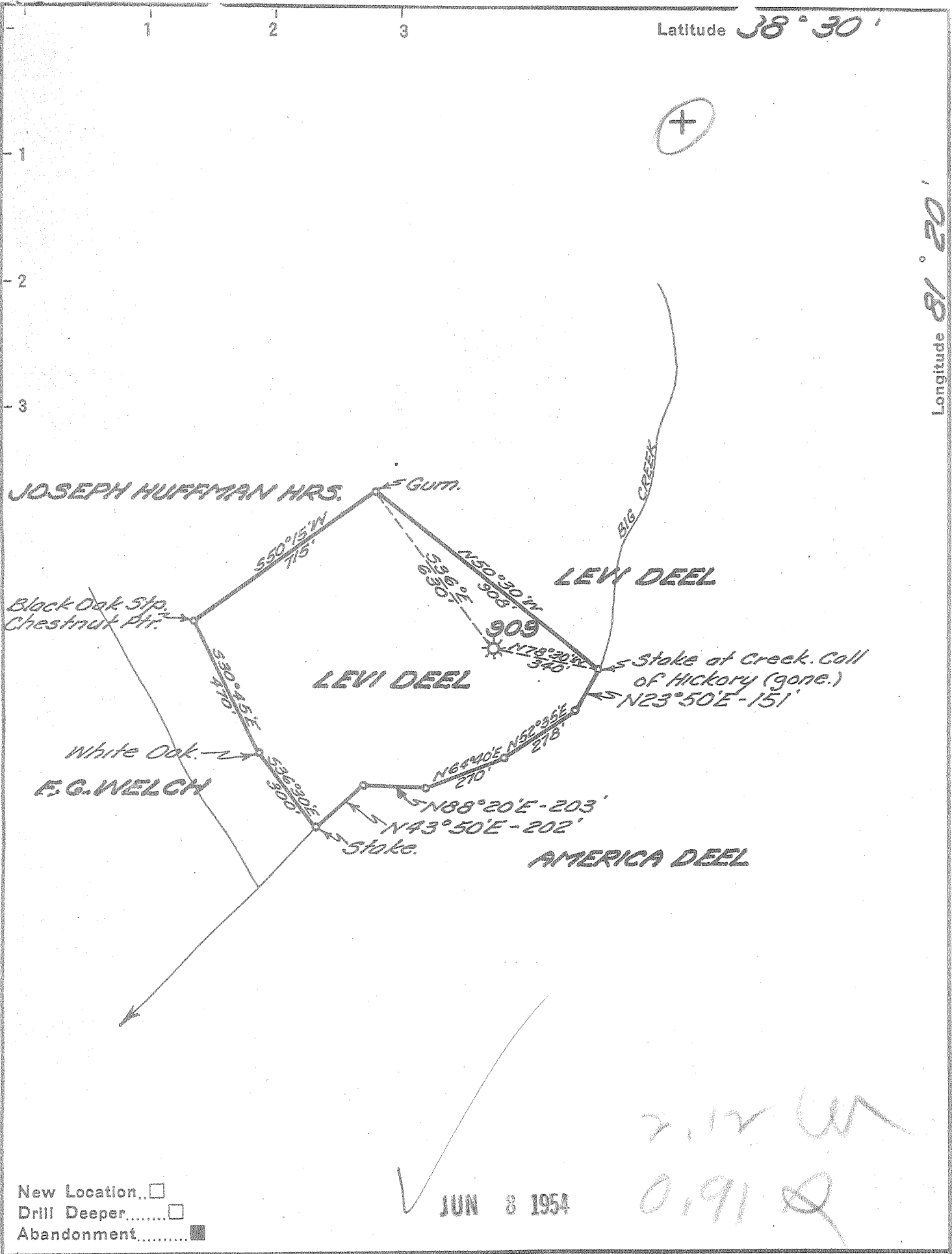


Latitude 38° 30'

Longitude 81° 20'



New Location...
 Drill Deeper...
 Abandonment...

✓ JUN 8 1954

2.12 W
0.91 Q

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm LEVI DEEL
 Tract _____ Acres 16 Lease No. 12303
 Well (Farm) No. 1 Serial No. 909
 Elevation (Spirit Level) 823'
 Quadrangle CLENDENIN
 County KANAWHA District BIG SANDY
 Engineer Seybert R. Ferrell
 Engineer's Registration No. 2529
 File No. 74-67 Drawing No. _____
 Date 5-20-54 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-1043-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

= Denotes one inch spaces on border line of original tracing.

LEVI DEEL No. 1 (909) — U.F.G. Co. — KAN-1043-A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1807

Quadrangle Clendenin

WELL RECORD

Permit No. 1073-A

Oil or Gas Well Gas
(KIND)

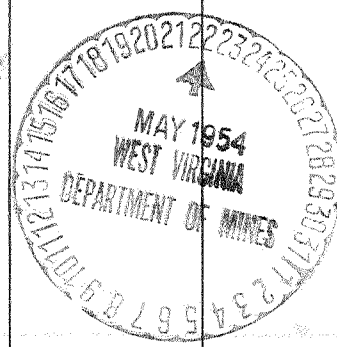
Company UNITED FUEL GAS CO.
Address P.O. Box 1273, Charleston 25, W. Va.
Farm Levi Deel Acres 16
Location (waters) Big Creek
Well No. 909 Elev. 823'
District Big Sandy County Kanawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Merica Six
Box 212 Address Clendenin, W. Va.
Drilling commenced 1-2-17
Drilling completed 2-19-17
Date Shot _____ From _____ To _____
With _____
Open Flow 4 /10ths Water in 2 Inch
_____ /10ths Merc. in _____ Inch
Volume 350,880 Cu. Ft.
Rock Pressure 260 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water 1070 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size		<u>16</u>	Kind of Packer _____
<u>16</u>			<u>Parnaco</u>
<u>18</u>			Size of _____
<u>10</u>			<u>2" x 6-5/8" x 16"</u>
<u>8 1/4</u>	<u>585'</u>	<u>1587</u>	Depth set _____
<u>7-5/8</u>			Perf. top _____
<u>5 3/16</u>			Perf. bottom _____
<u>3</u>			Perf. top _____
<u>2</u>		<u>1785' 5"</u>	Perf. bottom _____
Liners Used _____			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			0	340			
Slate & Shells			340	450			
Sand			450	600			
Slate & Shells			600	635			
Sand			635	685			
Slate & Shells			685	815			
Sand			815	840			
Slate			840	980			
Sand			980	995			
Slate			995	1010			
Salt Sand			1010	1370			
Water			1070				
Slate & Shells			1370	1415			
Sand			1415	1460			
Red Rock			1460	1465			
Slate			1465	1480			
Maxon Sand			1480	1528			
Little Lime			1528	1558			
Slate			1558	1561			
Lime			1561	1576			
Pencil Cave			1576	1582			
Big Lime			1582	1696			
Big Injun			1696	1735			
Gas			1704	1730			
Slate & Shells			1735	1777			
Total depth			1777'				



(Over)

NOV 12 1954

