

Latitude 38° 30'

Longitude 81° 20'

Monroe Company

ANNA C. SKINNER

545 ACRES

PAINTED LYNN
STAKE
WHITE & BLACK
WALNUT POINTERS



STONE

Kanawha Crude Oil Co.

709

R. H. Teter

STAKE
WALNUT STUMP
RED OAK & LARGE BLACK OAK POINTERS

Y. 113 W
5.7

- New Location
- Drill Deeper
- Abandonment

JUL 26 1959

Company	UNITED FUEL GAS CO.
Address	CHARLESTON W.VA.
Farm	ANNA C. SKINNER
Tract	Acres 545 Lease No. 4714
Well (Farm) No.	6 Serial No. 709
Elevation (Spirit Level)	1264.0
Quadrangle	CLENDENIN
County	KANAWHA District ELK
Engineer	<i>Sybert R. Jewell</i>
Engineer's Registration No.	
File No.	72-63 Drawing No.
Date	6-23-59 Scale 1"=800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. KAN-1281-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-0 211

ANNA C. SKINNER No. 6 (709) - U. F. G. Co. - KAN-1281-A



9080

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Clendenin

WELL RECORD

Permit No. 1981A

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Company
Address P.O. Box 1273; Charleston 25, W. Va.
Farm Annie C. Skinner Acres 545

Location (waters) Keeling Branch
Well No. 709 Elev. 1264.0
District Elk County Kanawha

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by Charles W. Skinner, Jr. Agent
22 Overlook Drive Address Weston 93, Mass.

Drilling commenced May 1, 1915

Drilling completed June 22, 1915

Date Shot _____ From _____ To _____

With _____

Open Flow _____ /10ths Water in _____ Inch

_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure 505 lbs. 43 hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			<u>Parnaco</u>
18			Size of _____
10			<u>2 x 6-5/8 x 16</u>
8 1/4		<u>895' 4"</u>	Depth set _____
6 3/8		<u>1897' 8"</u>	<u>2002'</u>
5 3/16			Perf. top _____
3			Perf. bottom _____
2		<u>2094' 2"</u>	Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

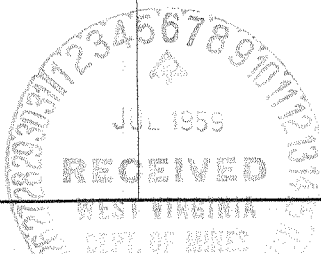
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

~~Rock~~ ^{Salt} Water 1247 Feet 1350 Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Conductor			0	16			
Red Rock			16	30			
Sand			30	65			
Slate			65	80			
Sand			80	155			
Slate			155	190			
Lime			190	220			
Sand			220	335			
Slate			335	360			
Sand			360	425			
Slate			425	435			
Sand			435	485			
Coal			485	490			
Slate			490	510			
Sandy Lime			510	570			
Slate			570	595			
Lime			595	605			
Slate			605	635			
Coal			635	640			
Slate			640	650			
Sand			650	690			
Slate			690	700			
Lime			700	725			
Sand			725	765			
Slate			765	780			
Sand			780	830			
Slate			830	852			
Coal			852	860			
Slate			860	870			
Sand			870	910			



AUG 2 1961

(over)

ANNIE C SKINNER 26, 6(709) - U. Fuel Co. KAN-1781-A

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			910	980			
Sand			980	1030			
Slate			1030	1135			
Lime			1135	1160			
Salt Sand			1160	1670			
Slate			1670	1700			
Red Rock			1700	1710			
Slate			1710	1745			
Red Rock			1745	1755			
Slate & Shells			1755	1765			
Maxon Sand			1765	1787			
Slate			1787	1810			
Little Lime			1810	1864			
Pencil Cave			1864	1871			
Big Lime			1871	2030			
ReddRock			2030	2060			
Big Injun			2060	2090			
Gas			2080	2085			
dTotal Depth				2090'			

Water at 1247'
Hole full water at 1350'
Break in Salt Sand 1410' to 1420'

6-5/8" shoe on bottom of casing
Steel Line Measurements at 891' 1882'
2080' 2085' 2090'

Big Lime gas at 1970'

Date June 30, 19 59

APPROVED UNITED FUEL GAS COMPANY, Owner

By S. P. Ferrell
(Title)
Supt., Civil Engineering Dept.