



Company PACK & JACKSON
 Address HAMLIN, W. VA.
 Farm THE GREAT KANAWHA PET, C.&L. CO.
 Tract _____ Acres 2000 Lease No. 91
 Well (Farm) No. 12 Serial No. F5605
 Elevation (Spirit Level) 1334.1
 Quadrangle PEYTONA
 County KANAWHA District LOUDON
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 60-49 Drawing No. _____
 Date FEB. 19, 1959 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-1291-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Handwritten notes:
 7.5 0615 topo loc (from plat)
 38°12'30" 0.045
 81°37'30" 1.23 W
 15' loc
 38°15' 2.925
 81°35' 3.50 W
 48 W
 3.07



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

2047
2219

WELL RECORD

Oil or Gas Well Gas

(KIND)

Permit No. W91A

Company Owens, Libbey-Owens Gas Dept.
 Address P. O. Box 1158, Charleston, W. Va.
Great Kanawha Petroleum Coal & Lumber Co.
 Farm Lumber Co. Acres 3000
 Location (waters) Lens Creek
 Well No. 12 (Serial #130) Elev. 1334.1
 District Loudon County Kanawha
 The surface of tract is owned in fee by Great Kanawha Petroleum Coal & Lumber Co.
P. O. Box #2 Address Shamokin, Pa.
 Mineral rights are owned by Same
 Address _____
 Drilling commenced 4/23/23
 Drilling completed 5/29/23
 Date Shot _____ From _____ To _____
 With _____
 Open Flow 76 /10ths Water in 2" Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>O.W.S.</u>
13			Size of <u>6 5/8 x 2</u>
10			Depth set <u>1620</u>
8 1/4	<u>568</u>	<u>568</u>	
6 1/2	<u>1615</u>	<u>1615</u>	
5 3/16			
3			Perf. top
2	<u>1798</u>	<u>1798</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 70 FEET _____ INCHES
245 FEET _____ INCHES 375 FEET _____ INCHES
490 FEET _____ INCHES 1078 FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gravel			0	10			
Sand			10	50			
Slate			50	70			
Coal			70	72			
Sand			72	130			
Slate			130	145			
Sand			145	165			
Slate			165	175			
Sand			175	205			
Slate			205	245			
Coal			245	250			
Slate			250	270			
Sand			270	310			
Slate			310	375			
Coal			375	380			
Slate			380	385			
Sand			385	400			
Slate			400	490			
Coal			490	495			
Slate			495	500			
Sand			500	540			
Slate			540	560			
Sand			560	660			
Slate			660	665			
Sand			665	1078	Fresh water	900'	
Coal			1078	1080	Water	1000'	hole full
Slate			1080	1090			
Lime			1090	1150			
Salt Sand			1150	1285			
Slate			1285	1290			
Lime			1290	1305			
Red rock			1305	1315			
Slate			1315	1330			
Sand			1330	1485			
Slate			1485	1490			
Lime			1490	1510			
Slate			1510	1520			
Lime			1520	1540			
Slate			1540	1550			

RECEIVED
WEST VIRGINIA
DEPT. OF MINES
FEB 26 1960

RECEIVED
WEST VIRGINIA
DEPT. OF MINES
MAR 1959

MAR 26 1960

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Little Lime			1550	1595			
Pencil Cave			1595	1600			
Big Line	Black		1600	1623			
Slate, break			1623	1625			
Big Line	White		1625	1798	Gas	1635	1st.
Total Depth				1798	Gas	1711	2nd.
					Gas	1745	36/10 M 2"

Date _____, 19__

APPROVED _____, Owner

By _____

(Title)