

Company SEATEX OIL CO., INC.
 Address FALLING ROCK, W. VA.
 Farm FALLING ROCK PRODUCING CO.
 Tract _____ Acres 3060 Lease No. 1
 Well (Farm) No. 66-67-89 Serial No. AS ABOVE
 Elevation (Spirit Level) AS ABOVE
 Quadrangle CLENDENIN
 County KANAWHA District BIG SANDY
 Engineer C. G. KREBS
 Engineer's Registration No. 773
 File No. _____ Drawing No. _____
 Date 7-6-51 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. _____

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

FALLING ROCK PRODUCING CO. NO. 66 WELL.

582A

Big Sandy District, Kanawha County, W. Va.

By Valley Steel Products Co., St. Louis, Mo.

Abandoned under permit Kan-.....-A1

On 3060 acres, on Falling Rock Creek.

Elevation, 852.9' L.

Drilling completed May 9, 1916.

16" conductor, 7'; 10", 7'; 8 $\frac{1}{4}$ " casing, 380'; 6 $\frac{3}{4}$ ", 1570'; all left in.

Oil well. Record to Dept. of Mines stamped July 12, 1951.

Record to RCT from Mrs. Griffith Jan. 16, 1952. Old File No. 1622.

	Top.	Bottom.
Soil	5	75
Sand, lime, slate, and shells	75	420
Coal	420	424
Slate, shells, lime, slate	424	625
Coal	625	628
Slate, lime, sand, lime, slate	628	790
Salt Sand	790	1245
Slate	1245	1255
Red rock	1255	1375
Slate	1375	1380
Maxton Sand	1380	1410
Slate	1410	1425
Little Lime	1425	1460
Pencil Cave	1460	1465
Lime	1465	1480
Big Lime	1480	1620
Break	1620	1625
Big Injan Sand (gas, 1630')	1625	1680
Weir Sand (oil pay, 1851'; oil pay, 1868') (sand broken up with slate from 1690 to 1830')	1680	1870
Total depth		1874



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1622

KAN-882-A

WELL RECORD

Permit No. _____ Oil or Gas Well _____ (KIND)

Company Valley Steel Products Company
Address St. Louis, Mo.
Farm Falling Rock Producing Co. Acres 3000
Location (waters) Falling Rock Creek
Well No. 66 Elev. 252.9'
District Big Sandy County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Drilling commenced _____
Drilling completed May 9, 1916
Date Shot _____ From _____ To _____
With _____

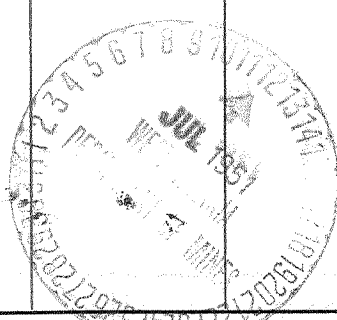
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16 Conductor		7'	Kind of Packer
18			
10	7	7	Size of
8 1/4	300	300	
6 3/8	1870	1870	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			6	75			
Sand, lime, slate & shells			75	430			
Coal			430	434			
Slate, shells, lime, slate			434	625			
Coal			625	655			
Slate, lime, sand, lime sl			655	700			
Salt Sand			700	1245			
Slate			1245	1255			
Red Rock			1255	1375			
Slate			1375	1380			
Hexon Sand			1380	1410			
Slate			1410	1425			
Little Lime			1425	1460			
Pencil Cave			1460	1465			
Lime			1465	1630			
Big Lime			1630	1680			
Break			1680	1625			
Injun Sand			1625	1680	Gas in Injun Sand 1630'		
Weir Sand			1680	1870	oil pay = 1861'		
Total Depth				1874	oil pay = 1868'		
					Sand broken up with slate from 1680-1830		



(Over)

JAN 16 1952