rock Pressure <u>148</u> lbs. <u>24</u> hrs.	_____ FEET _____ INCHES FEET _____ INCHES			
Oil _____ bbls., 1st 24 hrs.	_____ FEET _____ INCHES FEET _____ INCHES			
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gravel			0	20			
Sand			20	120	Water	24'	fresh
Coal			120	125	Water	120'	hole full
Slate			125	275			
Sand			225	240			
Slate			240	260			
Coal			260	264			
Slate			264	275			
Sand			275	325			
Slate			325	340			
Sand			340	430			
Coal			430	433			
Slate			433	440			
Sand			440	500			
Slate			500	520			
Sand			520	816	Water	695'	water
Slate			816	825			
Sand			825	860			
Coal			860	863			
Slate			863	875			
Sand			875	1053			
Slate			1053	1055			
Lime			1055	1100			
Slate			1100	1125			
Sand			1125	1290			
Slate			1290	1300			
Lime			1300	1320			
Slate			1320	1330			
Little Lime			1330	1380			
Big Lime			1380	1420			
Slate, Break			1420	1425			
Big Lime			1425	1570	Gas	1435	Little gas
Injun Sand			1570	1583	Gas	1465	" "
					Gas	1529	" "
Total Depth				1583			



