

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Friday, January 21, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

MOUNTAIN V, LLC PO BOX 470 BRIDGEPORT, WV 26330

Re:

Permit approval for A 457 47-041-01889-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: A 457

Farm Name: HALL, ROBERT D

Chief

U.S. WELL NUMBER: 47-041-01889-00-00

Vertical Plugging
Date Issued: 1/21/2022

### **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date Dec	ember	9,	2021
2) Operato:			
Well No		M Hall A-45	7
3) API Wel:	No.	47-041	- 01889

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	OFFICE OF (	OIL AND GAS
	APPLICATION FOR A PERM	IT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X/ Liquid	injection/ Waste disposal/
1 1		erground storage) Deep/ Shallow_X
4		D. and D. and
.5)	Location: Elevation 1146	Watershed Rush Run Camden
	District Freemans Creek	County Lewis Quadrangle Camden
C1	Well Operator Mountain V, LLC	7) Designated Agent Mike Shaver
6)	Address PO Box 470	Address PO Box 470
	Bridgeport, WV 26330	Bridgeport, WV 26330
8)	Oil and Gas Inspector to be notified  Name Sam Ward	9) Plugging Contractor  Name To be Determined Upon Issuance of Permit
	Address P. O. Box 2327	Address
	Buckhannon, WV 26201	<u> </u>
	** See Attached Plug	gging Manners **
	A GEL SPACERS MUST BE	PLACED BETWEEN RECEIVED Office of Oil and Gas
	ALL CEMENT PLUGS.	JAN 1 2 2022
	CORL = 7 FRESH WATER W	A MINIMUM OF
	66 BENTONITE	BY WEIGHT. WV Department of Environmental Protection
		· ·
		*
	ification must be given to the district of can commence.	il and gas inspector 24 hours before permitted
Worl	k order approved by inspector	Maril Date 12/23/2021

### RECEIVED Office of Oil and Gas N JAN 1

WV Department of Environmental Protection

Exhibit "B"

API No 47-041-01889 S.A. & C.M. Hall Farm Well# A-457

Lewis, WV

**CURRENT WELLBORE** 

Cement Plug #4 3440-3570

Cement Plug #3 4240-4340

Cement Plug #2 5900-6100

Cement Plug #1 6500-7140

County

PROPOSED WELLBORE Cement Plug #7 0-100' 20" Conductor @ 13' 6% Bentonite Gel Cement Plug #6 1050-1770 9-5/8" Surface @ 1428, TOC @ Surface Cement Plug #5 1770-2570 CIBP @ 2570 & 2580 Perforations Cement Plug #4 2600-3400 4-1/2" Production @ Est 3400', Est TOC @ 2650' Cement Plug #3 3400-4200 Cement Plug #2 4200-5000 Cement Plug #1 5000-5900 Top of 4-1/2" @ 6100'

4-1/2" Production @ 7480', Est TOC @ 6723'

## 20" Conductor @ 13' 9-5/8" Surface @ 1428, TOC @ Surface Perforations 4-1/2" Production @ Est 3400', Est TOC @ 2650' Top of 4-1/2" @ 6100' 4-1/2" Production @ 7480', Est TOC @ 6723'

#### PLUGGING PROCEDURE

- 1 Clean Out to 5900' (Top of Second Existing Cement Plug)
- 2 Run Tubing to TD
- 3 Establish Circulation w/ Fresh Water, Load Hole w/ Fresh Water
- 4 Set Cement Plug #1 (Balanced Plug), TOOH
- 5 Tag TOC
- 6 Set Cement Plug #2 (Balanced Plug), TOOH
- 7 Set Cement Plug #3 (Balanced Plug), TOOH
- 8 Set Cement Plug #4 (Balanced Plug), TOOH
- 9 Tag TOC, Run CBL to Check for Perfs and TOC
- 10 Set 2 CIBP's w/ WL
- 11 Free Point, Cut and Recover 4-1/2" Casing
- 12 Set Cement Plug #5 (Balanced Plug), TOOH
- 13 TIH, Set Cement Plug #6 (Balanced Plug), TOOH
- 15 Set Cement Plug #7 (Balanced Plug), TOOH
- 16 Install Monument

5 DW 12021

07-Sep-94

# STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL AND GAS CHARLESTON 25311 FINAL INSPECTION REPORT

#### Dear MARTY L. PERRI:

The FINAL INSPECTION REPORT for the permit listed below has been received in this office. Only the column checked below applies:

The well designated by the below captioned permit number has been released under your blanket bond

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

X FRACTURE PERMIT CANCELLED

Company: ALAMCO, INC.
Permit No. 47- 41-01889 F
Farm: HALL, ROBERT D.

County: LEWIS

Issued On: 06/30/92

Well: A 457

District: FREEMANS CREEK

Theodore M. Streit

Chief

DIVISION OF CIL AND GAS

PAGE 505 10 4101889

FORM OG.

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

DIE WAD GUS MEETS DIVISION

### AFFIDAVIT OF PLUGGING AND FILLING WELL

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S. A. Hall, et a	ì	Alloghen	y Land &	Mineral C	0.
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lobe		_MKCKAMI	COMPLETE ACT	201	
Weston, WV 2645	2		27		974_
		Freemans	Creek		District
Doyle Hall		Lewis			County
RFD # 1 LEAST OF FREE Heston, WV 2645	2	Well No_A-	157		
ADDR		_5.1.2.0	Koll.		_Farm
STATE INSPECTOR SUPE	RVISING PLUGGING	Pohort Pa	tes		
	AFFI	DAVIT			
STATE OF WEST VIRO	GINIA.				
County of Levis	,				
Charles L	necording to law depose	and R	ny Reed		
being first duly sworn	according to law depose	and say that the	y are experie	need in the w	rork of
plugging and filling oil a well operator, and partic	and gas wells and were en cipated in the work of pl	mployed by Alle ugging and filling	the above a	vell, that said	work
was commenced on the and filled in the following	18th day ofCocc ng manner:	mber, 19_7	4, and that the	te well was p	lugged
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	Aquagol - 5900' -			<del>:</del>	
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### DEPARTMENT OF MINES

## DEPT. OF MINES

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

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Weston, WV 26	Clar	kaburg, WV 263	101	<del></del>
	170	mber 27.		974
	RATOR OR OWNER	WELL AND LOC	ATION	18-14-
	Free	mans Creek		District
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Doyle Hall	Lewi	8	1	County
RFD. # 1 Lease on Weston, WV 26	REMNO YERRORE	A-1157		٠
	ADDRESS Well N	o. A-457		
	SA	& C.M. Hall		Farm
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TATE INSPECTOR SU	PERVISING PLUGGING Rober	t Bates		
	AFFIDAVIT			
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Charles	Lamp and	Ray Reed	<u> </u>	<u></u>
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ell operator, and pa	rticipated in the work of plugging and	filling the above w	ell, that said	work
as commenced on t	he 18th day of December	, 19_14, and that th	e well was p	lugged
nd filled in the follo	wing manner:		<u> </u>	
D OR ZONE RECORD	FILLING MATERIAL	. · PLUGS USED	. CASI	Na .
PORMATION	Total Depth - 7140'	SIZE & KIND	- PULLED	LET IN
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nd & Shale	Cement - 6100' - 5900' .	·	2.14	
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avii vaiii	Aquagel - 4240' - 3570'		. ;	1
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47041018896 Jun 1 8 1973

OIL & CALL LALLER DEFT. OF

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

RECORD6 WELL

	我们然为"老"。
Rotary X	Oil
Cable(	Gas Towner
Recycling	Comb.
Water Flood	Storage
Disposal	(Kind)

Permit No. Lew-1889 Allegheny Land & Rex P.O. Box 1479 Clarksburg, W.Va. S.A.&C.M.Hall Manoral Co. Cement fill up Used in Left Casing and Company\_ Drilling in Well Cu. ft. (Sks.) Address Tubing Acres 257.5 Freemans Location (waters) Horse Size 1146 Well No. A-457 Elev. 20-16 209 131 201 District Freemans Cree County Lewis Cond. 13-10" 2381 None The surface of tract is owned in fee by Boyle Hell Cemented to ; surface 9 5/8 14281 14281 Address RFD & Weston, W. Va. 8.5/8 690 Bags Mineral rights are owned by S.A. Hall et al Address 216 State St. Weston 5 1/2 Cemented 900 4 1/2 71211 7121 Drilling Commenced April 12,1973 300 bags 1,1973 May Drilling Completed\_ \_cu. ft. \_\_\_ Initial open flow Liners Used Final production 208 M cu. ft per day \_\_\_\_\_bbls. hrs. before test\_\_\_\_\_ RP. Well open \_ Attach copy of cementing record. Well treatment details: By Dowell Fractured 5-29-73 to get accurate test of flow of well or rock pressure Feet None Coal was encountered at ... 80 Feet . Salt Water .. Show 1 Fresh water-Depth -Producing Sand \* Remarks Bottom Feet Oil, Gas or Water Hard or Soft Top Feet Formation Color 12 0 Clay 12 Shale 80 Show Fresh water 157 71 Sand & shale 157 167 Red Rock RECEIVED 167 Shale & sand Office of Oil and Gas Shale 234 212 Sandy shale JAN 1 2 2022 250 234 Shale 430 250 Sandy shale WV Department of 430 **Environmental Protection** Sand 5 بليا 691 Sand & shale Show Bil 740 691 Sand Shale 842 810 Sand 875 842 Sandy shale

875

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1203

1238

1244

1300 1338

1370

(over)

904

1203

1238

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1300

1338 1370 1400

Sand

Sand

Sand

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Sandy shale

Sand & shale

Sand & shale

Red Rock

01/21/2022

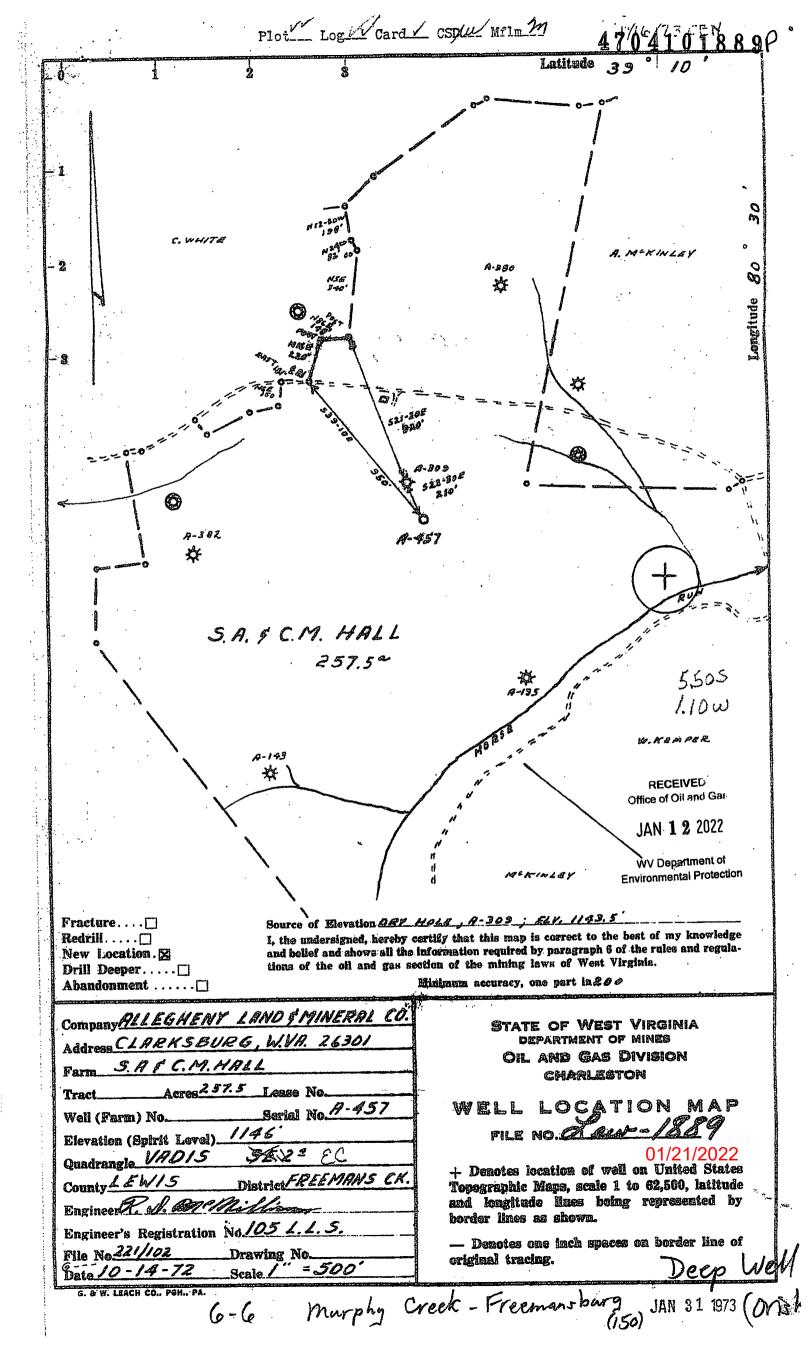
12/23/2021

<sup>\*</sup> Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or So	oft ]	Top Feet 6	Bottom Feet	Oil, Gas or Water	* Remarks	
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Lime		Med	<b>-</b> 3 2.	1444				
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APPROVEDAllegheny Land & Mineral Cowing

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WW-4A Revised 6-07 1) Date: December 9, 2021
2) Operator's Well Number
SA & CM Hall A-457

3) API Well No.: 47 -

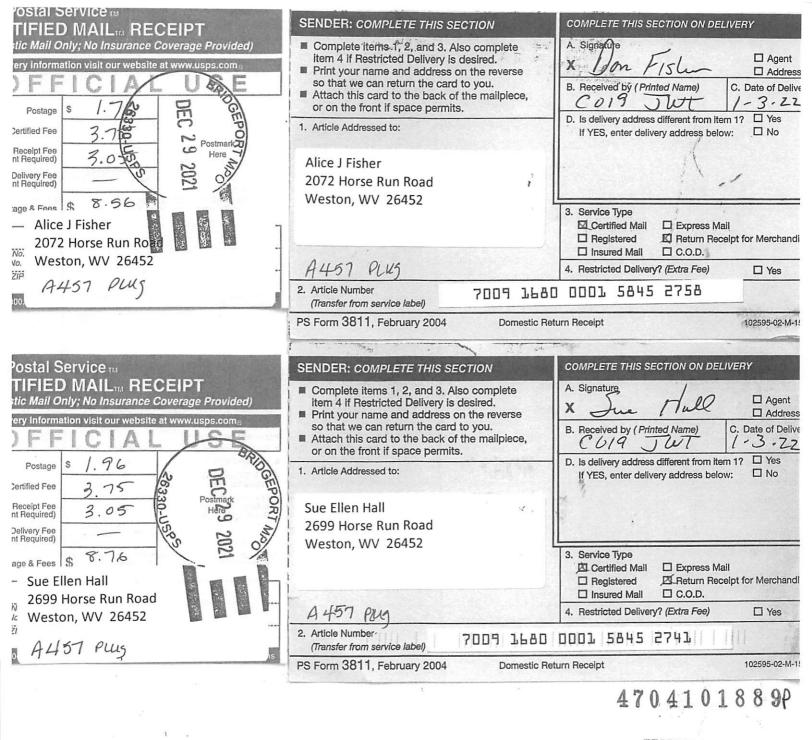
041

01889

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

	NOTICE 01			ND ABANDON A W	/ELL	
,	ner(s) to be served:	5) (a)	Coal Operator			
(a) Name	Sue Ellen Hall		Name	NA	<u> </u>	
Address	2699 Horse Run Road		Address			
	Weston, WV 26452			() (1) D 1	1.	
(b) Name	Alice J. Fisher	i)		vner(s) with Declara	tion	
Address	2072 Horse Run Road		Name	NA	7	
	Weston, WV 26452		Address			
(c) Name			Name			
Address			Address	-		
6) Inspector	Sam Ward		(c) Coal Le	ssee with Declaratio	on .	
Address	P. O. Box 2327		Name	2.72	*	
Address	Buckhannon, WV 262	01	Address	-		
Telephone	304-389-7583			•		
refebuone	004-003-7000					
Take notice accompany Protection,	ou are not required to take a e that under Chapter 22-6 of ing documents for a permit	ny action at all.  I the West Virginia Code, to plug and abandon a wel he location described on the mailed by registered of	the undersigned wel ll with the Chief of t he attached Applicat r certified mail or de	l operator proposes to file or he Office of Oil and Gas, We	has filed this Notice and Applicatest Virginia Department of Envirous ched Form WW-6. Copies of this son(s) named above (or by public.	tion and onmental
			11/	///		
		Well Operator	Mountain V, LLC	1. / 1/2	JAN 1 2 202	17
4		By:	///////	m alm	2	
		Its:		(20)	WV Department	
		Address	P. O. Box 470		Environmental Prote	ection
		. *	Bridgeport, WV 263	330		
		Telephone				
	sworn before me th	is _ 204 _ day	y of <u>Decen</u>	Notary Pu	blic official seal	
My Commission	1 Expires	10,000	5		STATE OF WEST VIRGINIA  James D. Andrews	
Oil and Gas Priva					833 Echo Springs Road Belington, WV 26250	
The Office of Oil	and Gas processes you	ir personal informat	tion, such as nai losed to other St	me, address and phone	number, as a part of our parties in the normal cours	se of

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.



RECEIVED
Office of Oil and Gas

JAN 1 2 2022

WV Department of Environmental Protection

### SURFACE OWNER WAIVER

47041018896

Operator's Well Number

SA &CM Hall A-457

### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

> Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support RECEIVED your comments.

The Chief has the power to deny or condition a well work permit based on comment from the stollowing grounds: JAN 1 2 2022

The proposed well work will constitute a hazard to the safety of persons.

2) The soil erosion and sediment control plan is not adequate or effective;

3) Damage would occur to publicly owned lands or resources;

4) The proposed well work fails to protect fresh water sources or supplies;

WV Department of **Environmental Protection** 

The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

### VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to a permit being issued on thos FOR EXECUTION BY A NATURAL PETETC.	se materials.	e planned work	on BY A CORPORATION,
Signature	Date	Name _ By _ Its _	Date

Signature

WW-9 (5/16)

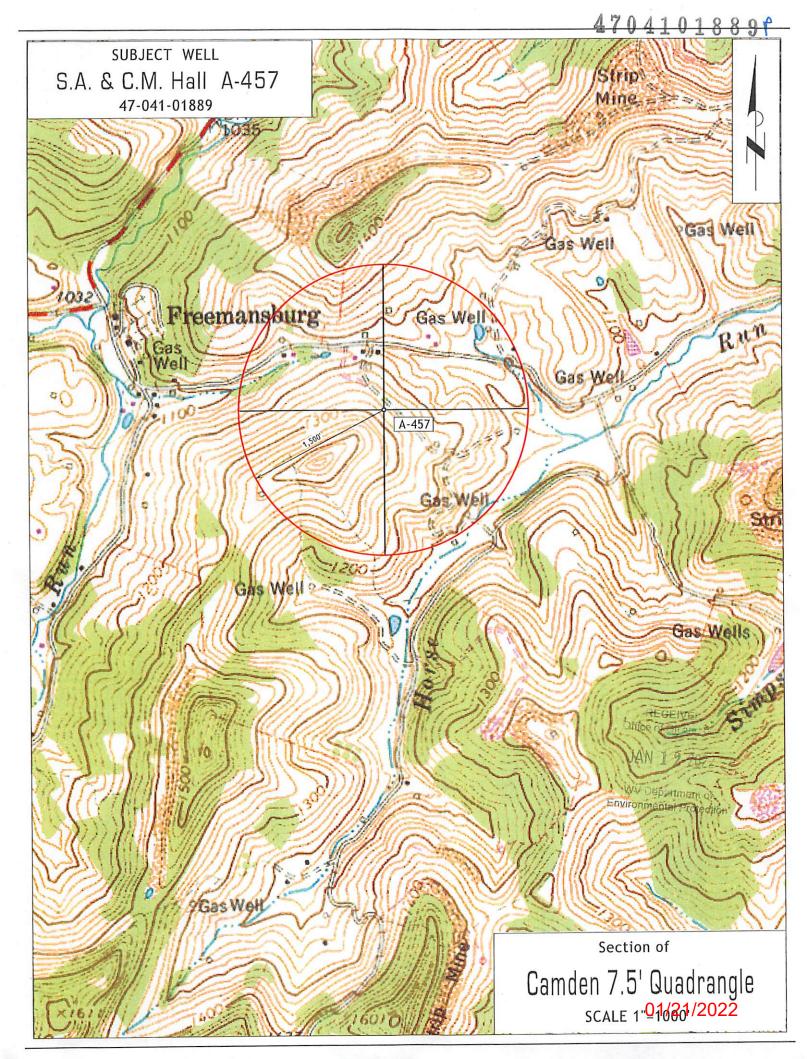
API Number 47 - 041	_ 01889	
Operator's Well No.		

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

FLUIDS/ CUTTING	35 DISPOSAL & RECLAMATION FLAN
Operator Name Mountain V, LLC	OP Code 494516828
Watershed (HUC 10)_Rush Run	Quadrangle Camden
Do you anticipate using more than 5,000 bbls of water Will a pit be used? Yes No	5AW
If so, please describe anticipated pit waste: _	
Will a synthetic liner be used in the pit? Yes	No ✓ If so, what ml.?
Proposed Disposal Method For Treated Pit W	
Underground Injection ( U  Reuse (at API Number  Off Site Disposal (Supply)	ed provide a completed form WW-9-GPP)  IC Permit Number
Will closed loop system be used? If so, describe: No	0
	horizontal)? Air, freshwater, oil based, etc. NA
	m, etc. NA
	ii, ctc
Additives to be used in drilling medium? NA	
	removed offsite, etc. If any; remove off site to approved disposal site
	m will be used? (cement, lime, sawdust) NA
-Landfill or offsite name/permit number? No	Α
Permittee shall provide written notice to the Office of West Virginia solid waste facility. The notice shall be where it was properly disposed.	Oil and Gas of any load of drill cuttings or associated waste rejected at any provided within 24 hours of rejection and the permittee shall also disclose
on April 1, 2016, by the Office of Oil and Gas of the provisions of the permit are enforceable by law. Violator regulation can lead to enforcement action.  I certify under penalty of law that I have papplication form and all attachments thereto and that,	west Virginia Department of Environmental Protection. I understand that the tions of any term or condition of the general permit and/onother applicable later or conditions of the general permit and/onother applicable later or conditions or co
.1	
Subscribed and sworn before me this 26 th	day of December, 20 21  Notary Public OFFICIAL SEAL NOTARY PUBLIC
My commission expires Feb 16,	2023  STATE OF WEST VIRGINIA  James D. Andrews 833 Echo Springs Poets/2022  Belington W 20250/2023

Proposed Revegetation T	reatment: Acres Disturbed	.5 acre	Preveg etation p	Η
Lime	3 Tons/acre or to con	rect to pH 6.5	5	
Fertilizer type_	10/20/20			
Fertilizer amoun	F00	lbs/acre		
Mulch_S	traw 2	Tons/acre		
		, re ; (ref)		
		Seed Mixt	tures	
*	Temporary		Perma	nent
Seed Type	lbs/acre		Seed Type	lbs/acre
Tall Fescue	40		Tall Fescue	40
Latino Clover	5	L	atino Clover	5
				3
Attach: Maps(s) of road, location provided). If water from	the pit will be land applied,	and application provide water v	(unless engineered plans inclu	ding this info have been W, D) of the pit, and dimension
Attach: Maps(s) of road, location provided). If water from (L, W), and area in acres	nit and proposed area for	and application provide water v	(unless engineered plans inclu	ding this info have been W, D) of the pit, and dimension
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### West Virginia Department of Environmental Protection Office of Oil & Gas

### WELL LOCATION FORM: GPS

API: 47	- 041 - 01889	WELL NO:	A-457
FARM NAME:	S.A. & C.M. Hall	ξ ,	
RESPONSIBLE PARTY	NAME: Mountain V, LLC		9
COUNTY:	Lewis	DISTRICT:	Freemans Creek
QUADRANGLE:	Camden 7.5'		
SURFACE OWNER:	Sue Hall & Alicia Fisher		*
ROYALTY OWNER:			
UTM GPS NORTHING:	4,326,677		(1145')
UTM GPS EASTING:	541,518	GPS ELEVATION:	349 m.
height abo	AD 1983, Zone:17 North, Coordinate ove mean sea level (MSL) - meters. to Datum - 3.05 meters	e Units: meters, Altitud	le:
3. Data Colle Survey Grade C	ection Method:  GPS Post Processed Differential Real-Time Differential	* <u> </u>	RECEIVED Office of Oil and Gas
Mapping Grade	e GPS X Post Processed Differential Real-Time Differential	2	JAN 1 2 2022  WV Department of Environmental Protection
I the undersigned, hereby belief and shows all the in prescribed by the Office of	certify this data is correct to the best of off Oil and Gas.	of my knowledge and gulations issued and	
Mahm	f/mm	Manusin	Mmba.
Signature		Title	,
13-30-302. Date	<u> </u>		



P. O. Box 470 Bridgeport, WV 26330 Office: 304-842-6320 Fax: 304-842-0016

January 10, 2022

Jeff McLaughlin WVDEP Office of Oil & Gas 601 57<sup>th</sup> Street SE Charleston, WV 25304

RE: SA & CA Hall A-457 (47-041-01889) Freemans Creek, Lewis County, WV

Dear Mr. McLaughlin,

Enclosed are forms WW-4(A), WW-4(B), WW-9, WW-7, topo map, well record and copy of certified mailing receipt.

Please let me know if you have any questions or need further information. I can be reached at 304-842-6320.

Best

Jamie Andrews Mountain V

RECEIVED
Office of Oil and Gea

JAN 1 2 2022

WV Department of Environmental Protection



Stansberry, Wade A <wade.a.stansberry@wv.gov>

### Plugging Vertical Well Work Permits API: (47-041-01889)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Fri, Jan 21, 2022 at 10:59 AM

To: Jamie Andrews <a href="mailto:jamie">jamie Andrews</a>@mountainvoilandgas.com</a>, "Ward, Samuel D" <a href="mailto:samuel.d.ward@wv.gov">samuel.d.ward@wv.gov</a>, John Breen <a href="mailto:jbreen@assessor.state.wv.us">jbreen@assessor.state.wv.us</a>

I have attached a copy of the newly issued well permit numbers:

47-041-01889 - A 457

These will serve as your copy.

Thank you,

Wade A. Stansberry

**Environmental Resource Specialist 3** 

**West Virginia Department of Environmental Protection** 

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

### 2 attachments

