

Company SEATEX OIL CO., INC.
 Address FALLING ROCK, W. VA.
 Farm FALLING ROCK PRODUCING CO.
 Tract _____ Acres 3240 Lease No. WEIR FEE
 Well (Farm) No. 36-80-82 Serial No. AS ABOVE
 Elevation (Spirit Level) AS ABOVE
 Quadrangle CLENDENIN
 County KANAWHA District BIG SANDY
 Engineer E. J. Teale
 Engineer's Registration No. 773
 File No. _____ Drawing No. _____
 Date 7-20-51 Scale 1" - 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. SEE ABOVE

Blue CK 7.5

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

FALLING ROCK PRODUCING CO. NO. 82 WELL.

Big Sandy District, Kenawha County, W. Va.
 By Seatex Oil Co., Inc., Falling Rock, W. Va.
 Abandoned under permit Ken-.....-A1
 On 3240 acres, on Falling Rock Creek.
 Drilling completed March 15, 1919.
 6 1/2" casing, 1314'.

Oil well. Record to Dept. of Mines stamped Aug. 9, 1951.
 Record to RCF from Mrs. Griffith Nov. 28, 1951. Old File No. 1598.

	Top.	Bottom.
Various.....	0	1305
Big line (gas, 1365 and 1454')	1305	1475
Slate and shells	1475	1505
Weir Sand, white (gas, 1550') (oil 1518')	1505	1555
Weir Sand, red	1555	1580
Weir Sand, white (gas, 1645 and 1714')	1580	1721
Total depth		1723



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1598

WELL RECORD

Permit No. KAN-895-A

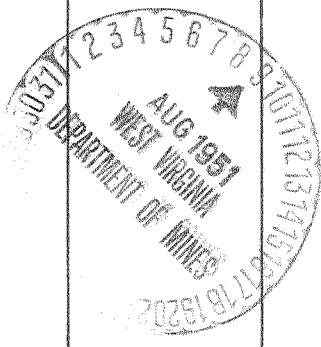
Oil or Gas Well X
(KIND)

Company Santon Oil Company, Inc.
Address Falling Rock, W. Va.
Farm Falling Rock Producing Co. Acres 3240
Location (waters) Falling Rock Creek
Well No. 92 Elev. 804.1
District Big Sandy County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced _____
Drilling completed March 15, 1919
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8	<u>1214</u>	<u>1214</u>	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Various			---	1305			
Big Lime			1305	1475	Gas in Line -	1365	
Slate & shales			1475	1505	Gas in Line -	1454	
Weir Sand (white)			1505	1555	Gas in Weir -	1550	
Weir Sand (red)			1555	1580	Gas in Weir -	1645	
Weir Sand (white)			1580	1721	Gas in Weir -	1714	
Total Depth				1723	Oil -	1516	



(Over)

NOV 28 1951