

Company THE PRESTON OIL CO.
 Address CHARLESTON, WVA
 Farm J.D. KITTINGER
 Tract _____ Acres 39 Lease No. 27189
 Well (Farm) No. 1, 2, 3 Serial No. 3254
3289
3290
 Elevation (Spirit Level) AS SHOWN
 Quadrangle MONTGOMERY
 County KANAWHA District CABIN CREEK
 Engineer _____
 Engineer's Registration No. 662
 File No. 70-43 Drawing No. _____
 Date JULY 28, 1953 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-867-A-#3289
KAN-868-A-#3290
KAN-878-A-#3254

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1668

WELL RECORD

Permit No. KAN-867-A was 70057

Abandonment

Oil or Gas Well Oil
(KIND)

Company The Preston Oil Company
Address P. O. Box 1273, Charleston 25, W.Va.
Farm J. D. Kittinger Acres 39
Location (waters) Cabin Creek
Well No. 3289 Elev. 702 L
District Cabin Creek County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Stanley E. Parks, et al
P. O. Box 211 Address Stubenville, Ohio
Drilling commenced 9-16-16
Drilling completed 12-2-16
Date Shot 12-2-16 From Not given To _____
With 80 qts.
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 125 bbls., 1st 24 hrs.
Fresh water 33,125 feet _____ feet
Salt water 1585' feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
18 <u>12 1/2</u>	<u>33'</u>	<u>33'</u>	
10	<u>440'</u>	<u>440'</u>	Size of _____
8 1/4	<u>1080'</u>	<u>Pulled</u>	
6 3/8 <u>6 1/2</u>	<u>1763'</u>	<u>1763'</u>	Depth set _____
5 3/16	<u>1837'</u>	<u>1837'</u>	
3			Perf. top _____
2		<u>2417'</u>	Perf. bottom _____
Liners Used _____			Perf. top _____
			Perf. bottom _____

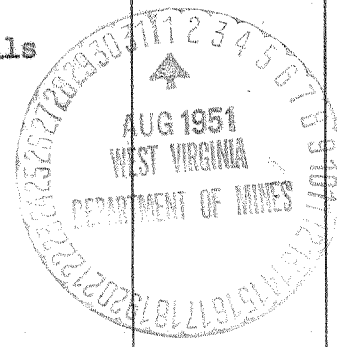
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 370 FEET 36 INCHES

FEET INCHES FEET INCHES

FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface Clay			0	30			
Sand			30	44		33'	Hole filled up
Slate			44	74			
Sand			74	133	Water	125'	Hole Full
Slate			133	198			
Slate & Shales			198	233			
Lime & Shells			233	295			
Sand			295	370			
Coal			370	373			
Slate			373	387			
Sand			387	410			
Slate			410	440			
Sand			440	455			
Slate			455	480			
Sand			480	585			
Granphis			585	790			
Slate			790	795			
Salt Sand			795	1075			
Slate			1075	1080			
Sand & Lime			1080	1220			
Red Rock			1220	1260			
Lime Shells			1260	1270			
Slate & Shells			1270	1565			
Maxon			1565	1635	Water	1585'	
Slate & Shells			1635	1670			
Little Lime			1670	1690			
Pencil Cave			1690	1700			
Big Lime			1700	1955			
Big Injun			1955	1990			
Slate & Shells			1990	2371			
Brown Shale			2371	2381	Gas	2401'	
Berea Grit			2381	2417	Oil	2405'	
Pocket			2417	2420			
Total depth				2420			



(Over)

JUL 9 1952

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date July 3, 1951

APPROVED UNITED FUEL GAS COMPANY, Owner

By *[Signature]*
(Title)

Chief Engineer