



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, February 1, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

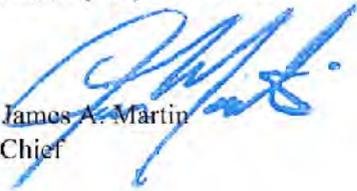
CLEM ENERGY LLC
88 TURNOUT RD.
WESTON, WV 26452

Re: Permit approval for 910456
47-041-01866-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: 910456
Farm Name: JUPITER HOLLOW, INC.
U.S. WELL NUMBER: 47-041-01866-00-00
Vertical Plugging
Date Issued: 2/1/2022

I

4704101866P

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

02/11/2022

API No 47-041-01866
 Farm F. N. McKinley
 Well # A-456
 County Lewis, WV

Cement Plug #8 0-100

Gel Spacer From 100' - 290'

Cement Plug #7 290-490 TO 750'

Gel Spacer From 1325' TO 750'

Cement Plug #6 1325-1425

Gel Spacer From 1729' TO 1425'

Cement Plug 1429' TO 1729'

Gel Spacer From 3950' TO 1929'

Cement Plug #5 ³⁹⁵⁰ 3850-4650

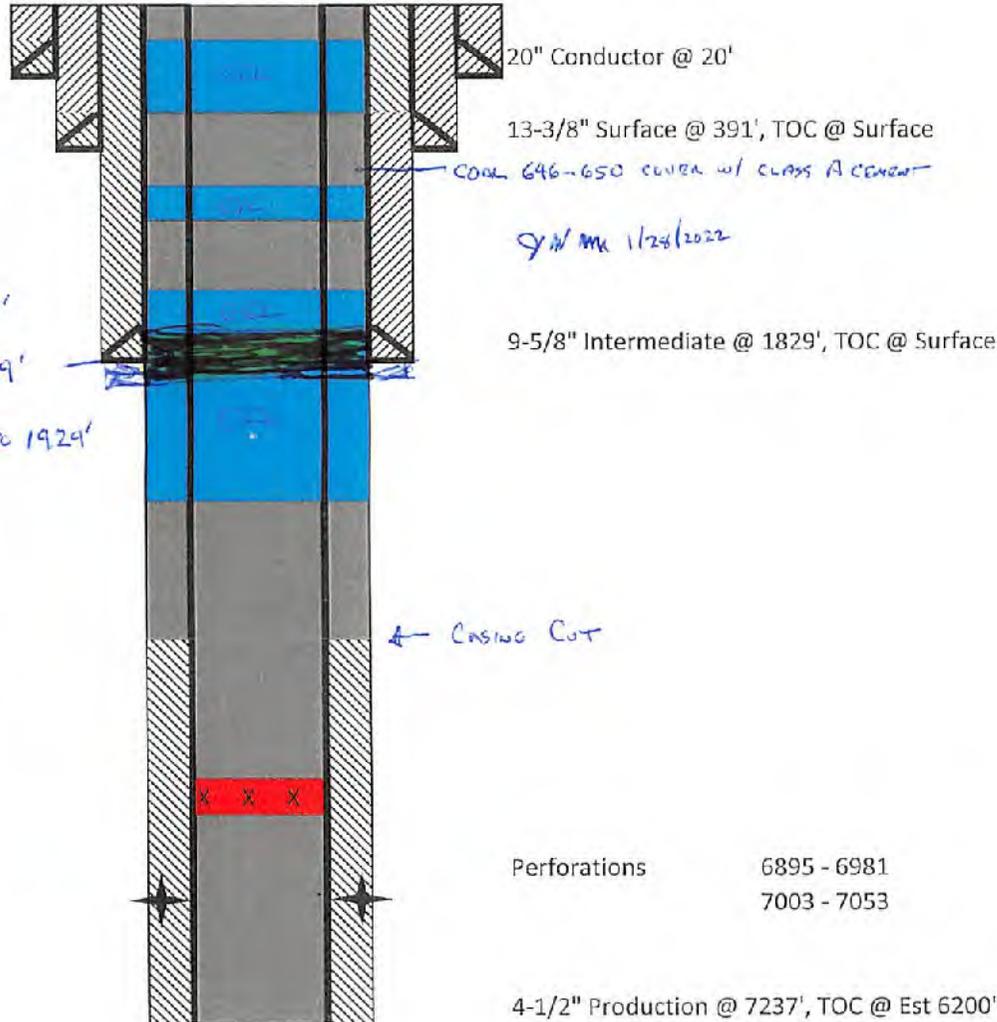
Cement Plug #4 4650-5450

Cement Plug #3 6250-5450

Cement Plug #2 6250-6600

CIBP @ 6600' & 6650'

Cement Plug #1 6700-7237



Perforations 6895 - 6981
 7003 - 7053

4-1/2" Production @ 7237', TOC @ Est 6200'

PLUGGING PROCEDURE

- 1 Clean Out to TD w/ Tricone
- 2 Run Tubing to TD
- 3 Establish Circulation w/ Fresh Water, Load Hole w/ Fresh Water
- 4 Set Cement Plug #1 (Balanced Plug), TOOH
- 5 Tag TOC, Set 2 CIBP's w/ WL
- 6 Run CBL to Determine TOC on 4.5" Casing
- 7 TIH, Set Cement Plug #2 (Balanced Plug), TOOH
- 8 Free Point, Cut and Recover 4-1/2" Casing
- 9 Set Cement Plug #3 (Balanced Plug), TOOH
- 10 Set Cement Plug #4 (Balanced Plug), TOOH
- 11 Set Cement Plug #5 (Balanced Plug), TOOH
- 12 Tag TOC
- 13 Set Cement Plug #6 (Balanced Plug), TOOH
- 14 Tag TOC
- 15 TIH, Set Cement Plug #7 (Balanced Plug), TOOH
- 16 Set Cement Plug #8 (Balanced Plug), TOOH
- 17 Install Monument

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 WV Department of
 Environmental Protection

*SDW
 1/13/2022*

4704101866P

3925
8030

OG-10
Rev. - 9-71



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division

WELL RECORD 3

Rotary Oil
Cable Gas
Recycling Comb.
Water Flood Storage
Disposal (Kind)

Quadrangle Vadis SE 2 4
Permit No. Lew-1866

Company <u>Allegheny Land & Mineral Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Clarksburg, W. Va.</u>				
Farm <u>F. M. McKinley</u> Acres <u>113</u>				
Location (waters)	Size			
Well No. <u>A-456</u> Elev. <u>1375</u>	20-16			
District <u>Freemans Creek County Lewis</u>	Cond. <u>20"</u>	<u>20'</u>	<u>20'</u>	Cement to surf:
The surface of tract is owned in fee by	13-10" <u>13-3/8</u>	<u>391'</u>	<u>391'</u>	Cement to sur.
<u>John S. Watson et ux</u>	9 5/8	<u>1829'</u>	<u>1829'</u>	Cement to sur.
Address <u>210 E 2nd St. Weston, W. Va.</u>	8 5/8			
Mineral rights are owned by <u>Aldo Storch et al</u>	5 1/2			
<u>Route 3 Address Weston, W. Va.</u>	4 1/2	<u>7237'</u>	<u>7237'</u>	Cement to 837 from bottom
Drilling Commenced <u>Aug. 24, 1972</u>	3			310 bags cement
Drilling Completed <u>Sept. 12, 1972</u>	2			
Initial open flow _____ cu. ft. _____ bbls.	Liners Used			
Final production _____ cu. ft. per day _____ bbls.				
Well open _____ hrs. before test _____ RP.				
Well treatment details:				

Attach copy of cementing record.

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WV Department of Environmental Protection

Fractured by Malliburton 9-20-72
1700 Mc Rock Pres. 2100# 24 Hr.

Coal was encountered at 646 to 650 feet Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Chert - Huntersville Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	48		
Sand			48	108		
Sand shale			108	646		
COAL	*****		646	650		
Sand shale			650	1500		
Shale			1500	1532		
Big Lime			1532	1699		
Injun sand			1699	1806		
Shale			1806	1855		
Sand & shale			1855	2101		
Gordon sand			2101	2130		
Sand & shale			2130	2390		
5th sand			2390	2414		
Sand & shale			2414	3569		
Shale			3569	3668		
Sand & shale			3668	4376		
Benson Sand			4376	4384		
Shale			4384	4417		
Sand & shale			4417	4755		
Shale			4755	4903		
Sand & shale			4903	5060		
Shale			5060	5375		
Sand & shale			5375	5540		
Sand	rown		5540	5560		

Huntersville
4" casing perforated:
{ 6895 to 6981 -- 20 holes
7003 to 7053 -- 16 "

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OCT 13 1972

OIL & GAS
DEPT. OF MINES

(over)

* Indicates Electric Log tops in the remarks section.

OCT 23 1972

Formation	Color	Hard or Soft	Top Feet ³	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & shale		-	5560	5658		
Shale		-	5658	5948		
Sand & shale		-	5948	6058		
Shale		-	6058	6222		
Sand & shale		-	6222	6635		
Tully Lime		-	6635	6673		
Marcellus Shale		-	6673	6845		
Onondaga Lime		-	6845	6875		
Chert - <i>Huntersville</i>		-	6875	7095		
Oriskany sand		-	7095	7192		
Helderberg Lime		-	7192	7325		
Total depth		-	7325	7325		

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WV Department of
Environmental Protection

~~7325~~
~~4384~~
~~294~~ Expl. footage
extends deep prod.
disc. by law-1864

Date September 21, 19 72

APPROVED Allegheny Land & Mineral ^{02/11/2022} Owner

By Claron Dawson, Supt.
(Title)

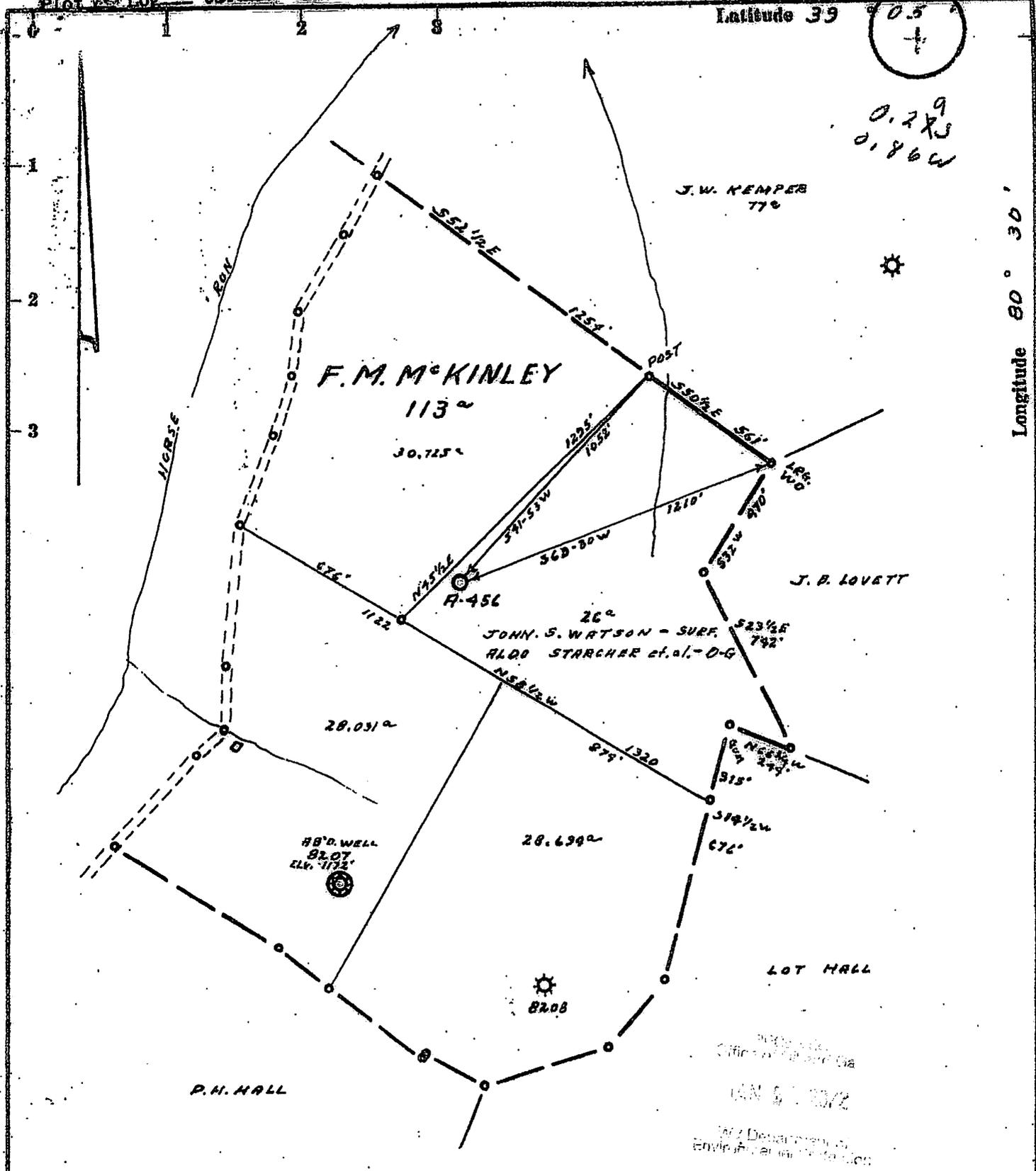
Plot No. Loz Card CSD Mflm M

Latitude 39

0.5
+

0.273
0.864

Longitude 80° 30'



- Fracture...
- Redrill...
- New Location
- Drill Deeper...
- Abandonment...

Sources of Elevation 88'D. WELL NE 82.07, ELV. 1172'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company ALLEGHENY LAND & MINERAL CO.
 Address CLARKSBURG, W.VA. 26301
 Farm F.M. MCKINLEY
 Tract 26^{ac} Acres 113 Lease No. _____
 Well (Farm) No. 3 Serial No. A-456
 Elevation (Spirit Level) 1375'
 Quadrangle VADIS SE 24
 County LEWIS District FREEMANS CK.
 Engineer R. J. McWilliam
 Engineer's Registration No. 105 L.L.S.
 File No. 221/44 Drawing No. _____
 Date 7-4-72 Scale 1" = 500'

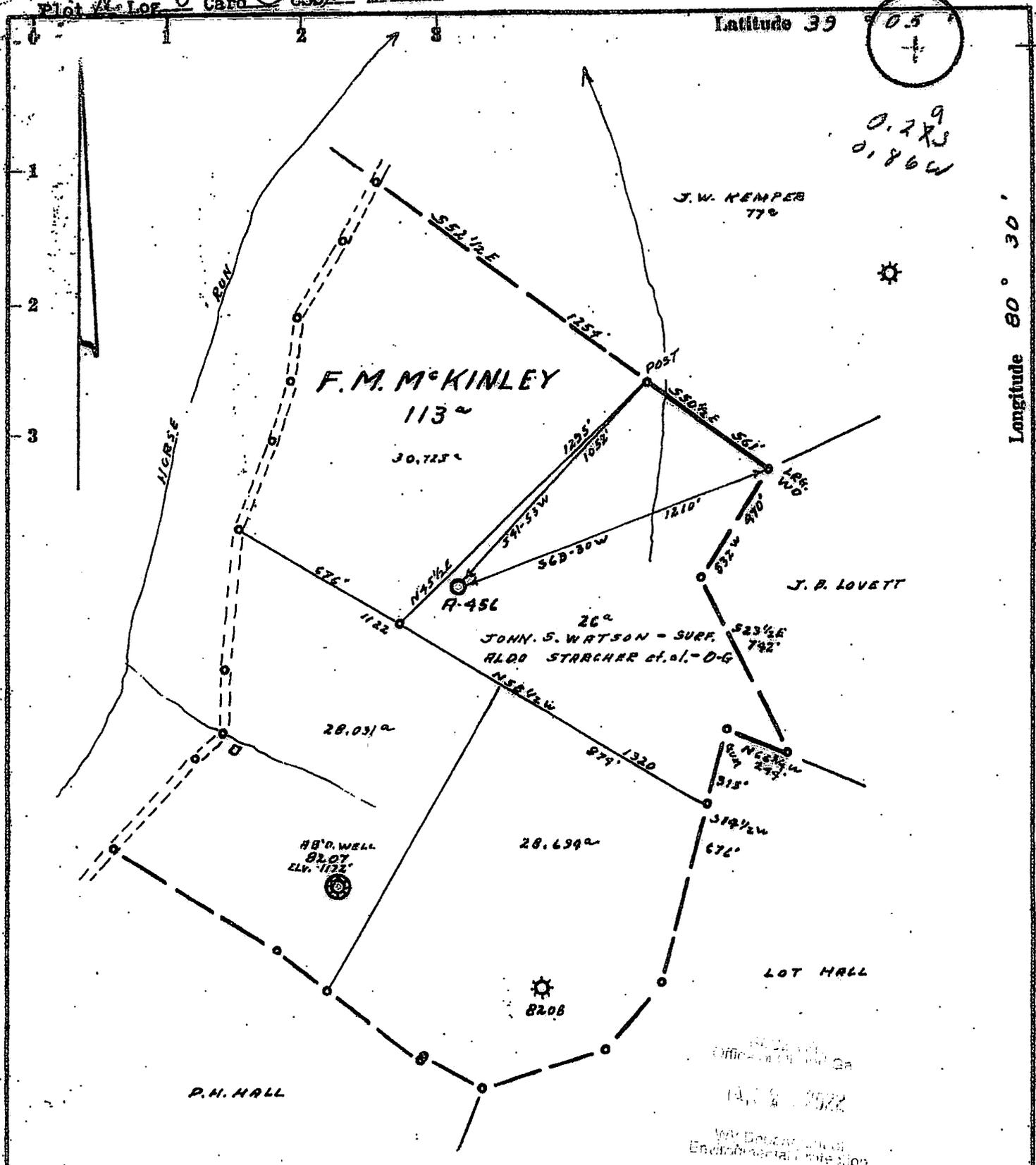
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LEW-1866
 02/11/2022

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

Denotes one inch squares on border line of original tracing

Deep Well (H)



- Fracture
- Redrill
- New Location
- Drill Deeper
- Abandonment

Source of Elevation AB'D. WELL NE 8207, ELEV. 1172'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company ALLEGHENY LAND & MINERAL CO.

Address CLARKSBURG, W.VA. 26301

Farm F.M. MCKINLEY

Tract 26^{ac} Acres 113 Lease No. _____

Well (Farm) No. 3 Serial No. A-456

Elevation (Spirit Level) 1375'

Quadrangle VADIS SE 23

County LEWIS District FREEMANS CK.

Engineer R. J. McWilliam

Engineer's Registration No. 105 L.L.S.

File No. 221/44 Drawing No. _____

Date 7-4-72 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. LEW-1866

02/11/2022

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

Denotes one inch spaces on border line of original tracing

Deep Well (1172)

4704101866P

WW-4A
Revised 6-07

1) Date: December 15, 2021
2) Operator's Well Number
F M McKinley A-458

3) API Well No.: 47 - 041 - 01866

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

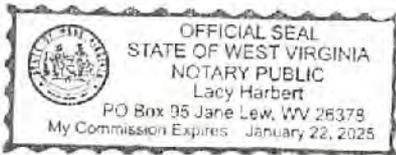
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Patricia & Joel Harris</u>	Name <u>NA</u>
Address <u>2520 Keith Fork Road</u>	Address _____
<u>Weston, WV 25462</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>NA</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Sam Ward</u>	(c) Coal Lessee with Declaration
Address <u>P. O. Box 2327</u>	Name <u>NA</u>
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>304-389-7583</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator	<u>Clem Energy, LLC</u>	RECEIVED Office of Oil and Gas JAN 21 2022
By:	<u>Charles Clem</u>	
Its:	<u>Owner</u>	WV Department of Environmental Protection
Address	<u>88 Turnout Road</u>	
	<u>Weston, WV 26452</u>	
Telephone	<u>304-695-0298</u>	

Subscribed and sworn before me this 6th day of January 2022
Lacy Harbert Notary Public
My Commission Expires January 22, 2025

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

02/11/2022

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com™.

West Virginia OFFICIAL USE

Certified Mail Fee \$3.75 0461 10

Extra Services & Fees (check box, add fee as appropriate) \$7.05
 Return Receipt (hardcopy) \$3.00
 Return Receipt (electronic) \$0.00
 Certified Mail Restricted Delivery \$0.00
 Adult Signature Required \$0.00
 Adult Signature Restricted Delivery \$0.00

Postage \$1.76 Postmark Here

Total Postage and Fees \$8.56 01/14/2022
 FMM A456 PA

Sent To Patricia & Joel Harris
 Street and Apt. No., or PO Box No. 2520 Keith Fork Road
 City, State, Zip+4 West VA WV 26062 26932

PS Form 3800, April 2015 PSN 7590-02-000-9047 See Reverse for Instructions

7029 1640 0000 0461 6702
465E 0E9E 0000 0461 6702

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JAN 21 2022

WV Department of
Environmental Protection



HG Energy, LLC
5260 Dupont Road
Parkersburg, WV 26101
(304) 420-1100 - Office
(304) 863-3172 - Fax

4704101866^f

January 14, 2022

Patricia & Joel Harris
2520 Keith Fork Road
Weston, WV 25462

RE: F. M. McKinley A-456 (47-041-01866)
Freemans Creek District, Lewis County
West Virginia

Dear Landowner:

Enclosed are copies of various application papers that we have filed with the West Virginia Department of Environmental Protection (WVDEP), Office of Oil and Gas. A well work (plugging) permit is being requested for the above-referenced well.

Pursuant to WV Code Chapter 22B, Article 6, you are receiving copies of this correspondence because the well or other anticipated disturbance is located on your surface property. Your rights as a landowner are detailed in the enclosed permit application papers.

No action on your part is required. If you have any questions or comments regarding this application, you may call this office at (304) 420-1119.

Very truly yours,

Diane White

Diane White

Enclosures

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Office of Oil and Gas
JAN 21 2022
WV Department of
Environmental Protection

02/11/2022

SURFACE OWNER WAIVER

Operator's Well
Number

F M McKinley A-456

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

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Office of Oil and Gas
JAN 21 2022

WV Department of
Environmental Protection

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,
ETC.

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature _____ Date **02/11/2022**

4704101866P

WW-9
(5/16)

API Number 47 - 041 - 01866
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Clem Energy, LLC OP Code 494517830

Watershed (IUC 10) Rush Run Quadrangle Camden

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain No fluids or wastes anticipated, any well effluent will be contained until disposed of at an approved disposal site)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA

-If oil based, what type? Synthetic, petroleum, etc. NA

Additives to be used in drilling medium? NA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. If any: remove off site to approved disposal site

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA

-Landfill or offsite name/permit number? NA

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Charles W Clem
Company Official (Typed Name) Charles W Clem
Company Official Title owner

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Office of Oil and Gas
JAN 21 2022
WV Department of
Environmental Protection

Subscribed and sworn before me this 6th day of January, 20 22
Lacy Harbert Notary Public
My commission expires January 22, 2025



Proposed Revegetation Treatment: Acres Disturbed .5 acre Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10/20/20

Fertilizer amount 500 lbs/acre

Mulch Straw 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	40	Tall Fescue	40
Latino Clover	5	Latino Clover	5

**** Sediment Control Will Be In Place At All Times ****

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

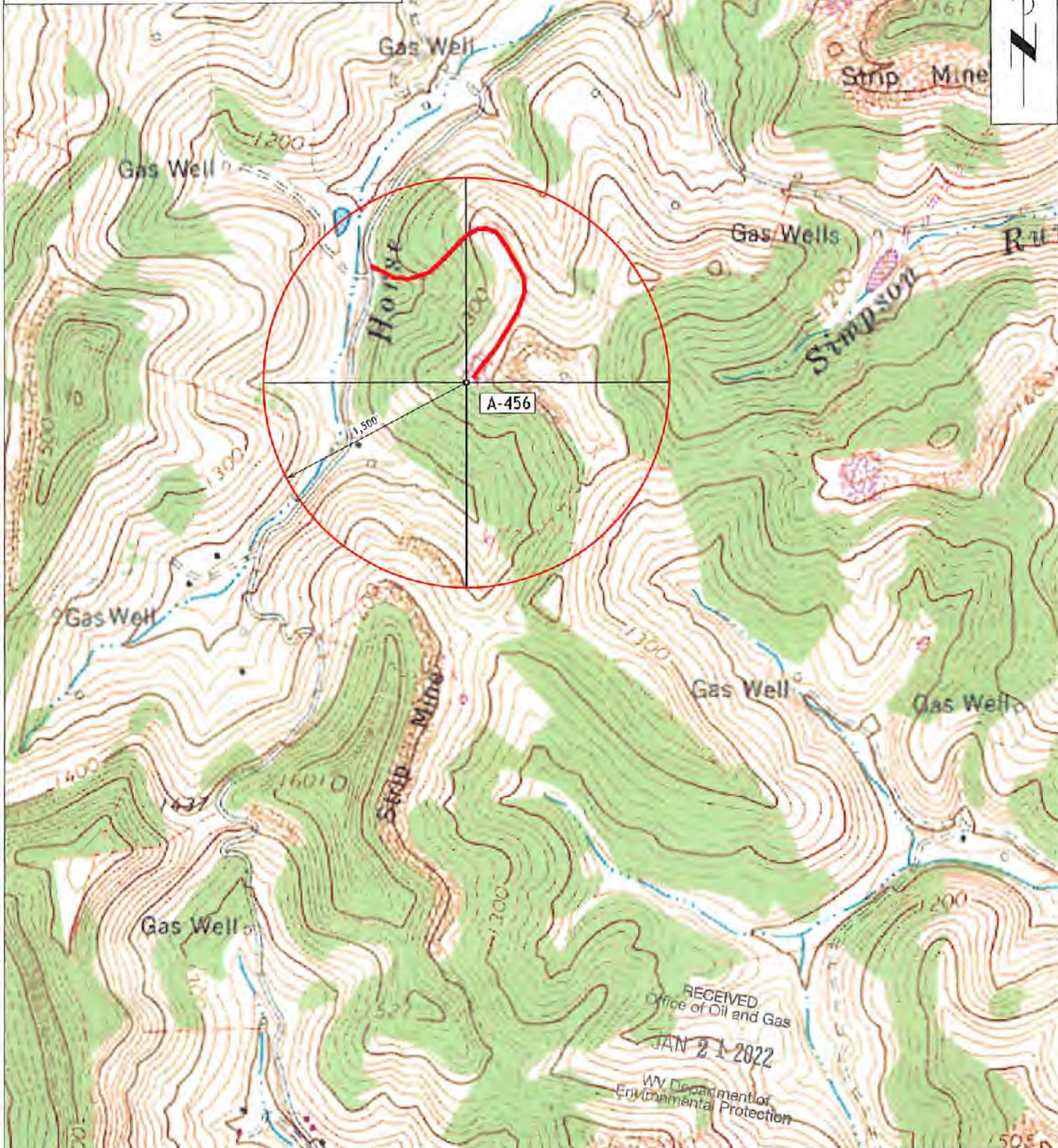
Comments: _____

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Office of Oil and Gas
JAN 21 2022
WV Department of
Environmental Protection

Title: OOB Inspector Date: 1/13/2022

Field Reviewed? () Yes (X) No

SUBJECT WELL
F.M. McKinley A-456
47-041-01866



RECEIVED
Office of Oil and Gas
JAN 21 2022
WV Department of
Environmental Protection

Section of
Camden 7.5' Quadrangle
SCALE 1" = 100'

02/11/2022



HG Energy, LLC
5260 Dupont Road
Parkersburg, WV 26101
(304) 420-1100 - Office
(304) 863-3172 - Fax

4704101866

January 14, 2022

Jeff McLaughlin
WVDEP
Division of Oil & Gas
601 57th Street
Charleston, West Virginia 25304

RECEIVED
Office of Oil and Gas

JAN 21 2022

WV Department of
Environmental Protection

RE: F. M. McKinley A-456 (47-041-01866)
Freemans Creek District, Lewis County
West Virginia

Dear Mr. McLaughlin:

Enclosed are Forms WW-4(A), WW-4(B), WW-9, WW-7, topo map, well record and copy of certified mailing receipt for a plugging application for Clem Energy, LLC.

Please let me know if you have any questions or need further information. I can be reached at 304-420-1119 or dwhite@hgenergyllc.com.

Yours Truly,

Diane White

Enclosures

cc: Patricia & Joel Harris – Certified
Sam Ward - Inspector

02/11/2022



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit API: 47-041-01866)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Wed, Feb 2, 2022 at 7:28 AM

To: Diane White <dwhite@hgeneryllc.com>, John Breen <jbreen@assessor.state.wv.us>, "Ward, Samuel D" <samuel.d.ward@wv.gov>

To HG Energy
For Clem Energy

I have attached a copy of the newly issued well [permit](#) number. This will serve as your copy.

47-041-01866 - 910456

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry
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