



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, September 12, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

ROSS AND WHARTON GAS COMPANY, INC.
354 MORTON AVE.

BUCKHANNON, WV 26201

Re: Permit approval for 4123
47-041-02260-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A handwritten signature in blue ink, appearing to read "James A. Martin", is written over a faint, larger blue signature.

Operator's Well Number: 4123
Farm Name: GOODWIN, S.
U.S. WELL NUMBER: 47-041-02260-00-00
Vertical Plugging
Date Issued: 9/12/2025

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4704102260 P

WW-4B
Rev. 2/01

1) Date August 18, 2025
2) Operator's
Well No. S Goodwin 4123
3) API Well No. 47-24 - 32260

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas X / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow X

5) Location: Elevation 1155' Watershed Jesse Run of Hackers Creek
District Hackers Creek County Lewis Quadrangle Berlin

6) Well Operator Ross & Wharton Gas Co. Inc. 7) Designated Agent Mike Ross
Address 354 Morton Ave. Address P.O. Box 219
Buckhannon, WV 26201 Coalton, WV 26257

8) Oil and Gas Inspector to be notified
Name Kenneth Greynolds
Address 613 Broad Run Rd
Jane Lew, WV 26378 681-990-6948

9) Plugging Contractor
Name N/A
Address

10) Work Order: The work order for the manner of plugging this well is as follows:

Free point and recover casing's & tubular's

6% Gel between plugs OPEN HOLE FROM 2331' TO 1499', GEL BOTTOM HOLE.

Set cement plug 2125' to TD(2331') WUC ADD CEMENT IF NEEDED. JNM

Set 100' cement plug across WATER ZONE AT 1800'.

Set cement plug 1450' to 1550' Big Injun and 6" casing

Set cement plug 600' to 800' 8" Casing plug, fresh water protection

Set plug FROM 400-300' TO COVER FRESHWATER @ 350'.
SET PLUG 100' TO SURFACE.

Tag plug's as necessary, Set monument with API number

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenneth Greynolds
Digitally signed by Kenneth Greynolds
DN: cn = Kenneth Greynolds, email = kgreynolds@wv.gov, o = WV Department of Environmental Protection, ou = Oil and Gas, c = WV
Date: 2025.08.21 14:55:32 -0400

Date

09/19/2025

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[illegible]

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PERMITS ... > 4704102 ...

Document Page

Page

Rotate

Zoom

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2 / 7

SIZE	Charged to Well		Put in Well		Pulled Out		Lift in Well		Transferred Before Completing	
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
13" Csg.										
10" "	244	3	182	-			182	-		
8 1/4" "	1123	5	782	-			782	-	169	3
6 5/8" "	1597	10	1499	-			1499	-		
5 3/16" "										
2 Tbg.	2464	5								

PACKER RECORD

SIZE	GRIND	Amount Above Anchor	Amount Above Anchor
13" Csg.	13" H	1304 8 1/2 Csg.	
10" "		1304 6 1/8 "	

SHOOTING RECORD (If shot before or upon completion)

DATE	Quartz	Top of Shell	Bottom of Shell	Diameter	Sand	Test Before Shot		
						Reading	Liquid	Opening

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Page 2

Page 3

Page 4

Page 5

Page 6

09/19/2025

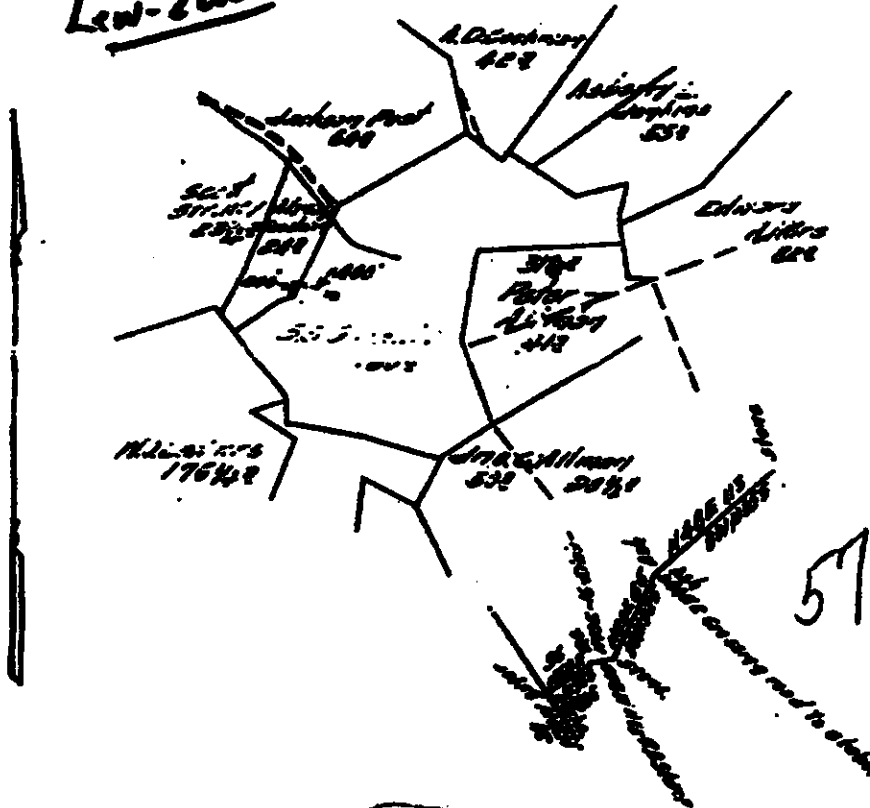
API-041-2260

HOPE NATURAL GAS COMPANY

LOCATION FOR WELL

Loc. No. 23094 Area 140 N. S. 26 E. R. 13 W.
 Sp. 1/2 Sec. 85 1/2 T. 15 N. R. 13 W. S. 26 E. R. 13 W. S. 26 E. R. 13 W.
 Location to be 400 feet from Allamogansville point 200 feet

LeW-260



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28 2025

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TITLE RESERVE
 SPECIAL INSTRUCTIONS: COMPLETE WELL ON OR BEFORE May 2, 1916
 Same Lease on which Located Well No.

Location made 1-19-16 by A. DeCantary As per plat, incorporated. On field map
1-20-16 Returned to Pittsburgh 1-20-16

Location changed on account of

Authorized by _____ Date _____ Signed _____

WW-4A
Revised 6-07

1) Date: August 18, 2025
2) Operator's Well Number
S. Goodwin 4123

3) API Well No.: 47 - 041 - 02260

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name <u>John Watson III</u> Address <u>915 Stonelick Rd</u> <u>Jane Lew, WV 26378</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>Kenneth Greynolds</u> Address <u>613 Broad Run Rd</u> <u>Jane Lew, WV 26378</u> Telephone <u>1-681-990-6948</u>	5) (a) Coal Operator Name <u>N/A</u> Address _____ (b) Coal Owner(s) with Declaration Name <u>N/A</u> Address _____ (c) Coal Lessee with Declaration Name <u>N/A</u> Address _____
--	--

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator	<u>Ross & Wharton Gas Company, Inc.</u>
By:	<u><i>Mike Ross</i></u>
Its:	<u>President</u>
Address	<u>354 Morton Ave.</u> <u>Buckhannon, WV 26201</u>
Telephone	<u>1-304-472-4289</u>

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Office of Oil and Gas

AUG 28 2025

Subscribed and sworn before me this 18th day of August, 2025
Brenda L. Bush Notary Public
My Commission Expires September 27, 2025

WV Department of
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Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/19/2025

4704102260

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature X ☐ Agent ☐ Addressee	
1. Article Addressed to: John Watson III 915 Stonelick Road Jane Lew WV 26378		B. Received by (Printed Name)	C. Date of Delivery
2. Article Number (Transfer from service label) 7021 2720 0003 3793 3579		D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
 9590 9402 8787 4005 4956 45		3. Service Type ☐ Adult Signature ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Registered Mail™ ☒ Certified Mail® ☐ Registered Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☒ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	

PS Form 3811, July 2020 PSN 7530-02-000-8063

Domestic Return Receipt

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com	
OFFICIAL USE	
Certified Mail Fee \$ 5.30 Extra Services & Fees (check box, add fee as appropriate) ☒ Return Receipt (hardcopy) \$ 4.90 ☐ Return Receipt (electronic) \$ ☐ Certified Mail Restricted Delivery \$ ☐ Adult Signature Required \$ ☐ Adult Signature Restricted Delivery \$	8/18/25 Postmark Here
Postage \$ 1.32 Total Postage and Fees \$ 11.02	
Sent To John Watson III Street and Apt. No., or PO Box No. 915 Stonelick Road City, State, ZIP+4® Jane Lew WV 26378	
PS Form 3800, April 2012 (with changes) See Reverse for Instructions	

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WW-9
(5/16)API Number 47 - 041 02260
Operator's Well No. S. Goodwin 4/23STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS CUTTINGS DISPOSAL & RECLAMATION PLANOperator Name Ross & Wharton Gas Company Inc OP Code 306580Watershed (HUC 10) Jesse Run of Hackers Creek Quadrangle BerlinDo you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste:

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml?

Proposed Disposal Method For Treated Pit Wastes:

☐ Land Application (if selected provide a completed form WW-9-GPP)☐ Underground Injection (UIC Permit Number _____)☐ Reuse (at API Number _____)☒ Off Site Disposal (Supply form WW-9 for disposal location)☐ Other (Explain _____)ANY WELL EFFLUENT MUST BE
CONTAINED IN TANKS BEFORE DISPOSING
OFF-SITE.
JNM

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Mike RossCompany Official (Typed Name) Mike RossCompany Official Title PresidentRECEIVED
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JUL 28 2025

WV Department of
Environmental ProtectionSubscribed and sworn before me this 18th day of August, 2025Brenda K. Bush

Notary Public

My commission expires September 30, 2025

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Form WW-9

Operator's Well No. 47-041-2260Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH 6.5Lime 2 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20Fertilizer amount 500 lbs/acreMulch Hay Tons/acreSeed MixturesTemporaryPermanent

Seed Type lbs/acre

Seed Type lbs/acre

FescueFescueContractor's MixContractor's Mix

Attach

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kenneth Greynolds
Digitally signed by Kenneth Greynolds
 DN: cn = Kenneth Greynolds, email = Kenneth.L.Greynolds@wv.gov, c = US, o = WVDEP, ou = Oil and Gas
 Date: 2025.08.21 14:16:32 -0400

Comments: _____

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Title: _____ Date: _____

Field Reviewed? () Yes () No

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WW-9- GPP
Rev. 5/16

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API Number 47 - 041 - 02260
Operator's Well No. S. Goodwin 4/23

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Ross & Wharton Gas Company Inc.

Watershed (HUC 10): Jesse Run of Hackers Creek

Quad: Berlin

Farm Name: S. Goodwin 4/23

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Jesse Run of Hackers Creek

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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WW-9- GPP
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API Number 47 - 041 - 02260
Operator's Well No 3. Goodwin 1123

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No materials will be used

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

8. Provide provisions and frequency for inspections of all GPP elements and equipment

N/A

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Signature: Mike Rose

Date August 18, 2025

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GEOLOGICAL SURVEY

80°22'30"
7'30"



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WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-041-02260 WELL NO.: 4123
 FARM NAME: S. Goodwin
 RESPONSIBLE PARTY NAME: Mike Ross
 COUNTY: Lewis DISTRICT: Hackers Creek
 QUADRANGLE: Berlin
 SURFACE OWNER: John Watson III
 ROYALTY OWNER: _____
 UTM GPS NORTHING: 4327276.6
 UTM GPS EASTING: 554756.1 GPS ELEVATION: 1155'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- 1 Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude height above mean sea level (MSL) – meters.
- 2 Accuracy to Datum – 3.05 meters
- 3 Data Collection Method

Survey grade GPS _____ Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS ☒ Post Processed Differential _____

Real-Time Differential _____

- 4 Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Mike Ross

Signature

President

Title

August 13, 2025
Date

09/19/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4704102260

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Sep 12, 2025 at 11:25 AM

To: Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, nreeder@mikerossinc.com, jbreen@assessor.state.wv.us, Jeffrey W McLaughlin <jeffrey.w.mclaughlin@wv.gov>

To whom it may concern, a plugging permit has been issued for 4704102260.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**4704102260.pdf**

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