



New Location   
 Drill Deeper   
 Abandonment

Company *Owens, Libbey-Owens Gas Dept.*  
 Address *Box 4158 Charleston 4 W. Va.*  
 Farm *Great Kanawha Petroleum Coal & Lbr Co.*  
 Tract *Clemens Acres 2000 Lease No. 91*  
 Well (Farm) No. *4* Serial No. *81*  
 Elevation (Spirit Level) *922.0 Top 6" Casing*  
 Quadrangle *Peytona 2-53.10" W 3.08"*  
 County *Kanawha* District *Loudon*  
 Engineer *T.S. Flournoy*  
 Engineer's Registration No. *269*  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date *April 12, 1950* Scale *1" = 1000'*

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. *KAN-746-A*

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

*6-6-238*



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

1514

AD 746-A

WELL RECORD

Permit No. \_\_\_\_\_ Oil or Gas Well Gas  
(KIND)

Company OWENS, LINDBY-OWENS GAS DEPARTMENT  
Address P. O. Box 4158, Charleston 4, W. Va.  
Farm Great Kanawha Petroleum Acres 2,000  
Coal & Lumber Co.  
Location (waters) \_\_\_\_\_  
Well No. OLE No. 81, Farm No. 4 Elev. 922  
District Loudon County Kanawha  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Great Kanawha Petroleum  
Coal & Lumber Co. Address P. O. Box 72  
Shenokin, Pa.  
Drilling commenced 9-10-21  
Drilling completed 10-6-21  
Date Shot Not shot From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 2,182 @ Maxton Cu. Ft.  
250 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	138'	138'	Size of
8 1/4	635'	635'	
6 5/8	941'	941'	Depth set
5 3/16			
3			Perf. top
2	941'	941'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	8			
Gravel			8	30			
Sand			30	70	Water	70'	Hole full
Coal			70	73			
Slate			73	88			
Coal			88	92			
Sand			92	138			
Slate			138	145			
Sand			145	225	Water	200'	Hole full
Slate			225	250			
Sand			250	290			
Slate			290	340			
Sand			340	365			
Slate			365	370			
Line Shells			370	450			
Sand			450	590			
Slate			590	600			
Sand			600	633			
Coal			633	635			
Slate			635	640			
Salt Sand			640	810			
Slate			810	820	Water	790'	Hole full
Gritty Line			820	870	Gas	890'	3,008 ft
Slate			870	885			
Maxton Sand			885	941			
Total Depth				941			



well was not deepened

