



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, May 4, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

ROSS AND WHARTON GAS COMPANY, INC.
354 MORTON AVE.

BUCKHANNON, WV 26201

Re: Permit approval for 1
47-041-01474-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 1
Farm Name: LAWSON, M. L.
U.S. WELL NUMBER: 47-041-01474-00-00
Vertical Plugging
Date Issued: 5/4/2023

Promoting a healthy environment.

05/05/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date April 3, 2023
2) Operator's Well No. Mary Lawson #1
3) API Well No. 47-041-01474

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1376' Watershed West Fork
District Court House County Lewis Quadrangle Peterson

6) Well Operator Ross & Wharton Gas Co. Inc. 7) Designated Agent Mike Ross
Address P.O. Box 219 Address P.O. Box 219
Coalton, WV 26257 Coalton, WV 26257

8) Oil and Gas Inspector to be notified Name Kenneth Greynolds
Address 613 Broad Run Road
Jane Lew WV 26378
9) Plugging Contractor Name N/A
Address _____

10) Work Order: The work order for the manner of plugging this well is as follows:

- Free point and recover casing's & tubular's, 6% Gel between plug's
- Set cement plug 2200' to TD (2356') 100' above top perf
- Set 100' cement plug across casing cut
- Set plug 1300' to 1400', (elevation plug)
- Set plug 250' to 350', (10" casing plug)(Fresh water protection plug)
- Set plug 100' to surface
- Tag plug's, as necessary, Set monument with API number

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CEMENT MUST BE CLASS A.

JMM

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenneth Greynolds Date _____
Digitally signed by: Kenneth Greynolds
DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C = AD O = WVDEP OU = Oil and Gas Date: 2023.04.24 11:28:51 -0400

Form OG-10 GPO #6052
 Lease # 25237
 OSW #33305



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle BURNS N. E. 2 2-4

Permit No. Lewis #1474

WELL RECORD

Oil or Gas Well Gas
 (KIND)

Company A. M. van Flick
 Address 211 Water Street, Weston, W. Va
 Farm Mary W. Lawson Acres 100
 Location (waters) _____
 Well No. One Elev. 1376 VA
 District Courthouse County Lewis
 The surface of tract is owned in fee by Bonnell Dean
Weston Address West Virginia
 Mineral rights are owned by Mary E. Lawson
Lost Creek Address West Virginia
 Drilling commenced June 4, 1966
 Drilling completed July 8, 1966
 Date Shot _____ From _____ To _____
 With _____
 Open Flow 10 /10ths Water in 133.000 Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16	18	18	Kind of Packer
13			
10	293	293	Size of
8 1/2	1183	pulled	
6 1/2			Depth set
5 3/16			
4 1/2	2356	2356	Perf. top <u>2304</u>
2			Perf. bottom <u>2306</u>
Liners Used			Perf. top _____
			Perf. bottom _____

WELL FRACTURED Frac-d Dowell
 RESULT AFTER TREATMENT 4,200,000 c.f.
 ROCK PRESSURE AFTER TREATMENT 900 # 12 hours
 Fresh Water Fresh Feet at 253' Salt Water _____ Feet

CASING CEMENTED 4 1/2 SIZE 2356 No. Ft. 7/9/66 Date
Lawson Cementing Service
 COAL WAS ENCOUNTERED AT None FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
July 12, 1966

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
R. R. & Sand	Brown		0	60			
R. R. - Slate	Sand		60	100			
R. R. & Slate			100	253			
Slate & Shells			253	350			
Slate & R. R.			350	450			
Limey Slate & Shells			450	555			
R. R. & Slate			555	645			
Slate & Sand			645	737			
Red Rock			737	750			
Slate & Shells			750	875			
Red Rock			875	900			
Slate & Lime			900	975			
Sandy Lime & Slate			975	1280			
Sand			1280	1328			
Slate & Lime			1328	1360			
Sand			1360	1485			
Lime & Slate			1485	1650			
Sand			1650	1700			
Slate			1700	1720			
Salt Sand			1720	1776			
Sand-Shale & R. R.			1776	2052			
Sand			2052	2084			
Lime			2084	2119			
Slate			2119	2134			
Lime			2134	2197			
Sandy Lime			2197	2236			
Sand & Lime			2236	2315			
Sandy Shale			2315	2356			
Total Depth:			2356				



Maxton
 Little
 Pencil Cave
 Big
 Keener
 Big Injun

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(over)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Logs by Allegheny Nuclear Survey: G/N D/C Temp. Perf.							
July 9, 1966			Ran and cemented 2356' of 4 1/2" using Insert, Float Valve, 3 Centralizers set at 2142' - 2243' - - 2343'		J55 Casing, 9.5# weight, 3 Centralizers (4 1/2" x 8).		
			Bumped Plug 500 PSI				
			Displaced with 38 bbls of water				
			Materials used: 60 sacks of Hi Alpha Cement				
			5 sacks of Gel				
July 12, 1966			Frac-d by Dowell-40	000 gal.	H2O Nitrogen used		178,000 SCF
			Used the following materials:				
			40,000#	20-40 Sand			
			500#	#812 Beads			
			1,000	gallons Dowell X Acid			
			20	gallons Free-Flo			
			Avg. Liq. Inj. Rate	25.5	Adj. Inj. Rate (Sol)		27.6
			Avg. Pressure	2333	Max. Pressure	2800	
			Shut In Pressure (ISA)	1100			
			Perforations: 2304 to 2306	12 holes			

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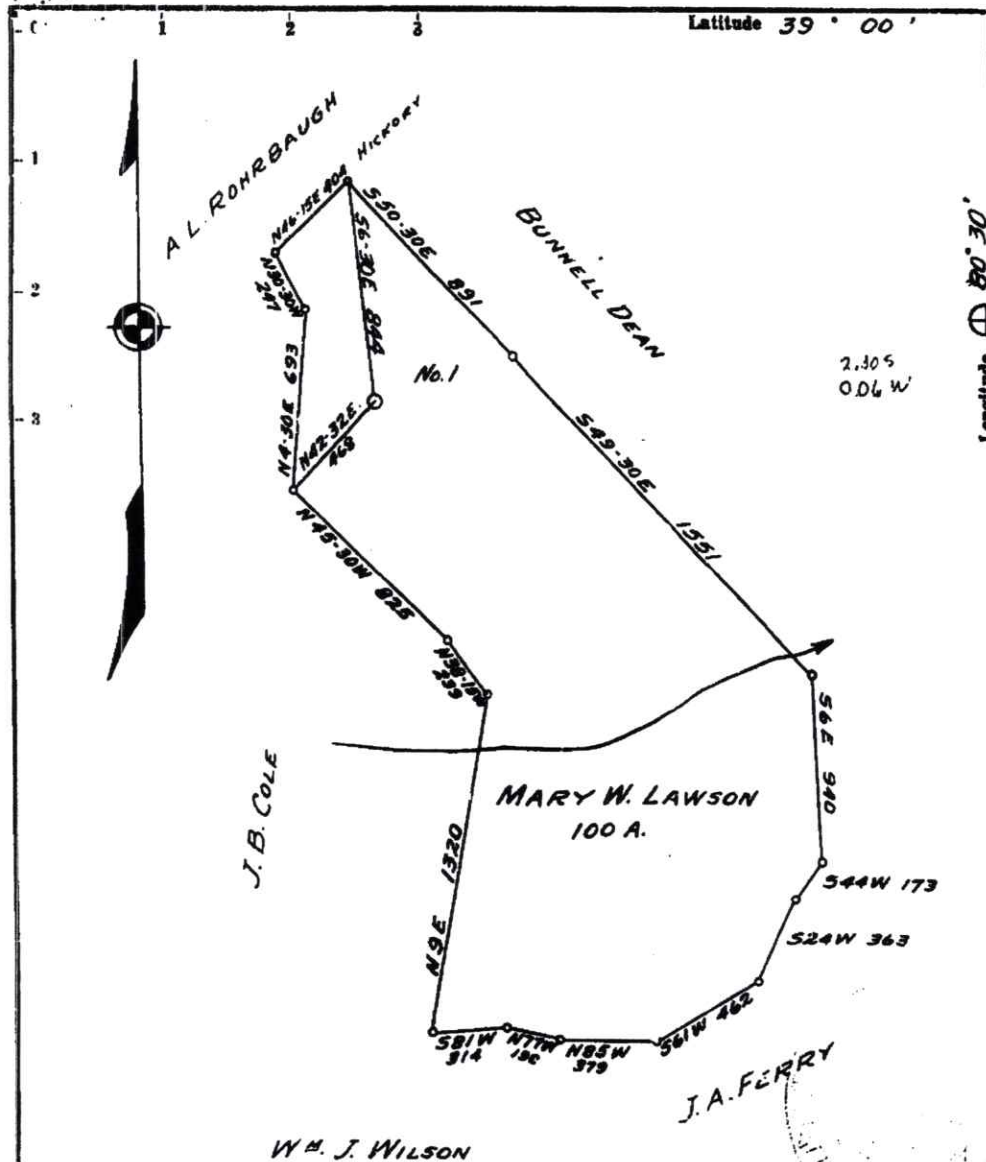
WV Department of
Environmental Protection

Date July 15, 1966

APPROVED A. M. van FLICK, Owner

By A. M. van Flick
(Title) Engineer

05/05/2023



- Fracture.....
- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Source of Elevation PETROLEUM PROMOTIONS WELL No. 3083
 I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 1 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.
 Minimum accuracy, one part in 200

Company A. M. VAN FLICK
 Address 211 WATER ST. WESTON, W.VA.
 Farm MARY W. LAWSON
 Tract Acres 100 Lease No. 25237
 Well (Farm) No. (No. 1) Serial No. _____
 Elevation (Spirit Level) 1376 VA
 Quadrangle BURNSVILLE NE 2-4
 County LEWIS District COURTHOUSE
 Engineer James S. Tiller
 Engineer's Registration No. 2886
 File No. _____ Drawing No. _____
 Date FEB 19, 1966 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. LEW-1474

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

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WV Department of
 Environmental Protection

WW-4A
Revised 6-07

1) Date: April 3, 2023
2) Operator's Well Number
Mary Lawson #1

3) API Well No.: 47 - 041 - 01474

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>United States America</u>	Name <u>N/A</u>
Address <u>Corp of Engineers</u>	Address _____
<u>Attn: Jeff Toler</u>	_____
(b) Name <u>Stonewall Jackson Lake</u>	(b) Coal Owner(s) with Declaration
Address <u>1012 Skin Creek Road</u>	Name <u>N/A</u>
<u>Weston, WV 26452-7435</u>	Address _____
_____	_____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Kenneth Greynolds</u>	(c) Coal Lessee with Declaration
Address <u>613 Broad Run Road</u>	Name <u>N/A</u>
<u>Jane Lew WV 26378</u>	Address _____
Telephone <u>1-304-206-6613</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

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APR 27 2023



Well Operator	<u>Ross & Wharton Gas Co. Inc.</u>	WV Department of Environmental Protection
By:	<u>Mike Ross</u>	
Its:	<u>President</u>	
Address	<u>P.O. Box 219</u>	
	<u>Coalton, WV 26257</u>	
Telephone	<u>1-304-472-4289</u>	

Subscribed and sworn before me this 10th day of April, 2023
Brenda K Bush Notary Public


My Commission Expires September 27, 2025

Oil and Gas Privacy Notice

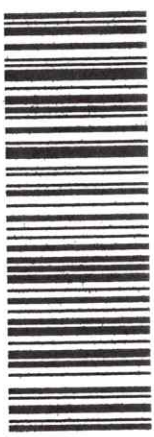
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

05/05/2023

4704101474P

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee X</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>																
<p>1. Article Addressed to:</p> <p>US America Corp of Engineers Attn: Jeff Toler Stonewall Jackson Lake 1012 Skin Creek Road Weston WV 26452-7435</p>  <p>9590 9402 5645 9308 2153 38</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input checked="" type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input checked="" type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
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<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
<p>2. Article Number (Transfer from service label)</p> <p>7021 2720 0003 3793 3821</p>																	
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt</p>																	

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE
CERTIFIED MAIL®



7021 2720 0003 3793 3821
 7021 2720 0003 3793 3821

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only																			
For delivery information, visit our website at www.usps.com ®.																			
OFFICIAL USE																			
<table border="0"> <tr> <td>Certified Mail Fee</td> <td style="text-align: right;">4.15</td> </tr> <tr> <td>Extra Services & Fees (check box, add fee as appropriate)</td> <td></td> </tr> <tr> <td><input checked="" type="checkbox"/> Return Receipt (hardcopy)</td> <td style="text-align: right;">\$ 3.35</td> </tr> <tr> <td><input type="checkbox"/> Return Receipt (electronic)</td> <td style="text-align: right;">\$</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td style="text-align: right;">\$</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Required</td> <td style="text-align: right;">\$</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td style="text-align: right;">\$</td> </tr> <tr> <td>Postage</td> <td style="text-align: right;">3.18</td> </tr> <tr> <td>Total Postage and Fees</td> <td style="text-align: right;">\$ 10.68</td> </tr> </table>	Certified Mail Fee	4.15	Extra Services & Fees (check box, add fee as appropriate)		<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 3.35	<input type="checkbox"/> Return Receipt (electronic)	\$	<input type="checkbox"/> Certified Mail Restricted Delivery	\$	<input type="checkbox"/> Adult Signature Required	\$	<input type="checkbox"/> Adult Signature Restricted Delivery	\$	Postage	3.18	Total Postage and Fees	\$ 10.68	<p>4/24/2023</p> <p>Postmark Here</p>
Certified Mail Fee	4.15																		
Extra Services & Fees (check box, add fee as appropriate)																			
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 3.35																		
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<input type="checkbox"/> Adult Signature Required	\$																		
<input type="checkbox"/> Adult Signature Restricted Delivery	\$																		
Postage	3.18																		
Total Postage and Fees	\$ 10.68																		
<p>Sent To US America Corp of Engineers Attn: Jeff Toler Stonewall Jackson Lake Street and Apt. No., or PO Box No. 1012 Skin Creek Road City, State, ZIP+4® Weston WV 26452-7435</p>																			
<p>PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions</p>																			

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This sheet good for two postage tapes.
 Cette feuille permet de créer deux bandes d'affranchissement.

Peel/Detacher

05/05/2023

SURFACE OWNER WAIVER

4704101474P

Operator's Well
Number

47-041-01474 Mary Lawson #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

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If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Date _____
		Signature _____
		Date 05/05/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Ross & Wharton Gas Co. Inc. OP Code 306580

Watershed (HUC 10) West Fork Quadrangle Peterson

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

ANY WELL EFFLUENT MUST BE CONTAINED IN TANKS BEFORE DISPOSING OFF-SITE PROPERLY.

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

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WV Department of Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Mike Ross

Company Official (Typed Name) Mike Ross

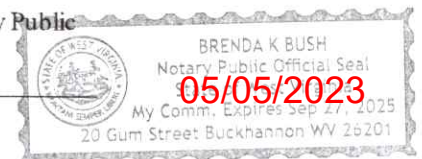
Company Official Title President

Subscribed and sworn before me this 10th day of April, 2023

Brenda K Bush

Notary Public

My commission expires September 27, 2025



Operator's Well No. Mary Lawson #1

Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Fescue	30
Contractor's Mix	

Seed Type	lbs/acre
Fescue	30
Contractor's Mix	

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kenneth Greynolds
DIGITALLY signed by: Kenneth Greynolds
DN: CN = Kenneth Greynolds, email = Kenneth.L.Greynolds@wv.gov, C = AD O = WVDEP OU = Oil and Gas
Date: 2023.04.24 11:28:06 -0400

RECEIVED
Office Of Oil and Gas

APR 27 2023

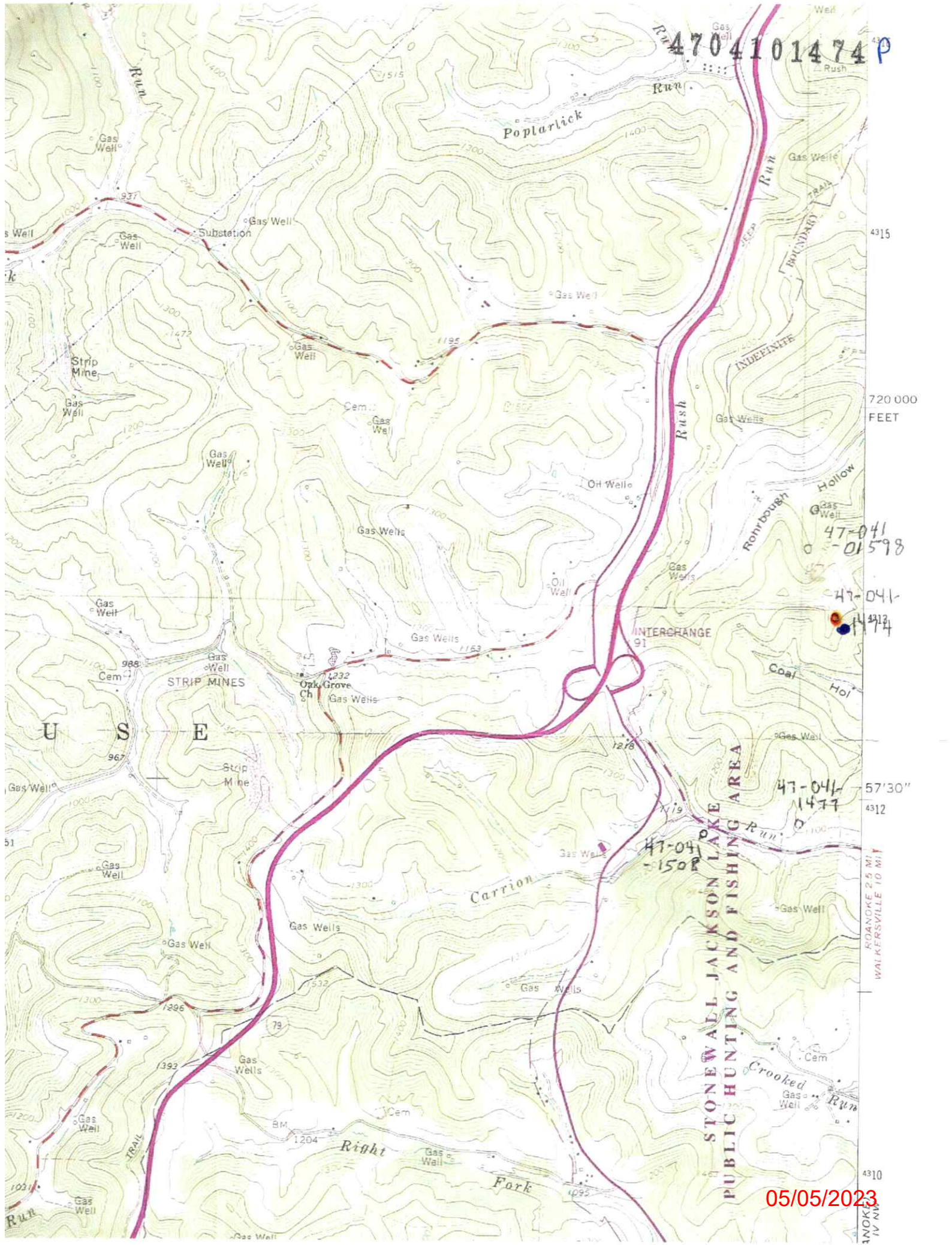
Comments: _____

WV Department of
Environmental Protection

Title: _____ Date: _____

Field Reviewed? () Yes () No

Rn 4704101474 P



STONEWALL JACKSON LAKE
PUBLIC HUNTING AND FISHING AREA

05/05/2023

4315

720 000
FEET

47-041-01598

47-041-1477

47-041-1477

57'30"

4312

ROANOKE 2.5 MI
WALKERSVILLE 2.5 MI

4310

3 NOK
W N



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-041-01474 WELL NO.: 1

FARM NAME: Mary Lawson

RESPONSIBLE PARTY NAME: Mike Ross

COUNTY: Lewis DISTRICT: Courthouse

QUADRANGLE: Peterson

SURFACE OWNER: United States America

ROYALTY OWNER: _____

UTM GPS NORTHING: 4313114

UTM GPS EASTING: 543268 GPS ELEVATION: 1376'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential ____
Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Mike Ross
Signature

President
Title

April 10, 2023
Date

RECEIVED
Office Of Oil and Gas
APR 27 2023
WV Department of
Environmental Protection



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4704101474 04101475 04101508

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, May 4, 2023 at 10:08 AM


To: Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, nreeder@mikerossinc.com, jbreen@assessor.state.wv.us


To whom it may concern, plugging permits have been issued for 4704101474 04101475 04101508.


James Kennedy


WVDEP OOG


6 attachments


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05/05/2023