Cabin Creek District, Kanawha County, W. Va.

By United Fuel Gas Co., Charleston, W. Va.

Rig completed March 15, 1942? M

Drilling contractor, United Fuel Gas Co. Drilling Dept., Charleston, W. Va.

Commenced April 11, 1921; completed Aug. 19, 1921.

Drillers: Clifford Waller, Dennie Hill.

13" casing, 14'; 10", 880'; 84", 1770' (pulled); 68", 2451'; 58", 2472'.

68 x 84 casing shoe.

Steel-line measurements at 1770, 2350, 2431, 3037, 3077, and 3081'.

Oil well.

		Top. Bottom.	Thickness.
Sand ,		0 - 100	100
Slate		100 - 115	15
Sand	4	115 - 155	40
Coal		155 - 160	5
Sand		160 - 215	5 5
Slate		215 - 235	20
Coal		235 - 242	7
Slate		242 - 270	28
Sand		270 - 400	130
Slate		400 - 430	-7- 30
Sand		430 - 465	7- 35
Coal		465 - 468	30 35 3 32
Sand		468 - 500	32
Lime		500 - 515	<u>15</u>
Slate		515 - 555	46
Sand		555 - 570	15
Coal		555 - 570 570 - 574	15 Լ
Sand		574 - 635	61
Line		574 - 635 635 - 670	35
Coal		570 - 574 574 - 635 635 - 670 670 - 674 674 - 700	35 4
Slate		674 - 700	26
Sand		700 - 795	95
Slate		795 - 825	30
Coal		825 - 831	30 6
Slate		831 - 890	59
Lime		890 - 920	30
Slate		920 - 1028	108
Lime		1028 - 1065	37
Sand		1065 - 1092	27
Lime		1092 - 1100	8
Slate		1100 - 1120	50
Lime		1120 - 1165	45
Slate		1165 - 1182	<u> </u>
Sand		1182 - 1215	37
Slate		1215 - 1245	30 30
Grampus Sand		1245 - 1435	190
Slate		1435 - 1500	65
Salt Sand		1500 - 1758	258 C
Slate		1758 - 1764 1764 - 1794	6
Lime Slate		1794 - 1794	3 0 146
Red rock		1940 - 2015	±40 7⊏
		2015 - 2090	75
Lime shell			75
Red rock (OVER)		2090 - 2114	5,4
(UVMIL)			

IMPERIAL COAL CO. NO. 1229 WEIL (Continued).

Lime Red rock Maxton Sand Little Lime			Top. Bottom. 2114 - 2175 2175 - 2195 2195 - 2270 2270 - 2345	61 20 75 75
Pencil Cave Big Lime			2345 - 2350 2350 - 2575	5 225
' Big Injun Sa	nđ		2350 - 2575 2575 - 2640	65
Slate and sh	ell	Marie de la companya	2640 - 2745 2745 - 2790	105
Sand Lime shell			2745 - 2790	<u>45</u>
Slate			2790 - 2865 2865 - 3027	75 162
" Brown shale			3027 - 3037	10
Berea Sand (oil, 3067-3077	''; filled up	land the second of the second	
1400 ti	n 3b hrs.)		3037 - 3077	40
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FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

001 26 1972

AFFIDAVIT OF PLUGGING AND FILLING WEETT. OF MINIES AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE

		T.De E	eston Oil Cor		·
COAL OPER	rayor or owner	P.O. T	Box 1273. Charl		W.Va.25
	DDRESS		COMPLETE ADDRE		
		0.0	ctober 16		19.72
COAL OPER	ranwo ro rotas		MELL AND LOCA	ATION	
			Cabin Creek	appropriate and the second control of the se	District
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R.L. Bird, Jr.	PROPERTY OWNER	Manager and American and Americ	Kanawha	angun ay an angun mandagan abayan abayan ay an an angun mahaban a	County
		TAY STOTES	1229		
Charleston ,	Co. Box2149				
		Imper	ial Coal Comp	any	Farm
	Dana	2 5	A Common to	110	
STATE INSPECTOR SU	PERVISING PLUGGING Fre	epurae	rres Drazonivr	11.	***************************************
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STATE OF WEST V	·				* * *
County of			30 K 3		•
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and filled in the follo	owing manner:				egyet mele salatani a yugangan kupendasah dalah kedalah dalah dala
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and that the work	7 10 72		DESCRIPTION Completed on the	N OF MONUM	LIBO
and that the work	of plugging and filling said 7, 19 ponents saith not. subscribed before me this 17		DESCRIPTION Completed on the	N OF MONUM	LIBO

3' tubing cut at 1450 and pulled Bridge set- 3 sacks of cement filled with clay to 1400

5" pulled at 1400 Filled with clay to 1,000

7" pipe cut at 900 and pulled Bridge set at 880-5 sacks of cement filled with clay to 800 feet

10" cut at 400 and pulled Bridge at 400 clay to 380 filled with cement to surface

Marker set in compliance with rules of State of W.Va.