

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: HALL, ROBERT D Operator Well No.: A-457

LOCATION: Elevation: 1146' Quadrangle: Camden 7.5'
District: FREEMANS CREEK County: Lewis
Latitude: 13,425' Feet South of 39 Deg. 07 Min. 30 Sec.
Longitude: 5,705' Feet West of 80 Deg. 30 Min. 00 Sec.

Well Type: OIL _____ GAS X

Company Mountain V, LLC Coal Operator NA
PO Box 470 or Owner _____
Bridgeport, WV 26330
Coal Operator NA
Agent Sam Ward or Owner _____
Permit Issued Date 1/19/2022

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Lewis ss:

Reece Linna and Kevin Quesenberry being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 21st day of April, 2022, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
<u>See Attachment A</u>			<u>2,005 of 4-1/2" casing</u>	<u>13' of 20" casing</u>
				<u>1,428' of 13-3/8" casing</u>
				<u>1,395' of 4-1/2" casing</u>

Description of monument: Monument to be installed later. Currently swedge on well to monitor during frac ops and that the work of plugging and filling said well was completed on the 9th day of June, 2022.

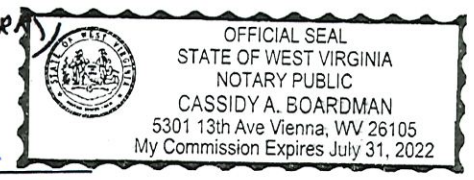
And further deponents saith not. RL - Reece Linna

Kevin Quesenberry - Kevin Quesenberry

Sworn and subscribe before me this 14th day of July, 2022

My commission expires: 7/31/2022

Cassidy Boardman
Notary Public



Affidavit reviewed by the Office of Oil and Gas: _____ Title: _____

TYPE	FROM	TO	PIPE REMOVED	PIPE LEFT
Cement Plug #1	5,610'	4,980'	NA	NA
Cement Plug #2	4,975'	4,420'	NA	NA
Cement Plug #3	4,420'	3,630'	NA	NA
Cement Plug #4	3,630'	2,682'	NA	NA
Bridge Plug	2,670'	2,669'	NA	NA
Bridge Plug	2,650'	2,649'	NA	NA
Cement Plug #5	2,650'	2,450'	NA	NA
4-1/2" Casing	NA	NA	2,005'	1,395'
Cement Plug #6	2,005'	1,005'	NA	NA
6% Bentonite Gel	1,005'	100'	NA	NA
Cement Plug #7	100'	15'	NA	NA

Notes:

- Made attempt to get to TD – Unable to wash to TD. Received approval from Mr. Sam Ward to proceed.
- CBL showed that 4-1/2" free at approximately 2,400', but could not pull casing. Perforate 4-1/2" casing per state requirements from 2,400' up to 2,005' where casing would pull free.
- Unable to get back inside of 4-1/2" casing cut. Received approval from Mr Sam Ward to set cement plug with excess cement to account for volume inside 4-1/2" casing.
- Received approval from State to leave cement top down 15' and welded on swedge so well can be monitored during frac ops. Once frac is complete monument will be installed and filled with cement.