



New Location   
 Drill Deeper   
 Abandonment

Company UNITED FUEL GAS CO.  
 Address CHARLESTON  
 Farm JOSEPHINE D. TAYLOR  
 Tract \_\_\_\_\_ Acres 3594 Lease No. DEED 17417  
 Well (Farm) No. \_\_\_\_\_ Serial No. 3692  
 Elevation (Spirit Level) 925.57'  
 Quadrangle CLENDENIN  
 County KANAWHA District MALDEN  
 Engineer Robert H. Howell  
 Engineer's Registration No. 2529  
 File No. 70-57 Drawing No. \_\_\_\_\_  
 Date 6-11-58 Scale 1" = 600'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. KAN-1273-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



2042

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Clendenin  
Permit No. 1273-A

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company United Fuel Gas Co.  
Address P.O. Box 1273; Charleston 25, W. Va.  
Farm Josephine D. Taylor Acres 3594  
Location (waters) Campbell Creek  
Well No. 3692 Elev. 925.57'  
District Malden County Kanawha  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by United Fuel Gas Co.  
Address Charleston, W. Va.  
Drilling commenced July 17, 1922  
Drilling completed October 4, 1922  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 450,000 in 24 hrs. \_\_\_\_\_ Cu. Ft.  
Rock Pressure 345 lbs. 25 minutes hrs.  
Oil 440 After Standing one week bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			B H Pkr.
13			Size of _____
10		54	6-5/8" x 2"
8 1/4		400	Depth set _____
6 3/8		1386	1499'
5 3/16		1565	Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 90 FEET 69 INCHES  
335 FEET 60 INCHES FEET INCHES  
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT \_\_\_\_\_  
ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Gravel			20	20			
Sand			20	60			
Slate			60	70			
Lime			70	90			
Coal			90	95			
Sand			95	140			
Slate			140	155			
Sand			155	190			
Slate			190	205			
Lime			205	235			
Sand			235	270			
Slate			270	295			
Sand			295	320			
Slate			320	330			
Sand			330	335			
Coal			335	340			
Sand			340	380			
Slate			380	400			
Sand			400	430			
Slate			430	470			
Lime			470	500			
Sand			500	540			
Slate			540	565			
Lime			565	580			
Slate			580	605			
Lime			605	620			
Slate			620	635			
Sand			635	695			
Slate			695	700			

JUN 1958  
RECEIVED  
WEST VIRGINIA  
DEPT. OF MINES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			700	1220	Gas at 1522' and 1528'		
Slate			1220	1225			
Lime			1225	1240			
Red Rock			1240	1255			
Lime			1255	1265			
Slate			1265	1270			
Lime			1270	1290			
Slate			1290	1295			
Lime			1295	1310			
Slate			1310	1315			
Little Lime			1315	1348			
Slate			1348	1353			
Lime			1353	1366			
Slate			1366	1368			
Big Lime			1368	1520			
Keener Sand			1520	1558			
Red Rock			1558	1565			
Total Depth			1565'				

Date June 17, 1958

APPROVED UNITED FUEL GAS COMPANY, Owner

By J. R. Jurell  
 (Title)  
 Supt., Civil Engineering Department