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Williams Coal Co.

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New Location.

Company The Pure Oil Co.

Address Newark, Ohio Box 551

Farm Williams Coal Co.

Tract_____ Acres /2000 Lease No. 50/2

Well (Farm) No. 18 Serial No. 339

Elevation (Spirit Level) _

Quadrangle Montgomery

County Kanawha District Cabin Creek

Engineer J. B. Hunter

Engineer's Registration No. Ohio - 2912 File No._____Drawing No.

Date 5-1-5/ Scale /"= 200'

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP

FILE NO. KAN- 838-A

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

WHAHAMS GOAL GIM, 18 - THE RURE OIL CO, -

738A

Cabin Creek District, Kansyha County, V. Va. By The Pure Oil Co., Box 551, Newark, Ohio. Abandored under permit Kan.....A? On 12,000 scres. Levetion, 1596' L. Surface and minerals owned by Shook Land Co., 802 Kenewhelling & Trust Bldg., Charleston, W. Va. Brilling commonced Dec. 16, 1915; completed March 28, 1916. Shot March 29, 1916, at 3248-32641, with 80 qts. glycerine. 11. 75 bbls., lot 24 hrs. 10%" casing, 1080'; 8%", 2000' (pulled); 6%", 2582'; 2" tubing, 3236'. Spec. gas ancher packer, 7 x 2 x 3 x 16, set at 3240'; cemented with 35 sacks coment, then midded with 120 sacks of clay. Coal was encountered at 920-924 and 10%-1040. Water injection well. Record to Dept. of Mines dated May 15, 1951. Record to RCT from Mrs. Griffith July 9, 1952. O. F. No. 1669.

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ilmo sholls	전 [발전 기본 22명] (설명 - 호 42명 2명) () . 	2000 -	2050	
Slate shells		2050 -	2110	
1.68 (49)		2110 -		
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8 3.8 t 6		2250 -	231.5	
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DEPARTMENT OF MINES

OIL AND GAS DIVISION



V28-A

WELL RECORD

Permit NoK	AN-838		W W Bornest Bornest Bornest		en e	Oil or Gas	Well (KIND)
). Box 551,	Newark, Ohio		Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (water Well No. 18	s)	ompany	Elev. 1596	Size 1613	53.8-7	1	Kind of Packer Spec.
The surface of t	In Greek ract is owned in	County Kanar fee by Shonk L Trust Hdg Address Charles ame as above	and Company ston, W. Va.	13	10801 20001 25821	1080† s	Size of 7 "x2"x3"x16
	nced Decembe	Address r 16, 1915 8, 1916	20413	5 3/16 3 2 Liners Used		32361	Perf. top Perf. bottom Perf. top
With 80 Qt	s. Glycerin	Q	Jeog. Inch	*Comented	of clay	s cement t	Perf bottom hen mudded with
Volume			Inch Cu. Ft. hrs.				o. FtDate
Oil		75 feet	_bbls., 1st 24 hrs.	COAL WAS E	T 24 INCH	ESF	
Salt water Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas	Depth Found	EETINCHES
Conductor			<u> </u>	9			

Fresh water		feet	feet	<u>1038</u> FEET	24 INCHES		
Salt water		feet	feet	FEET_	INCHES	FEET	INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor			0	9			
Sand			9	100			**
Slate			100	140			
Sand			140	160			
Slate			160	260			
Sand			260	300			
Slate			300	330			
Sand			330	375			
Slate			375	410	- / \		
Sand.			410	490			
Slate			490	510	A constitution of the cons		
Sand			510	520		Ĭ	×
Slate			520	550			
Sand			550	575			
Slate			575	585			
Sand			585	600			
Slate			600	620			
Sand			620	650			
Slate			650	680			
Sand			680	730			
Slete			730	740			
Sand			740	780			
Slate			780	800			
Sand			800	810		201	
Slate			810	815		000	
Sand			815	840		area and a second	
Slate			840	850		- WITTEN	
Sand			850	875		1/2 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Slate			875	920			*
Coal			920	924		MAY 1951	(3)
Slate			924	930		WEST VIRGINIA	23
Sand			930	960	- constraints of the second		
Slete	BODDANAMEND		960	970		essasiment of th	en en
Sand			970	1000	do		
Slate			1000	1010	\mathcal{X}	S 2 1 1	387
Sand		4	1010	1030		CESTIFED.	
Slate	-		1030	1038		The second secon	
Coal			1038	1040	at a second		
Sand			3010	1100			

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate Sand Slate & she Sand Slate Sand Slate Grampus Roc Lime Lime slate SALT SAND Slate Lime Sand Lime shells Slate shell Slate shell Slate Sand Red Rock Slate Red Rock MAKON Slate Little Lime Break Lime Pencil BIG LIME, b BIG LIME, b BIG LIME, b BIG LIME, w	Lack	Hard or Soft	1100 1105 1120 1200 1275 1280 1460 1465 1555 1575 1625 1970 1980 2000 2050 2110 2125 2190 2250 2315 2320 2315 2320 2375 2420 2450 2460 2480 2530 2535 2550 2555 2550 2790	1105 1120 1275 1280 1460 1465 1555 1575 1625 1970 1980 2090 2110 2125 2190 2250 2315 2320 2315 2320 2315 2420 2460 2480 2480 2535 2535 2535 2535 2535 2550 2790 2810	Oil, Gas or Water	Depth	Remarks
INJUN SAND Slate shell Slate, blace BEREA SAND Lime, black TOTAL DEPTH	*	9.	2810 2840 3214 3234 3264	2640 3214 3234 3264 3271 3271			
*							*

Date May 15, 19 51

APPROVED THE PURE OIL COMPANY , Owner

Division superintendent