

Big Sandy District, Kanawha County, W. Va. By Valley Steel Products Co., St. Louis, Mo. Abandoned under permit Kan-....-A? On $2\frac{3}{2}$ acres, on Little Thoroughfare Run. Elevation, 7881 L. Drilling completed (deepening) Oct. 14, 1924. 10" casing, 17'; 8½", 345' (pulled); 6½", 1477'; 3" tubing, 1642'; 2" tubing, 1840'. Perf. top, 1820; perf. top, 1600; perf. bot., 1622. Show gas and oil, 928'. Water, 1000' - 1190', 2 bl. per hour; hole full water, 13251. Well drilled deeper October 1924. (from 1642). Amount of 3" tubing in hole, 1840'. 1-3" x $6\frac{5}{8}$ " Ancher packer set at 1539'. 14 joints of tubing below packer. Gas well. Record to Dept. of Mines not dated or stamped. Record to ROT from Mrs. Griffith June 28, 1951. Old File No. 1561.

•	Top.	Bottom.
Clay	0	- 17
Sand	17	- 300
Slate and shells	300	- 800
Gas Sand	800	- 912
Slate - break	912	- 916
Salt Sand	916	- 1.200
Salt Sand and lime shells	1200	- 1290
Maxton Sand	1290	- 1418
Little Lime	1418	- 1449
Slate	1449	- 1454
Big Lime	1454	- 1596
No Pencil		
Big Injun Sand (gas, 1600)	1596	- 1641
Total depth		1642
DRILLED DEEPER:		
Big Injun Sand	1596	- 1641
Slate and shells	1641	- 1675
Lime	1675	- 1701
Squaw Sand	1701	- 1719
Slate and shells	1719	- 1822
Weir Sand (gas, 1824')	1822	- 1833
Total depth		1840



DEPARTMENT OF MINES OIL AND GAS DIVISION



KAN-826-A

WELL RECORD

A STATE OF THE STA	
Oil or Gas	Well
	(KIND)

Permit No					Oil or Gas Well (KIND)				
Company Valley Steel Products Company Address St. 10 18, 30.				Casing and Tubing	Used in Drilling	Left in Well	Packers		
Location (waters) <u> [101] </u>	horough£aro	****	Size			Kind of Packer		
District County Kanada Address Address Drilling commenced Drilling completed To To				13 10 8½	271	171	Size of Depth set Perf. top Perf. bottom Perf. top 1800		
				6% 5 3/16	1477	2077			
				3 2 Liners Used	1842 1840	1840			
-	,		Inch Inch	CASING CEMI	ENTED	SIZE	Perf. bottom 1022 No. Ft. Date		
Rock Pressure		lbs	Cu. Ft. hrs. bbls., 1st 24 hrs.		NCOUNTERED				
			feet		rinci				
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks		
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Fresh water		feet	feet	FEE	2T	INCH	ESFEE	rINCHES
Salt water		feet	feet	FER	ET	INCH	ESFEE	rinches
Formation	Color	Hard or Soft	Тор	Bottom	Oil or	, Gas Water	Depth Found	Remarks
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