



Company H. & H. PIPE PULLING CO.
 Address WILLIAMSTOWN, W. VA.
 Farm ROXALANA ACREE
 Tract _____ Acres 133 3/4 Lease No. F-362
 Well (Farm) No. 2, 3 & 5 Serial No. F-363
 Elevation (Spirit Level) #2-890; #3-943; #5-908'
 Quadrangle CLENDENIN
 County KANAWHA District ELK
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 70-61 Drawing No. _____
 Date MAY 24, 1958 Scale 1"=400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 KAN-1270-A-#5
 FILE NO. ~~KAN-1271-A-#3~~
 KAN-1272-A-#2

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-0-217

ROXALANA ACREE NOS. 2, 3, & 5 - H. & H. PIPE PULLING CO., KAN-1270-1-2



2033

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Clendenin

Permit No. Kan-1270-A

WELL RECORD

Oil or Gas Well _____
(KIND)

Company H. & H. PIPE PULLING COMPANY, INC.
 Address Route #1, Williamstown, West Virginia
 Farm ROXALANA ACREE Acres 63
 Location (waters) _____
 Well No. 5 Elev. 908
 District ELK County KANAWHA
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed August 11, 1916
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
 ROCK PRESSURE AFTER TREATMENT _____
 Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top of Big Line			1650'				
Big Injun			1823	183 1/4	estimated		
Weir			1900	1985			
		TOTAL DEPTH		1985			
					No Casing record (Probably near top of Weir)		

