

210 W
115 Q

New Location
 Drill Deeper
 Abandonment

FFB 6 1961

Company	<u>Cobot Corporation</u>
Address	<u>Box 1473 Charleston W. Va.</u>
Farm	<u>Amherst Coal Co.</u>
Tract	_____ Acres _____ Lease No. <u>4-58</u>
Well (Farm) No.	<u>2</u> Serial No. <u>669</u>
Elevation (Spirit Level)	<u>625.0</u>
Quadrangle	<u>Charleston</u>
County	<u>Monawha</u> District <u>Malden</u>
Engineer	<u>Roy Boston</u>
Engineer's Registration No.	<u>3204</u>
File No.	_____ Drawing No. _____
Date	<u>1-19-61</u> Scale <u>1" = 1320'</u>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-1316-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-0 214



2071

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Charleston

Permit No. -- Kan-1316-A

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company Cabot Corporation
Address Charleston, W. Va.
Farm Blue Flame O&G Co. Acres Amherst Coal Co.
Location (waters) Campbells Creek
Well No. 2, Serial 669 Elev. 625
District Malden County Kenawha
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Amherst Coal Co., et al
Address Port Amherst, W. Va.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
18			<u>Bottom Hole</u>
10	32	32	Size of _____
8 1/4	355	-	7"
6 5/8	1070	1070	Depth set _____
5 3/16			
3			Perf. top _____
2	1315	1315	Perf. bottom _____
3 5/8	722	722	Perf. top _____
			Perf. bottom _____

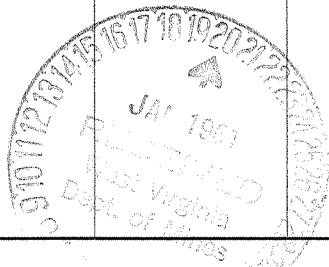
Drilling commenced February 7, 1917
Drilling completed March 24, 1917
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____
OPEN FLOW 1/19/61 - 20 Mcf

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 90 FEET 36 INCHES
230 FEET 60 INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water 1150 Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Gravel			30	32			
Sand			32	42			
Slate			42	90			
COAL			90	93			
Sand			93	120			
Slate			120	140			
Sand			140	230			
COAL			230	235			
Slate			310	315			
Sand			315	345			
Slate			345	350			
Sand			350	995			
Little Lime			995	1035			
Little Lime Shells			1035	1055			
Big Lime			1055	1223	Water	1150	
Keener Sand			1223	1252	Gas	1110	Small Show
Big Injun			1252	1260	Gas	1202	" "
Slate Shells			1260	1315	Gas	1224	" "
TOTAL DEPTH				1315			



(over)

AUG 2 1961

BLUE FLAME O&G Co
AMHERST COAL CO) No 2 (661) CABOT CORP - KAN-1316-A

