

3,400' P

LATITUDE 39 ° 10

LONGITUDE 80 ° 40

28,600'

J. W. LOWTHER
17 3/4 a

M. LOWTHER
23 a

J. R. LOWTHER
16 1/4 a

G. E. LOWTHER
22 a

EMMA JONES
22 1/2 a

EMMA E. JONES
20 a

ANDREW T. GOODEN
190 a

10832
ELV. 1090'

5.425
0.63W

Minimum Error of Closure 1' IN 200'

Source of Elevation LEVELS FROM CONSOLIDATED GAS SUPPLY CORP. WELL 10821 ELV. 988'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- REDRILL
- New Location
- Drill Deeper
- Abandonment

MAP SHEET 69 S25-W5 F.B.1389 Pg. 5-6

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, WEST VIRGINIA
 Farm EMMA E. JONES
 Tract _____ Acres 20 Lease No. 51136
 Well (Farm) No. _____ Serial No. 10832
 Elevation (Spirit Level) 1090'
 Quadrangle VADIS W C
 County LEWIS District FREEMANS Ck
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date FEB. 15, 1966 Scale 1" = 20P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LEW-1464

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle VADIS
Permit No. LEW-1464-RED

WELL RECORD

Oil or Gas Well Storage (KIND)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Emma E. Jones Acres 20
Location (waters) _____
Well No. 10832 Elev. 1090'
District Freemans Creek County Lewis
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	101	101	Size of
8 1/4			
6 5/8			Depth set
5 3/16	2396	2396	
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Re Drilling commenced 4-23-66
Re Drilling completed 9-11-66
Date Shot Not shot From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume Abandoned well redrilled for storage _____ Ft.
Rock Pressure 550 60 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) No

Attach copy of cementing record. 10" with 60 bags
CASING CEMENTED SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) 5 1/2" with 600 bags
Name of Service Co. Halliburton & Garaton
COAL WAS ENCOUNTERED AT None FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS _____
Fresh Water None Feet _____ Salt Water None Feet _____
Producing Sand Gantz Sand Storage Depth See Gamma Ray log

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
THIS RECORD TAKEN FROM GAMMA RAY LOG							
1st Salt Sand			1448	1462			
3rd Salt Sand			1694	1795			
Maxton Sand			1868	1900			
Little Lime			1986	2008			
Big Lime			2019	2086			
Big Injun			2086	2180			
GANTZ SAND			2420	2439	Gas	Gantz	Storage

Total Depth redrilled _____ 2490'



Consolidated Gas Supply Corporation
Clarksburg, W. Va.
March 10, 1967

Freemans Creek Distfict, Lewis County, W. Va.
South Penn Oil Co.

	Top.	Bottom.
Pittsburgh Coal	575	- 581
Big Dunkard Sand	1000	- 1050
Salt Sand	1550	- 1650
Maxton Sand	1700	- 1750
Big Lime	1975	- 2050
Big Injun Sand	2080	- 2180
Gantz? (Berea) Sand (oil show, 2423')	2422	- 2447
Total depth		2490