

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: BUTCHER, M. L. #4 Operator Well No.: A454

LOCATION: Elevation: 1222' Quadrangle: Camden  
District: FREEMANS CREEK County: Lewis  
Latitude: 6,405' Feet South of -39 Deg. 05' Min. 00" Sec.  
Longitude: 11,275' Feet West of 80 Deg. 30' Min. 00" Sec.

Well Type: OIL \_\_\_\_\_ GAS X

Company Mountain V, LLC Coal Operator NA  
PO Box 470 or Owner \_\_\_\_\_  
Bidgeport, WV 26330  
Agent Sam Ward Coal Operator NA  
Permit Issued Date 1/19/2022 or Owner \_\_\_\_\_

AFFIDAVIT

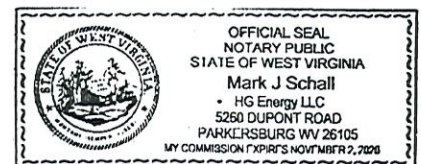
STATE OF WEST VIRGINIA,  
County of Lewis ss:

Reece Linna and Kevin Quesenberry being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 6th day of June, 2022, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
See Attachment A				10' of 20" casing
				395' of 13-3/8" casing
				3,634' of 4-1/2" casing
				1,060' of 2-3/8" eue

Description of monument: Monument to be installed later. Currently swedge on well to monitor during frac ops and that the work of plugging and filling said well was completed on the 4th day of August, 2022.

And further deponents saith not. Reece Linna   
Kevin Quesenberry 



Sworn and subscribe before me this \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_\_\_

My commission expires: 11/2/2026   
Notary Public

Affidavit reviewed by the Office of Oil and Gas: \_\_\_\_\_ Title: \_\_\_\_\_

08/12/2022

TYPE	FROM/AT	TO/AT	PIPE SIZE/FT REMOVED	PIPE LEFT
Cement Plug #1	6,920'	6,400'	2-3/8 NA	6,951'
CIBP 2-3/8	6,250	6,220'	2-3/8 NA	6,951'
2-3/8 CUT	5,890'	5,890'	<b>2-3/8/5,890'</b>	<b>1,061'</b>
CIBP 4-1/2	5,455'	5,400'	4-1/2 NA	7,023'
Cement Plug #2	5,400'	5,200'	4-1/2 NA	7,023'
4-1/2 CUT	5,100'	4,600'	4-1/2 NA	7,023'
Cement Plug #3	5,100'	4,500'	4-1/2 NA	7,023'
4-1/2" CUT	3,389'	3,389'	<b>4-1/2/3,389'</b>	<b>3,634'</b>
Cement Plug #4	3,224'	2,930'	NA OPEN HOLE	NA
6% Bentonite Gel	2,930'	0'	NA OPEN HOLE	NA
Cement Plug #5	1,688'	1,560'	<b>9-5/8 NA</b>	<b>1,665'</b>
6% Bentonite Gel	1,560'	0'	9-5/8 NA	1,665'
Cement Plug #6	1,322'	1,120'	9-5/8 NA	1,665'
6% Bentonite Gel	1,120'	0'	9-5/8 NA	1,665'
Cement Plug #7	509'	300'	9-5/8 NA	1,665'
6% Bentonite Gel	300'	0'	9-5/8 NA	1,665'
Cement Plug #8	116'	6'	9-5/8 NA	1,665'

Notes:

- Made attempt to get 2-3/8' OUT FROM TD (6,951') (**#1 CEMENT 6,920-6,400'**) – Unable to from TD (1,061'ft left in hole) cut and pulled from (**5,890' out of hole**). CIBP'S IN 2-3/8' 6,250'/6,220'
- **Set CIBP'S IN 4-1/2'5,455/5,400' (#2 CEMENT 5,400'-5,200')**
- Tried Cut 4-1/2' at 5,100'ft and 4,600'ft not free. Talked with Mr. Sam Ward and Received permission to cut 4-1/2' at 3,400'ft after cementing prior cut attempts (**#3 CEMENT 5,100-4500'**).
- CBL showed that 4-1/2" free at approximately 3,400' but tried cut low prior.
- 4-1/2' Casing cut at 3,389' (**3,634'ft left in hole**) cut and pulled from (**3,389' out of hole**).
- RIH with 2-3/8' tagged high 3,250'ft talked with Mr. Sam Ward and received permission cement high (**#4 CEMENT 3,224'ft-2,930'ft**) across 4-1/2' in Open hole.
- RIH Set cement plug across 9-5/8' (**#5 Cement 1,688'-1,560'**)
- Set cement plug (**#6 Cement 1,322-1,220**) in 9-5/8')
- Set cement plug (**#7 Cement 509'-300'**) in 9-5/8')
- Set cement plug (**#8 Cement 116'-6'ft**) in 9-5/8')
- Received approval from State to leave cement top down 6' and welded on swedge so well can be monitored during frac ops. Once frac is complete monument will be installed and filled with cement.

08/12/2022