



#370
L.A. MEYERS
 TR. "A" 900 Ac.

- New Location.
- Drill Deeper.
- Redrill.
- Abandonment.

Acc. 1 part in 2500
 Elevation made from USGS B.M.
 11-JJS in conc. wall near
 DuPont Plant at Belle, below
 Simmons Creek.

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Va."

Frank Ramsey
 MAR 31 1963

Company OWENS, LIBBEY-OWENS GAS DEPT.
 Address BOX 4168 CHARLESTON W. VA.
 Farm L. A. MEYERS et al
 Tract "A" Acres 900 Lease No. 370
 Well (Farm) No. 3 Serial No. 271
 Elevation (Spirit Level) 664.70
 Quadrangle PEYTONA
 County KANAWHA District MALDEN
 Engineer Frank Ramsey
 Engineer's Registration No. 1540
 File No. _____ Drawing No. _____
 Date MAR 19, 1963 Scale 1" = 500 FT.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-1339-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

039-1339A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Peytona

Permit No. ----- KAN-1339

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT
 Address P. O. BOX 4168, Charleston 4, W. Va.
 Farm L. A. Meyers Acre 900
 Location (waters) Simmons Creek
 Well No. 3 (Serial No. 271) Elev. 664.7
 District Malden County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by D. W. Stubblefield
1622 Ridgerview Dr. Address Charleston 4, W. Va.
 Drilling commenced -----
 Well -----
 Bottom completed September 25, 1920
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____ FEET _____ INCHES
 _____ FEET _____ INCHES
 _____ FEET _____ INCHES
 WELL FRACTURED _____ FEET _____ INCHES
 _____ FEET _____ INCHES
 _____ FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Well acquired from L. A. Meyers, April, 1926							
Big Lime			1095	1252	Gas at 1178'		
Injun Sand			1252	1300	Show of oil at 1216-1220'		
Sand			1308	1390			
Lime			1390	1425			
Lime & Shells			1425	1500			
Squaw Sand			1500	1600	Gas at 1508' - 213 MCF		
Slate & Shells			1660	1670			
Lime			1670	2145			
Total Depth			1670	3125			

Hole plugged back upon completion to 1595'

Formation record received from the United Fuel Gas Company

* Put in by Owens, Libbey-Owens Gas Department in 1927

