

New Location
 Drill Deeper
 Abandonment

Company FOSTER MAYS, JR.
 Address KENNA, W. VA.
 Farm WESLEY STRICKLAND
 Tract _____ Acres 46 Lease No. _____
 Well (Farm) No. 2 Serial No. F-1843
 Elevation (Spirit Level) 940
 Quadrangle CLENDENIN
 County KANAWHA District BIG SANDY
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 72-74-67 Drawing No. _____
 Date AUG. 25, 1959 Scale 1" = 400

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-1288-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-0 217

WESLEY STRICKLAND NO. 2 (F-1843) - FOSTER MAYS, JR. - KAN-1288-A



2250
WEST

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Big Sandy
Permit No. 1788-A

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company South Penn Natural Gas Co.
Address Box 1280, Parkersburg, W. Va.
Farm Wesley Strickland Acres 112
Location (waters) Big Sandy Creek
Well No. Strickland #2 Elev. 730
District Big Sandy County Kanawha
The surface of tract is owned in fee by Wesley Strickland
heirs Address _____
Mineral rights are owned by South Penn Gas Co.
Address Parkersburg, W. Va.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4	526	526	
6 5/8	1787	1787	Depth set _____
5 3/16			
3			Perf. top _____
2	2068	2068	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

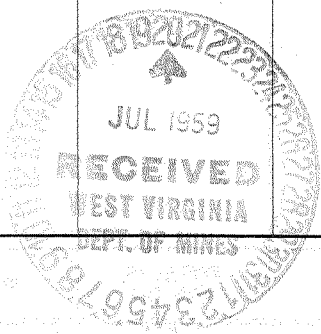
Drilling commenced 2-21-13
Drilling completed 6-4-13
Date Shot 6-13-13 From 2057 To 2068
With 16 Quarts
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT	FEET	INCHES	
FEET	INCHES	FEET	INCHES
FEET	INCHES	FEET	INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water 430 Feet Salt Water 1295 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	16			
Slate			16	564			
Sand			564	569			
Slate			569	1145			
Salt Sand			1145	1600	Water	1295	
Slate			1600	1667			
Maxon Sand			1667	1710			
Slate			1710	1760			
Pencil Cave			1760	1765			
Big Lime			1765	1905			
Big Injun			1905	1957			
Squaw Sand			1957	2068	Oil		

MAR 26 1960



(over)

