



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, November 18, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 2
47-041-00237-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: LINGER, R. B.
U.S. WELL NUMBER: 47-041-00237-00-00
Vertical Plugging
Date Issued:

Promoting a healthy environment.

11/18/2022

PERMIT CONDITIONS

4704100237P

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

11/18/2022

4704100237P
1) Date Oct 26, 2022
2) Operator's
Well No. Linger #2
3) API Well NO. 47-041 - 00237

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ___/ Gas X/ Liquid injection ___/ Waste disposal ___/
(If "Gas, Production ___ or Underground storage ___) Deep ___/ Shallow X
- 5) Location: Elevation 1177' Watershed _____
District Skin Creek County Lewis Quadrangle Adrian
- 6) Well Operator DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th St. Address 601 57th St.
Charleston, WV 25304 Charleston, WV 25304
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Bryan Harris Name _____
Address P.O.Box 157 Address _____
Volga, WV 26238
304-553-6087

10) Work Order: The work order for the manner of plugging this well is as follows:

see Plugging Project: 4704100237 Linger #2, below

Office of Oil and Gas
NOV 17 2022
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Bryan Harris Date October 26, 2022

11/18/2022

V. **REMEDIATION AND/OR PLUGGING WORK PLAN**

Notify Inspector Specialist, **Bryan Harris @ 304-553-6087**.
Notification is required 24 hrs prior to commencing plugging operations

1. Move in rig up to 6 5/8" casing. Pull 2" tubing.
 2. Run in hole with work string to TD. Fill hole with fresh water. Gel hole to 1000'.
 3. Set cement plug 4300' - 4000'. Pull work string, WOC. Tag plug, add cement if needed. Lay down work string.
 4. Pull 10 joints 6 5/8" casing. Run in hole with work string to 2100', set cement plug 2100' - 1900'. Pull work string, WOC. Tag plug, add cement if needed.
 5. Pull remaining 6 5/8" casing.
 6. Run in hole with work string to 1600'. Set cement plug 1600' to 1500'. WOC.
 7. Pull work string to 1200', set cement plug from 1200' to 1000'. WOC.
 8. Run in hole with work string, set cement plug from 500' - 400'. WOC, tag plug.
 9. Set cement plug from 200' to surface.
 10. Set monument. Reclaim
2. **NOTE.. Any casing found in the well with out cement in the annulus that cannot be retrieved must be perforated and cement at all saltwater, freshwater, coal, oil, gas, casing shoe and elevation points.**

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4704100237P

WELL PLUGGING PROJECT
4704100237 Linger #2

Well detail:

6 5/8" casing with 2" visible at surface. Leaking gas around wellhead.
Well was drilled in 1954 and produced from the Benson Sand at 3955'.
Completed as a shot hole.

Well records show:

6 5/8" casing to 2040'
No 2" listed
Fresh Water at 40' and 450'
Elevation at 1177'
Salt Water at 1580'
Gas shows at 1920' and 3955'
TD at 4322'

Site-based considerations:

Property is managed as a Wildlife Management Area by DNR.

Well sits in the bottom 75' from Pringle Fork.

A Few 100' from Stonecoal Lake.

Access road 200' to site.

Site may need to be "matted" for stability.

All surface disturbances will be reclaimed to/as close to original contours.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

R. B. Linger, et ux

COAL OPERATOR OR COAL OWNER
412 Grove Avenue
Clarksburg, West Virginia

P. C. McKenzie Company, Agent

NAME OF WELL OPERATOR
P. O. Box 10396, Pittsburgh 34, Pa.

May 28 1952

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

R. B. Linger, et ux

OWNER OF MINERAL RIGHTS
412 Grove Avenue
Clarksburg, West Virginia

Skin Creek & Buckhannon District

Lewis & Upshur Counties County

Well No. 2 39° 00' 86° 15'

R. B. Linger Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or, as the case may be) under grant or lease dated January 8, 1952, made by R. B. Linger, et ux

Equitable Gas Company to and recorded on the 12th day of March in the office of the County Clerk for said County in Book 217, page 507 & 4/24/52 in the office of the County Clerk for Upshur County West Virginia (in Book #27, Page 521)

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

P. C. McKenzie Company, Agent

Post Office Box 10396

Pittsburgh 34

Pennsylvania



Address of Well Operator

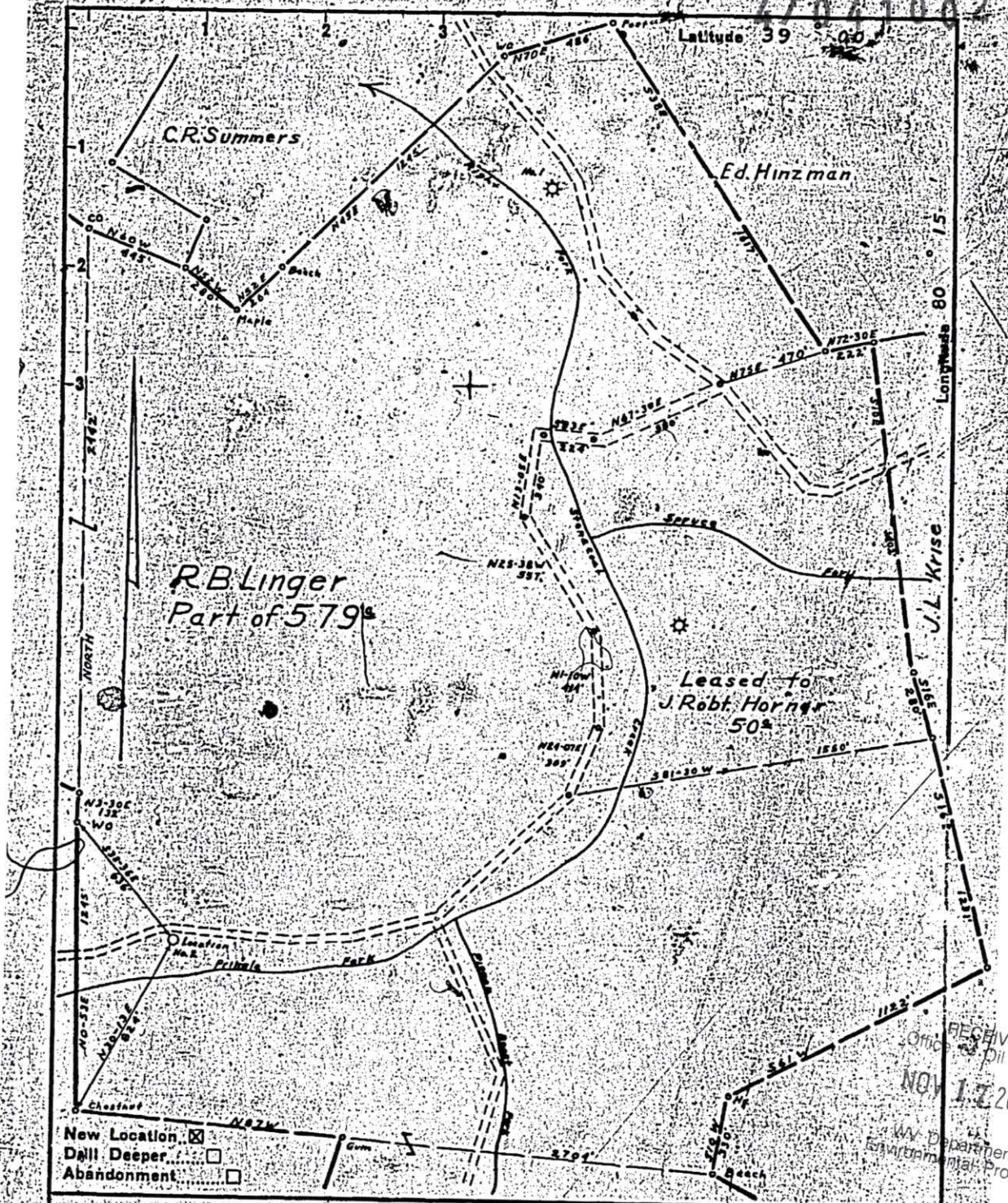
*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereat by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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Company P.C.M. Kenzie Co. Agt.
 Address Pittsburgh, Pa.
 Farm R.B. Linger
 Tract Acres 57.9 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 1117.7 VA.
 Quadrangle Crawford NE 12
 County Lewis District Skin Creek
 Engineer James D. Hoffman
 Engineer's Registration No. 1084
 File No. 100-104 Drawing No. _____
 Date 5-24-54 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 100-104-237

+ Denotes location of well on United States Topographic Maps, scale 1" to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



4206100237P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Crawford

Permit No. LEW-237

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company R. C. McKenzie Company, Agent
 Address P. O. Box 10396, Pittsburgh 34, Pa.
 Farm R. B. Linger Acres 579
 Location (waters) Stonecoal Creek
 Well No. 2 Elev. 1177.7'
 District Skin Creek County Lewis
 The surface of tract is owned in fee by R. B. Linger et ux
412 Grove Ave.
Clarksburg, W. Va.
 Mineral rights are owned by R. B. Linger et ux
412 Grove Ave.
Clarksburg, W. Va.
 Drilling commenced June 29th, 1954
 Drilling completed October 13th, 1954
 Date Shot 10/5/54 From 3954 To 3964
 With 40 qts. nitro-glycerine
 Open Flow /10ths Water in Inch
/10ths Merc. in Inch
 Volume See below Cu. Ft.
 Rock Pressure 620 lbs 35 hrs.
 Oil bbbls / 1st 24 hrs.
 Fresh water 40 feet 450 feet
 Salt water 1580 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
18	30'	None	Kind of Packer
12			
10	268'	None	Size of
8 1/2	1336'	None	
6 3/4	2040'	2040'	Depth set
5 3/4			
2			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
GOAL WAS ENCOUNTERED AT			
		FEET	INCHES
		FEET	INCHES
		FEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	TO OIL, Gas or Water	Depth Found	Remarks
Clay, Sand & Gravel			0	50			
Lime			50	105	viper sp		
Sand			105	130			
Slate			130	150			
Lime			150	258			
Slate			258	268			
Sand			268	278			
Slate & Shell			278	334	Biologic. sp		
Sand			334	360	Oban Liza		
Slate & Shell			360	440			
Sand			440	472			
Slate			472	477			
Sand			477	610			
Slate & Shell			610	638			
Gritty Lime			638	720			
Sand			720	770			
Slate			770	790			
Sand			790	810			
Slate & Shell			810	910			
Sand			910	955			
Lime			955	980			
Slate & Shell			980	1005			
Sand			1005	1150			
Rock - Red			1150	1228			
Slate & Shell			1228	1286			
Sand			1286	1305			
Big Lime			1305	1375			
Big Limestone			1375	1500			
Slate, roc			1500	1505			
Gritty Lime			1505	1560			
Sand			1560	1750			
Slate & Shell			1750	1790			

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OCT 1954
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WEST VIRGINIA
DEPT. OF MINES

(Over)

11/18/2022

47041002378

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Lew 237

Oil or Gas Well (Kind) Gas

Company P. C. McKenzie
 Address Pittsburgh
 Farm R. B. Singer
 Well No. Two
 District Shin Creek County Sevier
 Drilling commenced _____
 Drilling completed 10-54 Total depth 4322
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs _____ hrs.
 Oil _____ bbls. 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
15			
10			Size of
8 1/4			
6 1/2			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. FT.	Date
COAL WAS ENCOUNTERED AT		FEET	INCHES
		FEET	INCHES
		FEET	INCHES

Drillers' Names This well completed in 1st half of October 1954
 Remarks: _____

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10-19-54

Ann Costa
 DISTRICT WELL INSPECTOR

11/18/2022

47041002370

1) Date: Oct 26, 2022
2) Operator's Well Number
Linger #2

3) API Well No.: 47 - 041 - 00237

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Monongahela Power Co.</u> Address <u>C/O Tax dept. 800 Cabin Hill Dr.</u> <u>Greensburg, Pa. 15601</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p> <p>6) Inspector <u>Bryan Harris Inspector Specialist</u> Address <u>P.O.Box 157</u> <u>Volga, WV 26238</u> Telephone <u>304-553-6087</u></p>	<p>5) (a) Coal Operator</p> <p>Name <u>No Declaration</u> Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>Na</u> Address _____</p> <p>(c) Coal Lessee with Declaration</p> <p>Name <u>Na</u> Address _____</p>
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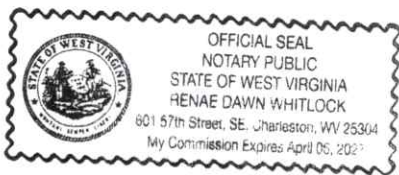
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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator UNKNOWN - DEP Paid Plugging Contract
By: Jason Harmon
Its: Deputy Chief
Address 601 57th St.
Charleston, WV 25304
Telephone 304-926-0450

Subscribed and sworn before me this 16th day of November 2022
Renae Dawn Whitlock Notary Public
My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

11/18/2022

4704100237P

SURFACE OWNER WAIVER

Operator's Well
Number

4100237 Linger 2

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT,
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION;**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons;
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION.

Wm T. Beall
Signature

Date 10/25/22
By
Its

DEP Paid Plugging Contract
Bryan Harris - Inspector Specialist

Signature *Bryan Harris* Date 10/12/22

11/18/2022

API No. 4704100237P
Farm Name _____
Well No. _____

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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WAIVER

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The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

4704100237P

WW-9
(5/16)

API Number 47 - 041 . 00237
Operator's Well No. Linger #2

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Pringle Fork of Right Fork Stonecoal Creek Quadrangle Adrian

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Na

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na

-If oil based, what type? Synthetic, petroleum, etc. NA

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Additives to be used in drilling medium? Na

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Na

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-Landfill or offsite name/permit number? Na

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

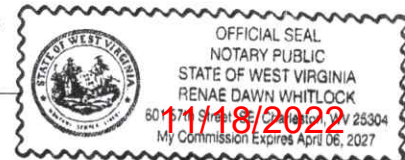
Company Official Title Deputy Chief

Subscribed and sworn before me this 16th day of November, 20 22

Renae Dawn Whitlock

Notary Public

My commission expires April 6, 2027



Proposed Revegetation Treatment: Acres Disturbed less than 1 acre Prevegetation pH _____

Lime 2 Tons/acre or to correct to pH _____

Fertilizer type 20-20-20

Fertilizer amount 500 lbs lbs/acre

Mulch 2 tons Tons/acre

Seed Mixtures

Temporary

Seed Type lbs/acre

Permanent

Seed Type lbs/acre

Fescue 30 lbs
Clover 5 lbs
Contractors Mix 10 lbs

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bryan Harris

Comments: _____

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Environmental Protection

Title: Inspector Specialist

Date: October 26, 2022

Field Reviewed?

() Yes

() No

WW-7
8-30-06

4704100237P



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4704100237 WELL NO.: Linger #2

FARM NAME: R.B.Linger

RESPONSIBLE PARTY NAME: DEP Paid Plugging Contract

COUNTY: Lewis DISTRICT: Skin Creek

QUADRANGLE: Adrian

SURFACE OWNER: Monongahela Power Co.

ROYALTY OWNER: Monongahela Power Co.

UTM GPS NORTHING: 5 58 496

UTM GPS EASTING: 43 12 062 GPS ELEVATION: 1177'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____
Real-Time Differential _____

Mapping Grade GPS X: Post Processed Differential _____
Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Bryan Harris

October 26, 2022

Signature

Title

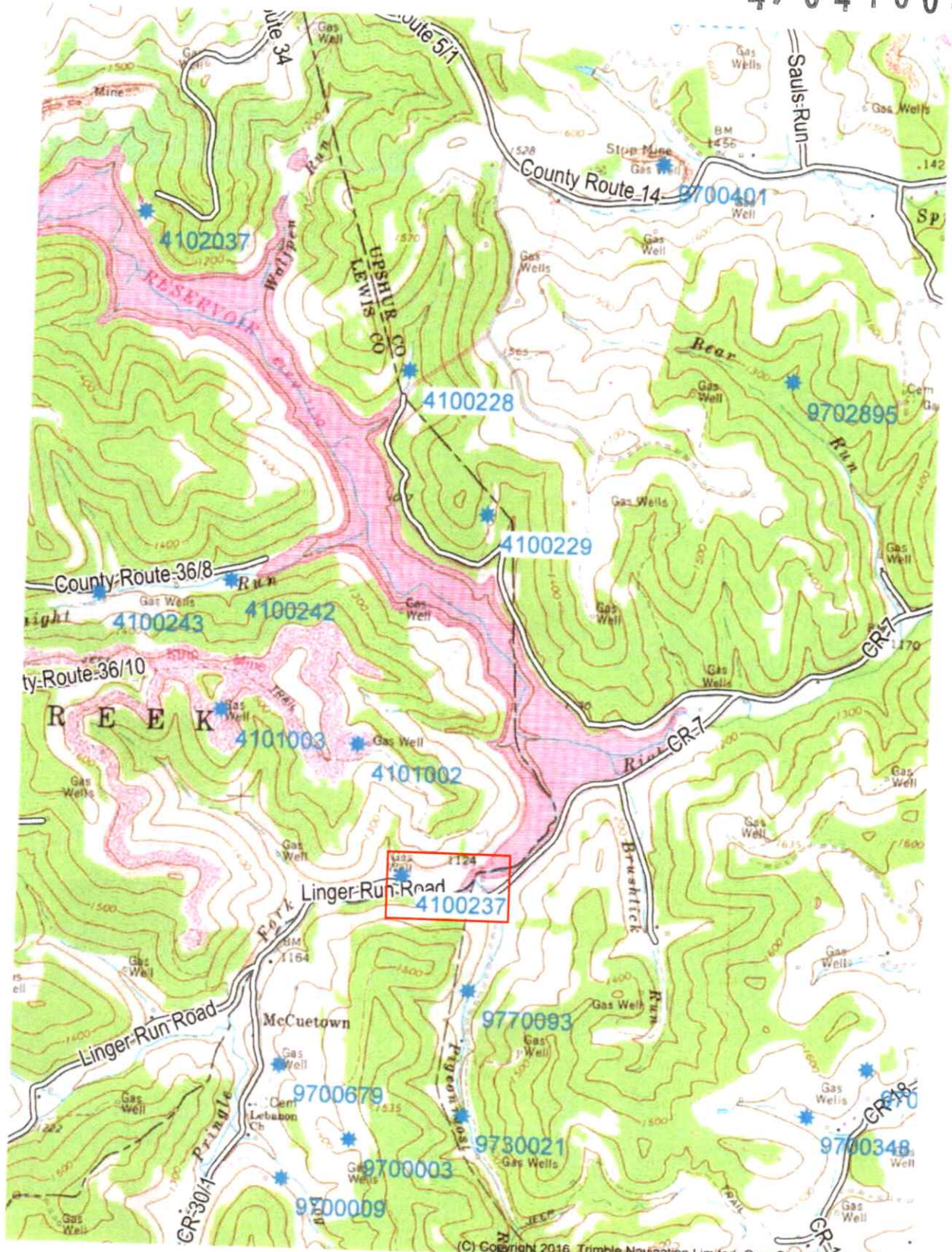
Date

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Office of Oil & Gas
NOV 17 2022

WV Department of
Environmental Protection

11/18/2022

4704100237

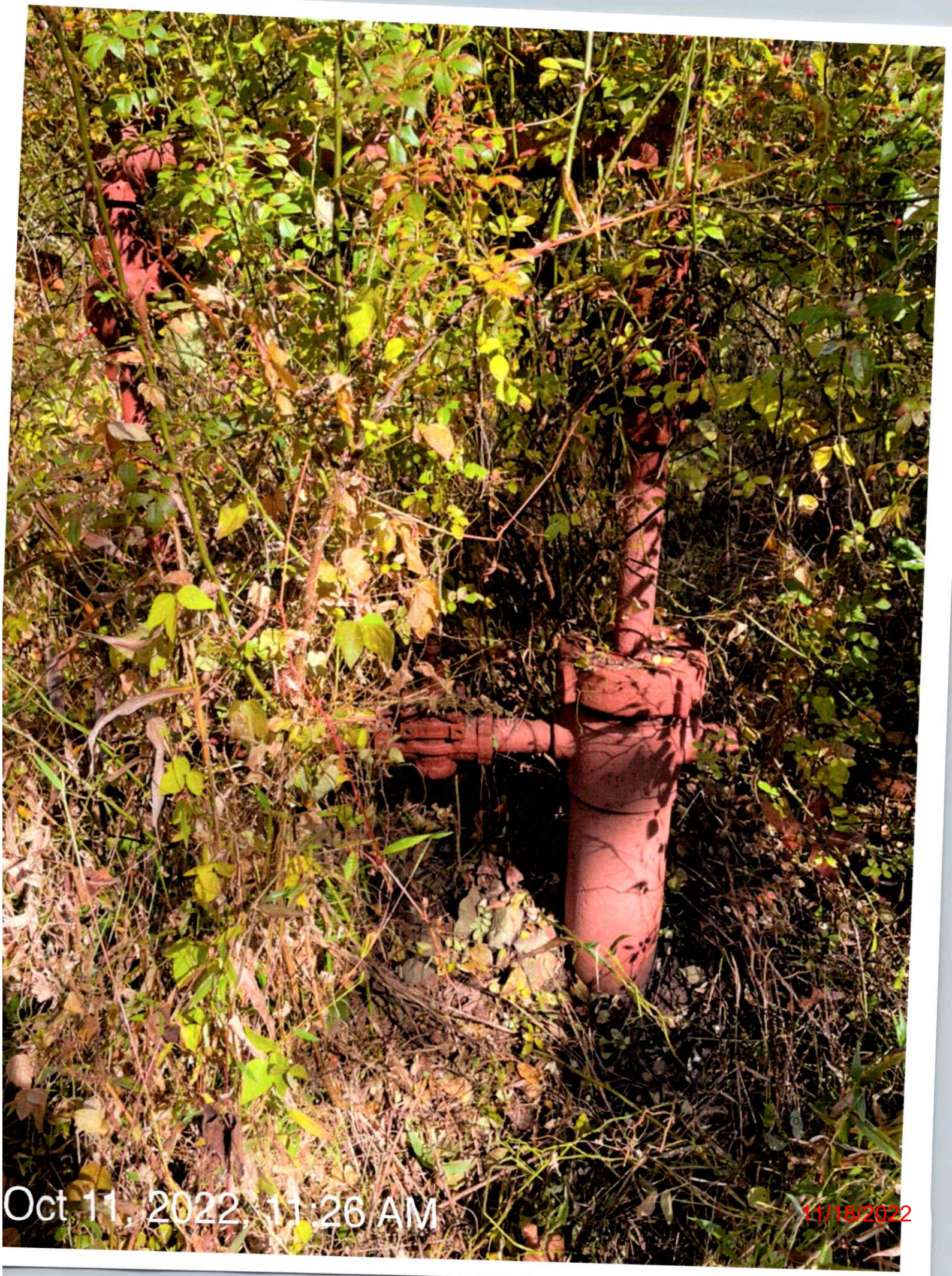


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Environmental Protection

11/18/2022



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4704100237, 04100229, 04100228

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Nov 18, 2022 at 10:42 AM


To: Henry J Harmon <henry.j.harmon@wv.gov>, Bryan O Harris <bryan.o.harris@wv.gov>, Samuel D Ward <samuel.d.ward@wv.gov>, jbreen@assessor.state.wv.us


To whom it may concern, plugging permits have been issued for 4704100237, 04100229, 04100228.

James Kennedy


WVDEP OOG


6 attachments


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 **4704100237.pdf**
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