

Received 10/4/22

WR-38
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API # 47-041-01854-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: White, G.L. Operator Well No.: A-453

LOCATION: Elevation: 1171' Quadrangle: Camden 7.5'
District: FREEMANS CREEK County: Lewis
Latitude: 2,650' Feet South of 39 Deg. 05' Min. 00" Sec.
Longitude: 2,200' Feet West of 80 Deg. 32' Min. 30" Sec.

Well Type: OIL _____ GAS X

Company Mineral Resource Management Coal Operator NA
PO Box 2327 or Owner _____
Buckhannon WV 26201
Agent Dione White Coal Operator NA
Permit Issued Date 3/24/2022 or Owner _____

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Lewis ss:

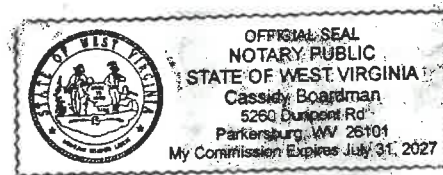
Reece Linna and Kevin Quesenberry being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 8th day of August, 2022, and the well was plugged and filled in the following manner:

| TYPE | FROM | TO | PIPE REMOVED | LEFT |
|------------------|------|----|--------------|------|
| See Attachment A | | | | |
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Description of monument: Monument to be installed later. Currently swedge on well to monitor during frac ops and that the work of plugging and filling said well was completed on the 21 day of September, 2022.

And further deponents saith not.

[Signature]
[Signature]



Sworn and subscribe before me this 23rd day of SEPTEMBER, 2022

My commission expires: 7/31/2027

Cassidy Boardman
Notary Public

Affidavit reviewed by the Office of Oil and Gas: [Signature] Title: COG Inspector

| TYPE | FROM | TO | PIPE REMOVED | PIPE LEFT |
|------------------------|--------|--------|------------------|------------------|
| 2-3/8" 10'rnd EUE | 6,976' | 0' | 6,976' of 2-3/8" | 0' of 2-3/8" |
| Cement Plug #1 | 7,160' | 6,700' | 0' of 4-1/2" | 7,247' of 4-1/2" |
| CIBP #1 in 4-1/2" | 6,650' | 6,650' | 0' of 4-1/2" | 7,247' of 4-1/2" |
| CIBP #2 in 4-1/2' | 6,550' | 6,550' | 0' of 4-1/2" | 7,247' of 4-1/2" |
| Cement Plug #2 | 6,550' | 6,200' | 0' of 4-1/2" | 7,247' of 4-1/2" |
| 4-1/2" #10.5ppf Casing | 5,700' | 0' | 5,700' of 4-1/2" | 1,547' of 4-1/2" |
| Cement Plug #3 | 5,426' | 4,900' | NA | NA |
| Gel | 4,900 | 0' | NA | NA |
| Cement Plug #4 | 4,678' | 4,152' | NA | NA |
| Gel | 4,152' | 0' | NA | NA |
| Cement Plug #5 | 4,054' | 3,528' | NA | NA |
| Gel | 3,528' | 0' | NA | NA |
| Cement Plug #6 | 1,270' | 1,060 | 0' of 9-5/8" | 1,637' of 9-5/8" |
| Gel | 1,060' | 0' | 0' of 9-5/8" | 1,637' of 9-5/8" |
| Cement Plug #7 | 408' | 200' | 0' of 13-5/8" | 210' of 13-5/8" |
| Gel | 200' | 0' | 0' of 13-5/8" | 210' of 13-5/8" |
| Cement Plug #8 | 126' | 5' | 0' of 20" | 14' of 20" |

Notes:

- Pulled 6,976' of 2-3/8" 10'rnd out of well. (6,976' recovered total 2-3/8")
- Tried to TD (7,247') washed to (7,160'). Received approval from Mr. Sam Ward to proceed.
- NOTE 6% BENONITE GEL BY VOLUME BETWEEN PLUGS
- #15.6ppg Class A cement plug 7,160'-6,700'
- Set CIBP's at 6,650' & 6,600' in 4-1/2"
- CBL shows TOC behind 4-1/2" at 6,450'
- #15.6ppg Class A Cement 6,550'-6,200'
- 4-1/2" Cut at 5,700' (5,700'ft recovered total of 4-1/2")
- #15.6ppg Class A Cement plug 5,426'-4,900'
- #15.6ppg Class A Cement plug 4,678'-4,152'
- #15.6ppg Class A Cement plug 4,054'-3,528'
- #15.6ppg Class A Cement plug 1,270'-1,060'
- #15.6ppg Class A Cement plug 126'-5'
- Received Approval from Mr. Sam Ward to leave TOC down 5'ft to install cap to monitor during frac, will fill and install monument after frac watch.

SDW
10/4/2022