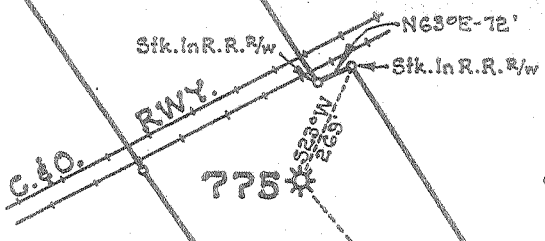
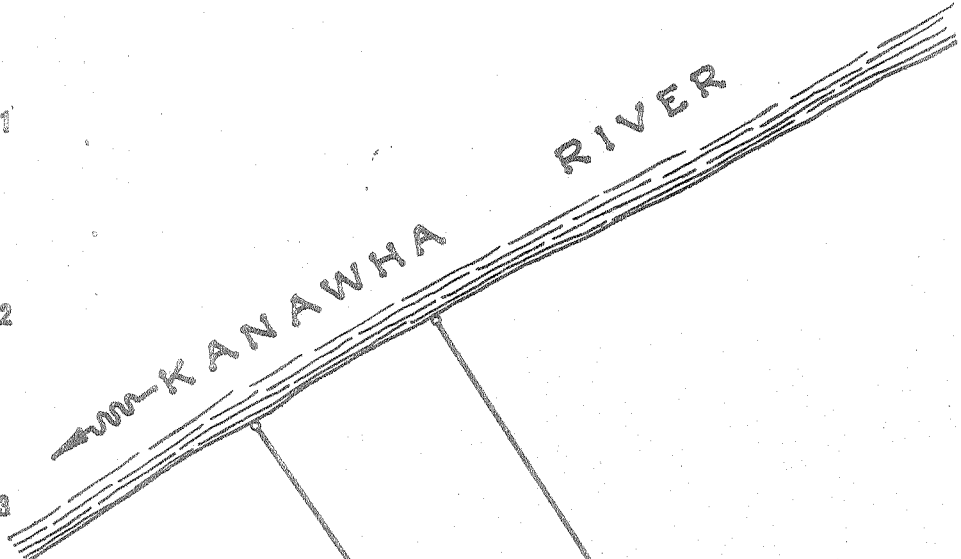


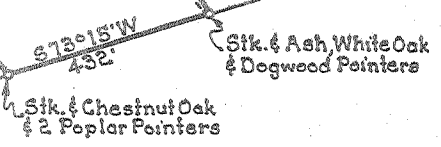
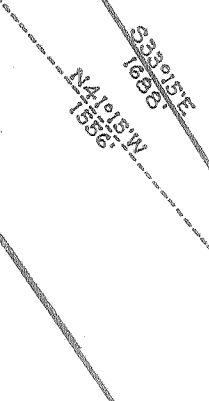
Latitude 38° 15'

Longitude 81° 25'



P. L. BRANNEN

W. N. Mc CONIHAY



GALLATIN MINING CO.

New Location...
Drill Deeper.....
Abandonment.....

NOV 14 1955

11676
2140

Company	UNITED FUEL GAS CO.
Address	CHARLESTON, W. VA.
Farm	V. F. JOHNSON
Tract	Acres 30 Lease No. 14341
Well (Farm) No.	Serial No. 775
Elevation (Spirit Level)	665.0'
Quadrangle	MONTGOMERY
County	KANAWHA District CABIN CK.
Engineer	Paul E. Edwards
Engineer's Registration No.	669
File No.	70-49 Drawing No.
Date	10-7-55 Scale 1" = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. KAN-1220-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6-241

V. F. JOHNSON No. 775 — U. F. G. Co. — KAN-1220-A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1955

Quadrangle Montgomery

WELL RECORD

Permit No. 1220-A

Oil or Gas Well Gas

(KIND)

Company UNITED FUEL GAS COMPANY
 Address P.O. Box 1273, Charleston 25, W. Va.
 Farm V. F. Johnson Acres 30
 Location (waters) Kanawha River
 Well No. 775 Elev. 665'
 District Cabin Creek County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by Roy Rader & Vetrice Rader
et al Address Cabin Creek, W. Va.
 Drilling commenced 12-23-12
 Drilling completed 3-22-13
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume 1,473,000 Cu. Ft.
 Rock Pressure 330 lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 160 feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size		16'	Kind of Packer
16			<u>Anchor</u>
13		80'	Size of
10			<u>6 1/2 x 3</u>
8 1/4	<u>1050'</u>	1495'	Depth set
6 1/2			<u>1674</u>
5 3/16		1836'	Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gravel			0	70			
Slate			70	110			
Sand			110	120			
Slate & Shells			120	250			
Sand			250	260			
Slate & Lime			260	340			
Sand			340	370			
Slate			370	380			
Sand			380	392			
Slate			392	420			
Sand			420	450			
Slate			450	460			
Sand			460	500			
Slate			500	505			
Sand			505	550			
Slate			550	560			
Sand			560	665			
Slate			665	715			
Salt Sand			715	940			
Slate			940	970			
Sand			970	995			
Lime			995	1015			
Slate			1015	1020			
Lime			1020	1050			
Slate			1050	1060			
Red Rock			1060	1190			
Slate & Shells			1190	1290			
Sand			1290	1310			
Lime			1310	1330			
Slate & Shells			1330	1410			
Big Lime			1410	1585			
Red Sand			1585	1645			
Small Show Gas			1540	1550			
Weir Sand			1645	1829			
Total depth			1839'				

JUNE 21 1955

First Gas 1700-1715
 Second Gas 1725-1740
 Third Gas 1740-1765
 Fourth Gas 1822-1829

