

border lines as shown.

original tracing.

- Denotes one inch spaces on border line of

Engineer's Registration No. 1227

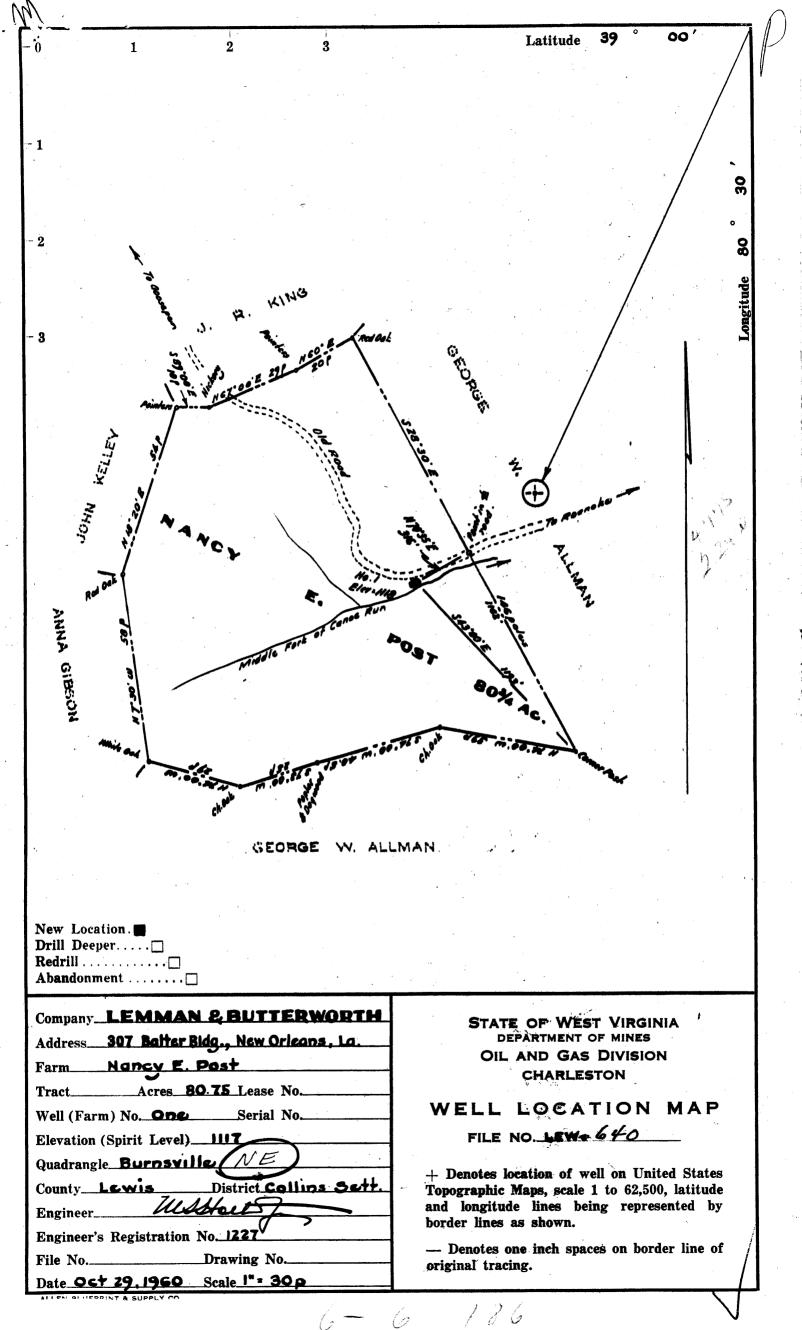
Date Oct 29,1960

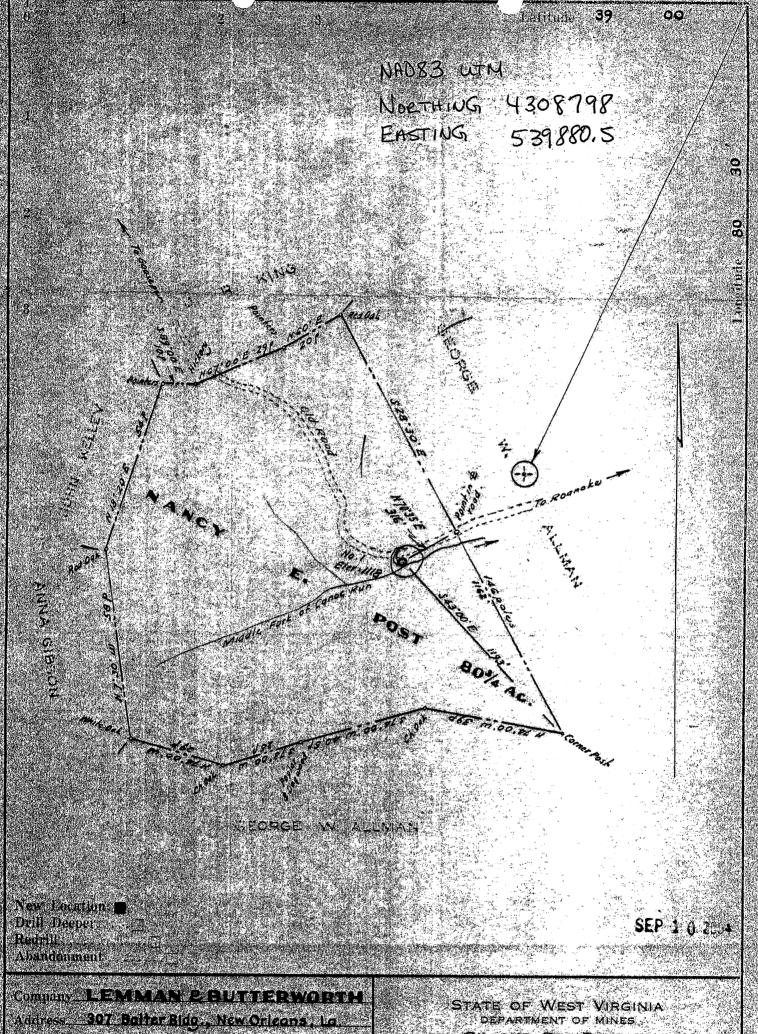
Drawing No.

Scale 1" = 30 p

File No ._

1040-1040 t





Terminal Namey Eugeoide Tract Acres 80.75 Lease No. Well (Parm) No. **Doc** ____Serial No. Elevation (Spirit Level) <u>1117</u> Quadrangle: Erenoseli lee County Lewis ____ District Collugs Sert Engineer W. Which Engineer's Registration No. 1227 File No. Drawing No.

Date Oct 29, 1960 Scale 11 : 30,0

OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP FILE NOL**LEW.** 640P

Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

Denotes one inch-spaces on border line of onigidal traung.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 9

Quadrangle Burnsville

LEW. 640

WELL RECORD

Oil or Gas Well gas

District Collins Sett. County Let The surface of tract is owned in fee by Address Mineral rights are owned by Address Drilling commenced 11/15/60 Drilling completed 12/22/60 Date Shot From To With Open Flow /10ths Water in /10ths Merc. in Volume 50,000	Inch Cu. Ft. hrs. bbls., 1st 24 hrs.	CASING CEME 64 sks. cer 4 sks. COAL WAS EN FEET FEET Cks sand 825 lbs. Salt Water Bottom	ment aguagel ICOUNTERED INC	(Laws ATnone HES	Packers Kind of Packer Size of Depth set Perf. top 2120 Perf. bottom 2135 Perf. bottom 2524 bottom 2525 No. Ft 12/22/60 con Cementing Co. FEET INCH! FEET INCH! FEET INCH! Remarks
Location (waters) Well No One District Collins Sett. County Lea District Collins Sett. County Lea The surface of tract is owned in fee by Address Mineral rights are owned by Same Address Drilling commenced 11/15/60 Drilling completed 12/22/60 Drilling commenced 12/22/60 Drilling c	Inch Cu. Ft. hrs. bbls., 1st 24 hrs. cer - 375 sa	16	814. 1859 2525 CNTED 4½" ment aquagel INCOUNTERED INCOUNTERED INCOUNTERED	814. 1859 SIZE 2525 (Lawse none HES HES	Depth set Perf. top 2120 Perf. bottom 2135 Perf. bottom 2524 bottom 2525 No. Ft 12/22/60 con Cementing Co. FEET INCHI FEET INCHI
Well No One District Collins Sett. County Le District Collins Sett. County Le The surface of tract is owned in fee by Address. Mineral rights are owned by Address. Drilling commenced 11/15/60 Drilling completed 12/22/60 Drilling completed 12/22/60 Date Shot From To With Open Flow /10ths Water in /10ths Merc. in Volume 50,000 Rock Pressure 800 lbs. 21 WELL ACIDIZED WELL FRACTURED 565 bbls. wat RESULT AFTER TREATMENT 2,000,0 ROCK PRESSURE AFTER TREATMENT Fresh Water None Feet Formation Color Hard or Soft Clay & Pea Gravel Sand, White Shale & Shells Shale & Lime Shells Red Rock Lime Shale & Lime Shells	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs. er - 375 sa	16	814. 1859 2525 CNTED 4½" ment aquagel INCOUNTERED INCOUNTERED INCOUNTERED	814. 1859 SIZE 2525 (Lawse none HES HES	Depth set Perf. top 2120 Perf. bottom 2135 Perf. bottom 2524 bottom 2525 No. Ft 12/22/60 con Cementing Co. FEET INCHI FEET INCHI
The surface of tract is owned in fee by———————————————————————————————————	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs. er - 375 sa	13 3/4" 8// 5/8" 8// 5/8" 8// 5/8" 5 3/16 2 Liners Used CASING CEME 64 sks. cer 4 sks. COAL WAS EN FEET FEET FEET FEET FEET Bottom 1 825 lbs. Salt Water Bottom 15	814. 1859 2525 CNTED 4½" ment aquagel INCOUNTERED INCOUNTERED INCOUNTERED	814. 1859 SIZE 2525 (Lawse none HES HES	Depth set Perf. top 2120 Perf. bottom 2135 Perf. bottom 2524 bottom 2525 No. Ft 12/22/60 con Cementing Co. FEET INCHI FEET INCHI
The surface of tract is owned in fee by———————————————————————————————————	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs. er - 375 sa	3/4" 8// 5/8" 8// 5/8" 53/16 2 Liners Used CASING CEME 6/4 Sks. Cem 4 Sks. Cem 4 Sks. COAL WAS EN FEET FEET FEET REST REST Bottom 15	814. 1859 2525 CNTED 4½" ment aquagel INCOUNTERED INCOUNTERED INCOUNTERED	814. 1859 SIZE 2525 (Lawse none HES HES	Perf. top 2120 Perf. top 2125 Perf. bottom 2130 Perf. bottom 2524 bottom 2525 No. Ft 12/22/60, on Cementing Co. FEET INCHIFEET INCHIFEET INCHIFEET
Mineral rights are owned by Same Address Drilling commenced 11/15/60 Drilling completed 12/22/60 Date Shot From Township Townshi	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs. er = 375 sa	84/ 5/8" 84/ 5/8" 5 3/16 X3 4½" 2 Liners Used CASING CEME 64 sks. cer 4 sks. COAL WAS EN FEET FEET FEET REST REST Bottom 15	814. 1859 2525 CNTED 4½" ment aquagel INCOUNTERED INCOUNTERED INCOUNTERED	814. 1859 SIZE 2525 (Lawse none HES HES	Perf. top 2120 Perf. top 2125 Perf. bottom 2130 Perf. bottom 2524 bottom 2525 No. Ft 12/22/60, on Cementing Co. FEET INCHIFEET INCHIFEET INCHIFEET
Mineral rights are owned by Address Drilling commenced 11/15/60 12/22/60 Drilling completed 12/22/60 Date Shot From Township Tow	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs. er = 375 sa	5 3/16 x y 4½" 2 Liners Used CASING CEME 64 sks. cer 4 sks. COAL WAS EN FEET FEET FEET FEET REST Bottom 15	1859 2525 CNTED 4½" ment aguagel NCOUNTERED INCI	SIZE 2525 (Laws) AT none HES HES	Perf. top 2120 Perf. top 2125 Perf. bottom 2130 Perf. top 2135 Perf. bottom 2524 bottom 2525 No. Ft 12/22/60 con Cementing Co. FEET INCHI
Address Drilling commenced 11/15/60 Drilling completed 12/22/60 Date Shot From Town With Open Flow /10ths Water in /10ths Merc. in /10ths Merc	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs. cer - 375 sa	5 3/16 2 4 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	2525 ENTED 4½" ment aquagel ICOUNTERED INCI	SIZE 2525 (Lawse AT none HES HES	Perf. top 2120 Perf. top 2125 Perf. bottom 2130 Perf. top 2135 Perf. bottom 2524 bottom 2525 No. Ft 12/22/60 con Cementing Co. FEET INCHI
Drilling commenced 11/15/60 Drilling completed 12/22/60 Date Shot From Town With 12/22/60 Date Shot From Town Mith 12/22/60 With 12/22/60 Date Shot From Town Mith 12/22/60 With 12/22/60 Date Shot From Town Mith 12/22/60 Book Pressure 800 1bs 24 Date Shot Pressure 800 24 Date Shot Pressure 800 1bs 24 Date Shot Pressure AFTER TREATMENT 2,000,0 ROCK PRESSURE AFTER TREATMENT 100 Formation Color Feet 100 Clay & Pea Gravel Sand, White Shale & Shells Shale & Pink Rock 100 Shale & Pink Rock 100 Lime Shale & Lime Shells Shells Shale & Lime Shells Shel	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs. cer - 375 sa	Liners Used CASING CEME OUSES. CET USES. COAL WAS EN FEET FEET FEET REET Salt Water Bottom 15	ENTED 4½" ment aguagel NCOUNTERED INCI INCI Onne	SIZE 2525 (Lawson AT none HES HES Fee	Perf. top 2125 Perf. bottom 2130 Perf. top 2135 Perf. bottom 2524 bottom 2525 No. Ft 12/22/60e on Cementing Co. FEET INCHI FEET INCHI
Drilling completed Date Shot From Town With Open Flow /10ths Water in //10ths Merc. in //10	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs. cer - 375 sa	CASING CEME OU Sks. cer 4 sks. COAL WAS EN FEET FEET REET REET REET REET REET REET	ENTED 4½" ment aguagel NCOUNTERED INCI INCI Onne	SIZE 2525 (Lawson AT none HES HES Fee	Perf. top 2125 Perf. bottom 2130 Perf. top 2135 Perf. bottom 2524 bottom 2525 No. Ft 12/22/60e on Cementing Co. FEET INCHI FEET INCHI
Date Shot From To With Open Flow /10ths Water in /10ths Merc. in So,000 Rock Pressure 800 lbs. 24 Oil WELL ACIDIZED. WELL FRACTURED 565 bbls. water RESULT AFTER TREATMENT 2,000,0 ROCK PRESSURE AFTER TREATMENT IN One Feet Sand, White Shale & Shells Shale & Pink Rock Lime Shale & Lime Shells Shells Shale & Lime Shells Shells Shale & Lime Shells Shells Shale & Lime Shells Shells Shale & Lime Shells Shells Shells Shells Shell	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs. cer - 375 sa	CASING CEME OU Sks. cer U Sks. COAL WAS EN FEET FEET FEET REET Salt Water Bottom 15	ment aguagel NCOUNTERED INCI INCI Onne	SIZE 2525 (Lawson AT none HES HES Fee	Perf. bottom Perf. top 2130 Perf. bottom 2524 bottom 2525 No. Ft 12/22/60 con Cementing Co. FEET INCH. FEET INCH.
With Open Flow /10ths Water in /10ths Merc. in So,000 Rock Pressure 800 lbs. 21 Oil WELL ACIDIZED WELL FRACTURED 565 bbls. water RESULT AFTER TREATMENT 2,000,0 ROCK PRESSURE AFTER TREATMENT Fresh Water 1000 Feet Formation Color Feet Formation Color Soft Clay & Pea Gravel Sand, White Shale & Shells Shale & Lime Shells Red Rock Lime Shale & Lime Shells Shale & Lime Shells Shale & Shells Shale & Lime Shells Shale & Shells Shale & Shells Shale & Shells Shale & Lime Shells	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs. cer - 375 sa	CASING CEME OU Sks. cer U Sks. COAL WAS EN FEET FEET FEET REET Salt Water Bottom 15	ment aguagel NCOUNTERED INCI INCI Onne	SIZE 2525 (Lawson AT none HES HES Fee	Perf. bottom 2524 bottom 2525 No. Ft 12/22/60 con Cementing Co. FEET INCH! FEET INCH!
Open Flow /10ths Water in /10ths Merc. in SO,000 Rock Pressure 800 lbs. 21 Oil WELL ACIDIZED 565 bbls. water in /10ths Merc.	Inch Inch Cu. Ft. hrs. bbls., 1st 24 hrs. er - 375 sa	CASING CEME 64 sks. cer 4 sks. COAL WAS EN FEET FEET Cks sand 825 lbs. Salt Water Bottom	ment aguagel NCOUNTERED INCI INCI Onne	(Lawse	Perf. bottom 2524 top bottom 2525 No. Ft 12/22/66, on Cementing Co. FEET INCH. FEET INCH.
Total Section (10ths Merc. in 50,000 (10ths Merc. in 50ths Merc. in 50t	Inch Cu. Ft. hrs. bbls., 1st 24 hrs. er - 375 sa	CASING CEME 64 sks. cer 4 sks. COAL WAS EN FEET FEET Cks sand 825 lbs. Salt Water Bottom	ment aguagel NCOUNTERED INCI INCI Onne	(Lawse	No. Ft. 12/22/60, on Cementing Co. FEET INCH. FEET INCH. FEET INCH.
Nolume 50,000 Rock Pressure 800 lbs. 24 Oil WELL ACIDIZED WELL FRACTURED 565 bbls. wat RESULT AFTER TREATMENT 2,000,0 ROCK PRESSURE AFTER TREATMENT none Feet Formation Color Hard or Soft Clay & Pea Gravel Sand, White Shale & Shells Shale & Pink Rock Lime Shale & Lime Shells Red Rock Lime Shale & Lime Shells Shale & Lime Shells Shale & Lime Shells Shale & Shells Shale & Lime Shells Shale & Shells Shale & Shells Shale & Lime Shells Shale & Shells Shale & Shells Shale & Lime Shells	Cu. Ft. hrs. bbls., 1st 24 hrs. cer - 375 sa	CASING CEME 61 sks. cer 1 sks. COAL WAS EN FEET FEET Cks sand 1 825 lbs. Salt Water Bottom 15	ment aguagel NCOUNTERED INCI INCI Onne	(Lawse	on Cementing Co. FEET INCHI FEET INCHI FEET INCHI
Rock Pressure 800 Rock Pressure 800 WELL ACIDIZED WELL FRACTURED 565 bbls. wat RESULT AFTER TREATMENT 2,000,0 ROCK PRESSURE AFTER TREATMENT none Feet Formation Color Hard or Soft Clay & Pea Gravel Sand, White Shale & Shells Shale & Pink Rock Lime Shale & Lime Shells Red Rock Lime Shale & Lime Shells Shale & Lime Shells Shale & Lime Shells Shale & Lime Shells Shale & Lime Shells Red Rock Shale & Shells Shale & Lime Shells Red Rock Shale & Lime Shells Red Rock	hrsbbls., 1st 24 hrs. er - 375 sa 000 XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	64 sks. cer 4 sks. COAL WAS EN FEET FEET Cks sand 1 825 lbs. Salt Water Bottom 15	ment aguagel NCOUNTERED INCI INCI Onne	(Lawse	on Cementing Co. FEET INCHI FEET INCHI FEET INCHI
WELL ACIDIZED WELL FRACTURED 565 bbls. wat RESULT AFTER TREATMENT 2,000,0 ROCK PRESSURE AFTER TREATMENT Fresh Water 100ne Feet Formation Color Feet Clay & Pea Gravel Sand, White Shale & Shells Shale & Pink Rock Lime Shale & LimeShells Red Rock Lime Shale & Lime Shells Shale & Lime Shells Shale & Lime Shells Shale & Lime Shells Shale & Lime Shells	_bbls., 1st 24 hrs.	COAL WAS ENFEET FEET Cks sand 1 825 lbs. Salt Water Bottom 15	INCI INCI INCI INCI One	AT none HES HES Fee	FEET INCH
WELL ACIDIZED WELL FRACTURED 565 bbls. wat RESULT AFTER TREATMENT 2,000,0 ROCK PRESSURE AFTER TREATMENT Fresh Water 100ne Feet Formation Color Hard or Soft Clay & Pea Gravel Sand, White Shale & Shells Shale & Pink Rock Jime Shale & LimeShells Shale & Lime Shells Shale & Lime Shells Shale & Lime Shells Shale & Shells Shale & Lime Shells Shale & Shells Shale & Shells Shale & Shells Shale & Lime Shells	er - 375 sa 100 XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	FEET FEET FEET REST REST REST REST REST REST REST R	INCI INCI none	HESFee	FEETINCH
RESULT AFTER TREATMENT 2,000,0 ROCK PRESSURE AFTER TREATMENT none Feet Formation Color Hard or Soft Clay & Pea Gravel Sand, White Shale & Shells Shale & LimeShells Red Rock Lime Shale & Lime Shells Shale & Lime Shells	1000	rEET cks sand 1 825 lbs. Salt Water Bottom 15	none	HES Fee	FEET INCH
RESULT AFTER TREATMENT 2,000,0 ROCK PRESSURE AFTER TREATMENT none Feet Formation Color Hard or Soft Clay & Pea Gravel Sand, White Shale & Shells Shale & LimeShells Red Rock Lime Shale & Lime Shells Shale & Lime Shells	1000	825 lbs. Salt Water. Bottom	none	Fee	
RESULT AFTER TREATMENT 2,000,0 ROCK PRESSURE AFTER TREATMENT none Feet Fresh Water Color Hard or Soft Clay & Pea Gravel Sand, White Shale & Shells Shale & LimeShells Red Rock Lime Shale & Lime Shells Shale & Shells Shale & Shells Shale & Shells Shale & Lime Shells	1000	825 lbs. Salt Water Bottom	Oil. Gas		
Fresh Water Color Feet Formation Color Hard or Soft Clay & Pea Gravel Sand, White Shale & Shells Shale & LimeShells Shale & LimeShells Shale & Lime Shells Shale & Shells Shale & Shells Shale & Shells Shale & Lime Shells Shale & Lime Shells Shale & Lime Shells Shale & Lime Shells	Тор	Salt Water Bottom.	Oil. Gas		
Clay & Pea Gravel Gand, White Shale & Shells Shale & Pink Rock Jime Shale & LimeShells Red Rock Jime Shale Jime and Shells Shale & Lime Shells Shale & Lime Shells Shale & Shells Shale Jime, Sandy Shale Shale & Shells Shale & Lime Shells Shale & Lime Shells Shale		15	or Water	1	I LEHINTKS
Sand, White Shale & Shells Shale & Pink Rock Jime Shale & LimeShells Red Rock Jime Shale Jime and Shells Shale & Lime Shells Shale & Lime Shells Shale Red Rock Shale-Gray Jime, Sandy Shale Slate & Shells Shale & Lime Shells Shale & Lime Shells	Tr. A. San A.		1 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 2	Technol Rs
Shale & Shells Shale & Pink Rock Lime Shale & LimeShells Red Rock Lime Shale Lime and Shells Shale & Lime Shells Sand Slate Red Rock Shale-Gray Lime, Sandy Shale Slate & Shells Shale & Lime Shells Red Rock Shale	15	60\			
Shale & Pink Rock Lime Shale & LimeShells Red Rock Lime Shale Lime and Shells Shale & Lime Shells Sand Slate Red Rock Shale-Gray Lime, Sandy Shale Slate & Shells Shale & Lime Shells Red Rock	60\ \	75\			
Shale & LimeShells Red Rock Lime Shale Lime and Shells Shale & Lime Shells Sand Slate Red Rock Shale-Gray Lime, Sandy Shale Slate & Shells Shale & Lime Shells Red Rock	75\	105			
Red Rock Lime Shale Lime and Shells Shale & Lime Shells Sand Slate Red Rock Shale-Gray Lime, Sandy Shale Slate & Shells Shale & Lime Shells Red Rock	1.05	140			
Lime Shale Lime and Shells Shale & Lime Shells Sand Slate Red Rock Shale-Gray Lime, Sandy Shale Slate & Shells Shale & Lime Shells Red Rock	140	190 🗇 📗			
Shale Lime and Shells Shale & Lime Shells Sand Slate Red Rock Shale-Gray Lime, Sandy Shale Slate & Shells Shale & Lime Shells Red Rock	190	200			
Lime and Shells Shale & Lime Shells Sand Slate Red Rock Shale-Gray Lime, Sandy Shale Slate & Shells Shale & Lime Shells Red Rock	200° 215	215 250			and the second s
Shale & Lime Shells Sand Slate Red Rock Shale-Gray Lime, Sandy Shale Slate & Shells Shale & Lime Shells Red Rock	215 25 0	287	.400		
Sand Slate Red Rock Shale-Gray Lime, Sandy Shale Slate & Shells Shale & Lime Shells Red Rock	287	330			
Red Rock Shale-Gray Lime, Sandy Shale Slate & Shells Shale & Lime Shells Red Rock	330⊘ □	360			
Shale-Gray Lime, Sandy Shale Slate & Shells Shale & Lime Shells Red Rock	360	363			
Lime, Sandy Shale Slate & Shells Shale & Lime Shells Red Rock	363	430			
Shale Slate & Shells Shale & Lime Shells Red Rock	430	470 492			· ·
Slate & Shells Shale & Lime Shells Red Rock	47 0 492	516			
Shale & Lime Shells Red Rock	516	550			
Red Rock	550√∩	605 5₹			
Shale	605	622 🚟			何何多意义
	Conce	6300%			23
Slate & Shells	622 🤼		and the second s		1 27 53
Red Rock	630	660⊋₹		114 DAV	~ (% · % · %)
Shale, Sandy	630 (*) 66 0 (*)	680		I B	
Sand Slate	630-: 660√} 68 0 ≒≎	680 718			
Sand	630 660 680 718	680 718 732		720	
Slate	630 660 680 718 732	68000 718% 73267 74602			
Shale & Shells	630 660 680 718	680 718 732		1 (200)	

Formation	Color	Hard or Soft	Тор 9	Bottom	Oil, Gas or Water	Depth Pound	Remarks
Lime			∖795	\855			
Sandy, Lin	ie.		855	\ <u>880</u>			
Slate, Bla			∖880	887			
Lime			√887	\895			
Sand			∖895	√972			
Salt ³ Sand		1	972	1022			
Sand			1022	1040	A DESCRIPTION OF THE PROPERTY		water .
Slate			1040	1045			
Shale			1045	1050			
Sand			1050	1270			
Shale & Sh	ells:		1270	1295			
Lime		·	1295	1303			
Shells & I	ime		1303	1333			
Sand			1333	1460			
Slate; Bla	ck		,1460	1464			
Sand			1464	1485			
Slate			1485	1492	gas	1480 j	
Shale & Li	me		1492	1518			
Sand	7 7 9 18		1518	1532			
Slate	en en a		1532	1545			
Lime	A 44		1545	1555			
Lime & Sha	Le		1555	1580			*
Lime	N.A.		1580	1625			i de la companya de l
Sand			1625	1665			
Dark Shale	& Lime S	hells	1665	1704			
Sand			∆1704	1727	Section of the sectio	and the second	s again mension association in
Sandy Lime			1727	1737			er in er
Sand			1737	1786			
Lime 🥱 🧸	CHILD:		1786	1812		parten en pakamenta Kanada mangangan	A Part of the second
SIate			1812	1832			
Lime, Brok	en		1832	1859			
Slate			1859	1870			.
Lime	nomina in inc	3)	1870	1904	THE COLUMN		a. Na wasan a sa sa
Sand			1904	1912			
Slate			1912	1920			e v i w
Sand, Weir			1920	1930			
Lime	-		1930	1945			
Sand, Weir			-1945	1972	A PRIVERY		with the transfer of the
Lime			1972	1987	ig i salas en la		a programme and a second
Sand, Weir		t wythie	1987	2010	and the same of th		
Lime			2010	2022			
Sand			2022	2062	the second section of the sect		
Lime			2062	2090			Course of a New York
Sand, Inju	4		2090	2100			
Slate			2100	2123			
Lime			2123	2129			(0)
Lime & San	4.		2129	2145		منتفس ملك والداري	a gayay a mana madafi di daamii. Qaran da
Slate	1		2145	2187		a Jacob Albandaria	A Section of the Contract of t
Shale & Sho	PLLS		2187	2324			V pagi
Sand			2324	2359			
Slate & She			2359	2425			
Slate & Sar			21.5	2455			
Slate & Sho	TTS		2455	2473			a Armaji i S
Sand			2473	2525	show of	as @ 25 24	નથું તું.મંચકાર
Total Depti	T		2525				
			and the second s		등 연공화 결화		
r ·		le de Arigi					କୁ ୁଖ ୍କ ଅଧିକ ହେଇଥିଲ
गृह्य म कर्	* ****;O**.;***		سام سيومل داده وال	Lagrania Malagaria	la sa nd i sa ida kadar		raka sedarah sekerakan ke
			A space to the same			न दिसा की सिन्हें की	
r. 3							
			la service	re recogniti			
٦			125 - F. 137 14	152 Etc. 16597			
	·	 * * * * * * * * * * * * * * * * * * *	 Interpretable to the control of the co		The second of the first	■TORE TO SERVICE TO A SERVI	

Date	. 19
APPROVED	, Owner
By	
(Title)	

WR-38 DATE:

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm Name: Watson, John	Operator Well No.: Post 1	
LOCATION: Elevation: 1117' District: Collins Settlement GPS: Latitude: 38° 55.629' Longitude: 80° 32.385'	Quadrangle: <u>Burnsville</u> County: <u>Lewis</u>	
Well Type: OIL GAS X Company: Petroleum Resources, Inc. PO Box 1066 Weston WV 26452	Coal Operatoror Owner	
Agent: Stanley N. Masoner	Coal Operatoror Owner	
Permit Issued Date: <u>09/09/2004</u>		
07.77	AFFIDAVIT	

STATE OF WEST VIRGINIA, County of Lewis ss:

Stanley N. Masoner, <u>Danny Beam</u> and <u>Kenny McCarty</u> being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and <u>Tim Bennett</u> Oil and Gas Inspector representing the Director, say that said work was commenced on the <u>11th</u> day of <u>August</u>, <u>2005</u>, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
8 5/8"	814'	Surface		814' - 8 5/8"" casing cemented to surface.
4 1/2"	2534'	Surface	· · · · · · · · · · · · · · · · · · ·	2534' - 4½" casing cemented to surface.
PLUG TYPE	FROM	ТО	PLUG MATERAL	2001 472 casing cernented to surface.
Bridge	2450'		Cast Iron	9
Bridge	1950'		Cast Iron	00000
Cement	1950'	1700'	Class A Cement	
Gel	1700'	855'		(3 / 3 QF)
Cement	855'	605"	Class A Cement	
Gel	605'	255'		100 00 00 00 00 00 00 00 00 00 00 00 00
Cement	255'	Surface	Class A Cement	To T

Description of monument: <u>6" X 36' Steel Casing</u> and that the work of plugging and filling said well we completed on the <u>12th</u> day of <u>August</u>, 2005.

And further deponents saith not.

Stanley N. Masoner, Vice President

Sworn and subscribe before me this 16th day of September, 2005.

My commission expires:

Notary Public

Oil and Gas Inspector:

OFFICIAL SEAL
Notary Public, State Of West Virginia
LINDA J. LEWIS
Petroleum Resources, Inc.
P. O. Box 1066
Westun, WV 26452
My Commission Expires Dec. 17, 2011

EW 640