

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, January 30, 2023 WELL WORK PLUGGING PERMIT Vertical Plugging

ROSS AND WHARTON GAS COMPANY, INC. 354 MORTON AVE.

BUCKHANNON, WV 26201

Re:

Permit approval for 1 47-041-00811-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 1

Farm Name: STALNAKER, JAMES D.

U.S. WELL NUMBER: 47-041-00811-00-00

Vertical Plugging
Date Issued: 1/30/2023

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date December 8

2) Operator's

Well No. J.D. Stalnaker #1

3) API Well No. 47-041 -00811

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil/ Gas X/ Liqui	d injection	/ Wasta dianasal /
(If "Gas, Production or Un		
	orground bedrage	
5) Location: Elevation 1142'	WatershedHershr	man Run
District Skin Creek	CountyLewis	QuadrangleRoanoke
6) Well Operator Ross & Wharton Gas Co. Inc.	7)Designated Ag	ent Mike Ross
Address P.O. Box 219	Addr	ess P.O. Box 219
Coalton, WV 26257		Coalton, WV 26257
8) Oil and Gas Inspector to be notified	9)Plugging Cont	ractor
Name Kenneth Greynolds	Name N/A	
Address 613 Broad Run Road	Address	
Jane Lew WV 26378		
Free point and recover casing's & tubes Set cement plug 4100' to TD (4297') 10 Set 100' cement plug across casing of Set plug 1800' to 1900' gas show Set plug 1600' to 1700' oil show Set plug 700' to 800', (8" casing plug, e Set 100' to 0' surface plug Tag plug's, as necessary, Set monumer 100' cement plug across the elevate	oo' above top per cut	f WV Department of Environmental Protection
Notification must be given to the district owork can commence.	il and gas inspect	tor 24 hours before permitted
Work order approved by inspector Greynolds	Digitally signed by: Kenneth Greynolds DN: CN = Kenneth Greynolds email = Kenneth L. Greynolds@w.gov C = AD O/= WVDEP OU = Oil and Gas Date 2022 12.16 11 08.09 -0500'	

04-10

02/23/2023 4704100811P Office of Oil and Gas

DEC 2 7 2022

WV Department of Environmental Protection



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 7

Crawford NW-2 -85
Quadrangle Crawford NE-2- 86

WELL RECORD Gas Permit No. Lew-811 Oil or Gas Well. Company A & C Oil & Gas Company Used in Drilling Left in Well Address Mace Bldg. Weston, W. Va. Farm James D. Stalnaker Acres 59 Size Location (waters) Hershman Run Well No #1 Elev. 1142 Kind of Packer Skin Creek Lewis 301 The surface of tract is owned in fee by James O. Stalnakar R. R. #1 Size of___ Address Horner, W. Va. 7531 Same Mineral rights are owned by 634 Depth set. October 12, 1961 0-7/8 holes 232 January 15, 1962 Perf. bottom 1238 Drilling completed..... With Perf. bottom. Open Flow /10ths Water in_ Inch /10ths Merc. in_ Inch CASING CEMENTED 52" SIZE 4297" No. Ft. 1-16-62 Date ___Cu. Ft. \$25 sks. cement & 20 sks. Aquagel, Garaten Service COAL WAS ENCOUNTERED AT None FEET INCHES Oil bbls., 1st 24 hrs. ___INCHES_____INCHES FEET ... FEET INCHES FEET WELL FRACTURED By Dowell--2-1-62 RESULT AFTER TREATMENT 19 hrs. after Fracture Test; Shut in 12 hrs. 18,000,000 CF ROCK PRESSURE AFTER TREATMENT Shut in 12 hrs. 1725# Fresh Water 90!

Soil Shale Sand Shale Shale Sand Shale	Formation	Color	Hard or Soft	Тор	Bettom	Oil, Gas or Water	Depth	Remarks
Shale 15 108 128	Soil			٥,	15'			
Sand Shale 128 283 301 338 3	Shale			15	108	1		1
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Sand Shale Sand Shale	Shale				283			1
Shale	Sand		4					
Sand Shale								
Sand Shale Sh								1
Shale				353	513			1
Shale Sand Shale Sand Shale	Sand							
Shale Shale Shale Sand Shale					611	1		
Sand Shale	Sand			611	625			
Sand Shale				625	633	1		
Sand Shale				633	601			
Shale 707 783 811 835 811 835 811 835 835 923 966 968 966 966 966 966 968 966 968 966 966 </td <td>Shale</td> <td>1</td> <td></td> <td>691</td> <td>707</td> <td></td> <td></td> <td></td>	Shale	1		691	707			
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Shale				1068	1175	1		
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Sand 1258						i i		
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lime (Rig Ham) 1500 1570					1500	1		
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	Sandy Lime	(Rig Inju	n)	1570		Altabe Show	3 2 2 2 2 2 2	1564.0

(over)

Sand 1793 1871 Slight Show Gas 1825 - 1830 Shale Sand 1909 1932 Shale Sand 1932 1876 2047 2047 2046 Sand 2047 2046	Formation	Color	Hard or Soft	тор 7	Bottom	Oil, Gas or Water	Depth Found	Remarks	
Shale Sand (Benson) 2312 4232 4242 4297 4297 Total Depth * All Depths correlated to GRN Log Office of Oil and DEC 2 7 202	Sand Shale Sand Shale Sand Shale			1793 1871 1881 1909 1932 1976 2047 2066	1871 1881 1909 1932 1876 2047 2066 2268	Show Oil & B	Gas 1825' - 1	50 - CORPORA	,
Office RECEIVED DEC 2 7 202	Shale Sand (Bers	om)		2312 4232	4232 4242 4297		55 MCF / D)		
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520 2 7 202									
rotec			ž					02	27 202
									Protect
			41						

Date February 5 36 , 19 6.2

APPROVED A & C Oil & Las Co., Owner

By Paul W. Gah, Pastale

WW-4A Revised 6-07

1)	Date:	December 8, 2022	47	02/23	3038	11	F
		Well Number					

2) Operator's Well Num

J.D. Stalnaker #1

3) API Well No.: 47 -

041

00811

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface O	wner(s) to be served:	5) (8	a) Coal Operator		
(a) Name	Ronald Tenney		Name	N/A	
Address	3259 Heaston Ridge		Address		
	Crawford, WV 26343		_		
(b) Name	Free Gas User		_ (b) Coal Ow	mer(s) with Declaration	n
Address	Ronald Tenney		Name	N/A	
Hadress	51 Hershman Rd., Home	er WV 26372	Address		
(a) Nama			Name		
(c) Name Address			Address		Office of Oil and Gas
				'il Delention	
6) Inspector	Kenneth Gre			ssee with Declaration	DEC 2 7 2022
Address	613 Broad F		Name	N/A	1007 ()
	Jane Lew W	26378	Address		nvironmental Protection
Telephone	1-304-206-6	5613			otocion
Take n accomp	er, you are not required to take an otice that under Chapter 22-6 of panying documents for a permit t	the West Virginia Coc to plug and abandon a ne location described on mailed by registered	de, the undersigned well well with the Chief of to the attached Applica I or certified mail or d	l operator proposes to file or has the Office of Oil and Gas, West	a the instructions on the reverses side. Is filed this Notice and Application and Virginia Department of Environmental d Form WW-6. Copies of this Notice, s) named above (or by publication in
Not St.	BRENDA K BUSH ary Public Official Seal tate of West Virginia nm. Expires Sep 27, 2025 et Buckhannon WV 26201	Well Operator By: Its: Address Telephone	President P.O. Box 219 Coalton, WV 26257 1-304-472-4289	RONS	
Subscribed	and sworn before me th	is 8th c	lay of Decem	Notary Publ	ic
My Commis	sion Expires Septem	mber 27, 202	5		

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SE 13/13/43 Postmark Here	See Reverse for Instructions	4704100811 02/23/2023
U.S. Postal Service CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.us Certified Mail Fee 4,00 Services & Fees (check box, add fee as apagagate) Extra Services & Fees (check box, add fee as apagagate) Services & Fees (check box, add fee as apagagate) Certified Mail Feel (check box, add fee as apagagate) Services & Fees (check box, add fee as apagagate) Adult Signature Receited Delivery \$ Adult Signature Restricted Delivery \$ Fostage 1, 9 A Total Poetage and Fees 4, 17	Sent To State St	530-02-000-9053 530-02-000-9053 Domestic Return Receipt Solution of the state of

CEKIIFIED WAIL RECEIP! Bonnestic Mail Only For delivery information, visit our website at www.usps.com OFFICE PI	Certified Mail Fee \$ \$	Sineir and April 2015 FON TEACH A LINE SEE FOR TEACH A SEE FOR TEACH A SEE FOR TEACH AS A SEE FOR TEACH AND A SEE FOR THE TEACH AN	2, and 3. 2, and 3. 2, and 3. A. Signature A. Signature A. Signature B. A. Signature B. A. Signature B. A. Signature A. Signature A. Signature A. Signature B. A. Signature B. A. Signature A. Signature B. A.	1. Article Addressed to: Ronald Tenney 51 Hershman Road Horner WV 26372	3. Service Type 3. Service Type 4. Adult Signature Restricted Delivery 5. Service Type 5. Adult Signature Restricted Delivery 6. Carlied Nail Restricted Delivery 6. Called ton Delivery 6. Called ton Delivery 7. Called ton Delivery 8. Service Type 6. Carlied Nail Restricted Delivery 8. Service Type 8. Service Type 8. Service Type 8. Carlied Nail Restricted Delivery 9. Carlied Nail Restricted Delivery	02/23/2023

SURFACE OWNER WAIVER

470 42/23/2011

Operator's Well Number

47-041-00811 J.D. Stalnaker #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

> Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Office of Oil and Gas

WV Department of

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have objection to a permit being issued of FOR EXECUTION BY A NATURAL ETC.	on those materials.	ne planned wor		ese materials, and I have no
	Date	Name		
Signature		By Its		Date
		Its		
			Signature	02/03/2023 Date

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API No.	47-041-00811/2023
Farm Name	
Well No.	J.D. Stalnaker #1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

		Office RECEIVED
	WAIVER	0 C 2 7 2
The undersigned coal operatorhas examined this proposed plugging work of done at this location, provided, the well op Virginia Code and the governing regulations.	erator has complied with	of the coalconting this well location no objection to the work proposed to be all applicable requirements of the West
Date:		
	By:	
	Its	

WW-9 · (5/16)

API Number 47 - 041	- ⁰ 62/23/2023
Operator's Well No	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Daniel Wherton Gas Co. Inc	OP Code 306580
Operator Name Ross & Wharton Gas Co. Inc.	Quadrangle Roanoke
	No Ves
Do you anticipate using more than 5,000 bbls of water to	AN WELL EFFLUENT MUST BE CONTAINED IN TANKS AND DISPOSED OFF-SITE TO A PROPER
Will a pit be used? Yes No	FACILITY,
If so, please describe anticipated pit waste:	No If so, what ml.?
Will a synthetic liner be used in the pit? Yes	
Proposed Disposal Method For Treated Pit Was	tes:
Land Application (if selected	Permit Number)
Reuse (at API Number)
Off Site Disposal (Supply for	m WW-9 for disposal location)
Other (Explain	m WW-9 for disposal location) Office RECEIVED OF Cas DEC 2 7 2002
	DEC 2 2 2000
Will closed loop systembe used? If so, describe:	
Drilling medium anticipated for this well (vertical and h	orizontal)? Air, freshwater, oil based, etc.
-If oil based, what type? Synthetic, petroleum,	etc
Additives to be used in drilling medium?	
Drill cuttings disposal method? Leave in pit, landfill, re	moved offsite, etc
	will be used? (cement, lime, sawdust)
Permittee shall provide written notice to the Office of O	il and Gas of any load of drill cuttings or associated waste rejected at any rovided within 24 hours of rejection and the permittee shall also disclose
West Virginia solid waste facility. The notice shall be p where it was properly disposed.	Tovided within 24 hours of rejection and any
I certify that I understand and agree to the ten	rs and conditions of the GENERAL WATER POLLUTION PERMIT issued Vest Virginia Department of Environmental Protection. I understand that the
on April 1, 2016, by the Office of Oil and Oas of the oppositions of the permit are enforceable by law. Violati	ons of any term or condition of the general permit and/or other applicable law
	ersonally examined and am familiar with the information submitted on this
	acad on my inquiry of those individuals illustrately responsible for obtaining
the information. I believe that the information is true,	accurate, and complete. I am aware that there are significant personal
submitting false information, including the possibility	withe of imprisonment.
Company of the second	221
Company Official (Typed Name) Mike Ross	
Company Official Title President	
Subscribed and sworn before me this 8th	day of December, 20 22
Charles II hash	Notary Public BRENDA K BUSH
- Island I sust	Notary Public Official Seal State of West Virginia
My commission expires September 27, 203	
•	

sed Revegetation Treat	tment: Acres Disturbed _1	l	Preveg etation p	ы б.э
Lime 2	Tons/acre or to corre	ect to pH 6.	5	
Fertilizer type 10-				Office RECEIVED of Oil and
	500	lbs/a	cre	DEC 2 7 2022
				Environmental Production
				onmental Protection
		Seed N	<u>fixtures</u>	
T	emporary			nanent
Seed Type	lbs/acre		Seed Type	lbs/acre 30
escue	30		Fescue	30
Contractor's Mix			Contractor's Mix	
ovided). If water from th	pit and proposed area for late pit will be land applied, of the land application area	provide wat	ion (unless engineered plans inc er volume, include dimensions	cluding this info have been (L, W, D) of the pit, and di
novided). If water from the control of the control	of the land application area	eet.	er volume, meado da	
novided). If water from the control of the control	of the land application area	eet.	er volume, medded dansen	
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WW-9- GPP Rev. 5/16 Page 02/23/202
API Number 47 - 041 - 00811
Operator's Well No._____

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

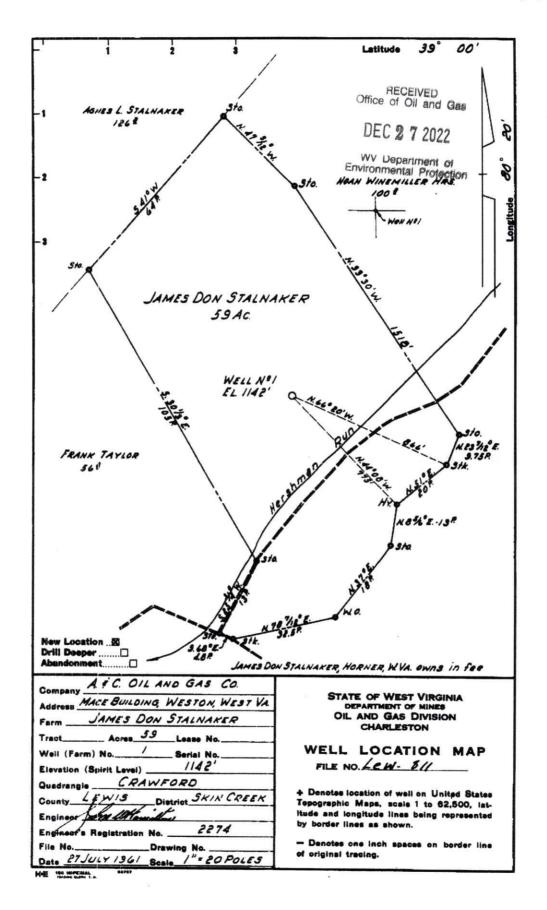
GROUNDWATER PROTECTION PLAN

GROUNDWATER	INOILEITE
Operator Name: Ross & Wharton Gas Co. Inc.	. Popole
Vatershed (HUC 10): Hershman Run	Quad: Roanoke
arm Name:	
List the procedures used for the treatment and discharge o groundwater.	f fluids. Include a list of all operations that could contaminate the
N/A	Office RECEIVED Oil and Gas DEC 2 7 2022 Environmental Protection Service above.
Describe procedures and equipment used to protect groun-	dwater quality from the list of potential contaminant sources above.
N/A	
List the closest water body, distance to closest water b discharge area.	ody, and distance from closest Well Head Protection Area to the
Hershman Run	
Summarize all activities at your facility that are already	regulated for groundwater protection.
N/A	

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

WW-9- GPP Rev. 5/16 470 4100 811 F Page 202/28/2023 API Number 47 - 041 - 00811 Operator's Well No.

N/A	
Provide a statement that no waste material will be used for deicing or fi	of Oil and G
No material will be used	UEC 2 7 2002
	WV Department of Environmental Protection
7. Describe the groundwater protection instruction and training to be provide direction on how to prevent groundwater contamination.	provided to the employees. Job procedures shall
N/A	
Continue of all CDD element	s and equipment.
8. Provide provisions and frequency for inspections of all GPP elements	, and equipment
N/A	
Signature: Mike Ross	
Date: Dec. 8, 2022	



4704100811P
ROANOKE QUADRANGIE
02/23/2023 WEST VIRGINIA 7.5 MINUTE SERIES (TOPOGRAPHIC) NW/4 CRAWFORD 15 GUADRANGLE 80°22′30″ WESTON IUS 1916 MI. 33 119 -39°00' Horner 2 170 000 FEET 25 HACKERS CREEK Strip Mine Gas Well Sauls SIMP Office of Oil and Gas 4316 Gas DEC 2 7 2022 Mas West WV Departmen Environmental Fronçation Gas Well Gas Wells 4315 6164 1130 Bas Wells Mine Stro Mine iisa Jane STONECOAL RESERVOIR Cartag Blacklick Gas 720 000 FEET 47-104 Run Grave 113 Strip 1088 Gas Well 4313 Gas Well Oil Wells -841 -00811 1084 Georgetown Bas Wel 57'30" Run 4312 È K E K 02/03/2023 oo. Gas





West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS					
API: 47-041-00811	WELL NO). <u>.</u> 1			
FARM NAME: J.D. Stalnak	ker				
Mike Ross					
COUNTY: Lewis	DISTRICT:	Skin Creek			
OUADRANGLE: Roanoke					
SURFACE OWNER: Ronald Tenney					
ROVALTY OWNER:					
UTM CPS NORTHING: 43125	79.2				
UTM GPS NORTHING: 43125 UTM GPS EASTING: 554102	.3 GPS ELE	VATION: 1142'			
The Responsible Party named above in preparing a new well location plat for above well. The Office of Oil and Gast the following requirements: 1. Datum: NAD 1983, Zone: height above mean sea lev 2. Accuracy to Datum – 3.05 3. Data Collection Method: Survey grade GPS: Post Pro	a plugging permit or assignment of assignment of assignment of a straight of a straigh	dinates that do not meet ts: meters, Altitude:			
Real-Time Differential					
Mapping Grade GPS: Post Processed Differential					
Real-Time Differential					
4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.					
Tieke Kors	President	Dec. 8, 2022			
Signature	Title	Date 02/03/2023			

02/23/2023



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permit issued 4704100811

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Mon, Jan 30, 2023 at 1:35 PM

To: nreeder@mikerossinc.com, Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, jbreen@assessor.state.wv.us

To whom it may concern, a plugging permit has been issued for 4704100811.

James Kennedy

WVDEP OOG

2 attachments

7

IR-8 4704100811.pdf 120K



4704100811.pdf 3261K