



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

October 25, 2013

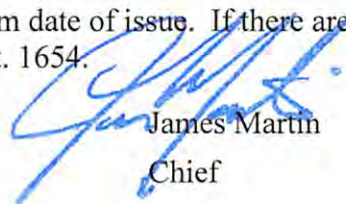
WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4102365, issued to DOMINION TRANSMISSION INC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: 8417
Farm Name: MOORE, BARBARA J. , REVOCA
API Well Number: 47-4102365
Permit Type: Plugging
Date Issued: 10/25/2013

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date _____, 20____
2) Operator's
Well No. 8417
3) API Well No. 47- 41 - 02365

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production X or Underground storage ____) Deep ____ / Shallow X

5) Location: Elevation 1,081' Watershed Freemans Creek
District Freemans Creek 03 County Lewis 41 Quadrangle Camden 7.5' 276

6) Well Operator Dominion Transmission Inc. 7) Designated Agent James Blasingame
Address 445 West Main Street Address 445 West Main Street
Clarksburg, WV 26301 Clarksburg, WV 26301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Barry Stollings Name Waco Oil & Gas
Address 28 Conifer Drive Address 1595 US Highway 33 E
Bridgeport, WV 26330 Glennville, WV 26351

10) Work Order: The work order for the manner of plugging this well is as follows:

Try to retrieve casing, if possible. Cement to surface.

- 1) Set 100' Class A cement plug over 30 Foot Sand 1768' - 1868'. 2) Pull 2" tubing out of hole, set 6% gel plug from 1768' - ^{1348'}1500' bottom of 6 5/8" pipe. 3) Cut and pull 6 5/8" pipe and set 100' Class A plug from ^{1248'}1348' - ^{728'}1248' in and out of 6 5/8". 4) Set 6% gel plug from ^{778'}1468' - ^{678'}800' bottom of 8 1/4" pipe. 5) Cut and pull 8 1/4" pipe and set 100' Class A cement plug from ^{678'}800' - 700' in and out of 8 1/4". 6) Set 6% gel plug from 700' - 250'. 7) Set 250' Class A cement plug from 250' to surface.
- 8) P.S. Will perforate all zones behind pipe and cement. 9) TD 1868' 30 Foot Sand.

* Bottom of 6 5/8" is 1348'
* MAY BE 1883' OF 2" TUBING IN WELL ON AN ANCHOR PACKER.

RECEIVED
Office of Oil and Gas

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

OCT 03 2013

Work order approved by inspector

Barry Stollings

WV Department of
Environmental Protection

10/25/2013

WELL # 8417

APT Well No. 47-041-02365 P

CASING LEFT IN WELL

10"	195' 5"
8 1/4"	728'
6 5/8"	1348' 11"
2"	1883' 8"

1) Date: _____
 2) Operator's Well Number
 8417
 3) API Well No.: 47 - 41 - 02365

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

*Check # 17806
\$100.00*

4) Surface Owner(s) to be served: (a) Coal Operator

(a) Name	<u>Barbara J. Moore Revocable Trust</u>	Name	<u>N/A</u>
Address	<u>P.O. Box 201</u>	Address	_____
	<u>Silver Spring, PA 17575</u>		_____
(b) Name	_____	(b) Coal Owner(s) with Declaration	
Address	_____	Name	<u>Abram Gaston Heirs & Assigns</u>
	_____	Address	<u>No Declaration on record</u>
	_____		_____
(c) Name	_____	Name	_____
Address	_____	Address	_____
	_____		_____

6) Inspector Barry Stollings (c) Coal Lessee with Declaration


Address	<u>28 Conifer Drive</u>	Name	<u>N/A</u>
	<u>Bridgeport, WV 26330</u>	Address	_____
Telephone	<u>304-552-4194</u>		_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator	<u>Dominion Transmission Inc.</u>
	By	<u>James Blasingame</u> <i>J. Blasingame</i> <u>9/23/13</u>
	Its	<u>Designated Agent</u>
	Address	<u>445 West Main Street</u>
	Telephone	<u>Clarksburg, WV 26301</u> <u>304-669-4850</u>

Subscribed and sworn before me this 23rd day of September, 2013
Melissa D. Mars Notary Public
 My Commission Expires July 5, 2020

RECEIVED
Office of Oil and Gas
OCT 03 2013

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

Well No. Farm
 Located on Abram Paston
 District Freemans Creek County Lewis State W. Va.
 Location Made 5-6-20 First Work Done
 Rig Commenced Rig Completed
 Drilling Commenced 7-17-20 Drilling Completed 8-23-20
 Rig Contractor Swisher & Carder { Drilling Contractor } Hone Drg. Dept.
 { H. H. Co. Tools, String No. }
 Drillers J. B. Stalnaker and J. W. Goplay
 Tool Dressers E. S. Seese and Asa Posey

FORMATION	Open or Close Hard or Soft	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Native Coal					350		840	
Pittsburgh Coal		25	27					
Coal		195	225					
Little Dunkard		290	380					
Big Dunkard								
Gas Sand		380	632					
1st Salt		661	688					
2nd Salt		739	877					
3rd Salt		945	1030					
Maxon		1200	1220					
Little Lime		1242						
Pencil Cave							1360	
Big Lime			1322				1408	
Big Injun		1322	1446	1338				
Squaw	no sand							
Berea	no sand							
Gantz	shells							
Fifty Feet	hard	1731	1737				1736	not enough to test
Thirty Feet	hard	1805	1838				1833	51/10 mer. 2"
Gordon Stray								
Gordon								
Fourth								
Fifth								
Bayard								
Total Depth				1868				

SIZE	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completing		Left at Well Not in Use		If more than two strings of casing are left in hole, give reasons for leaving additional strings
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Csg.													
10" "	202	11	202	11	7	6	195	5	7	6			
8 1/2" "	859	1	747		19		728		88	11	38	2	
6 1/2" "	1568	3	1338				1348	11			219	4	
5 1/4" "													
2 1/2" Csg.	1908	4	1883	8			1863	8			24	8	

PACKER RECORD

SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS
6 1/2 x 2	Pks. Anchor	507 17"	1376 11"	(4" x 2" Perforation
8 1/2 x 6 1/2	B. Hole			
8 1/2 x 10	" "			

SHOOTING RECORD (If shot before or upon completion of well)

DATE	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
					Not shot								

CEMENTING RECORD

Date Cemented Not cemented Size Hole Cemented Size Casing Cemented
 Top Pittsburgh Coal Top Cementing Amount Cement Used
 Bottom Pittsburgh Coal Bottom Cementing Amount Sand Used
 Mr. of Coal Company on ground when 10/25/2013 cemented well
 Signature of persons who cemented well
 Remarks:

Approved by G. F. KELLEY Foreman

RESERVE GAS COMPANY, 8417

LOCATION FOR WELL No. ~~893~~

Instructions *N*

Levie DISTRICT

Farm, on waters of *Freeman's Creek*

County, West Virginia.

Lease No. *917*

Acres *28 1/2*

S. *24* E. *6* W.

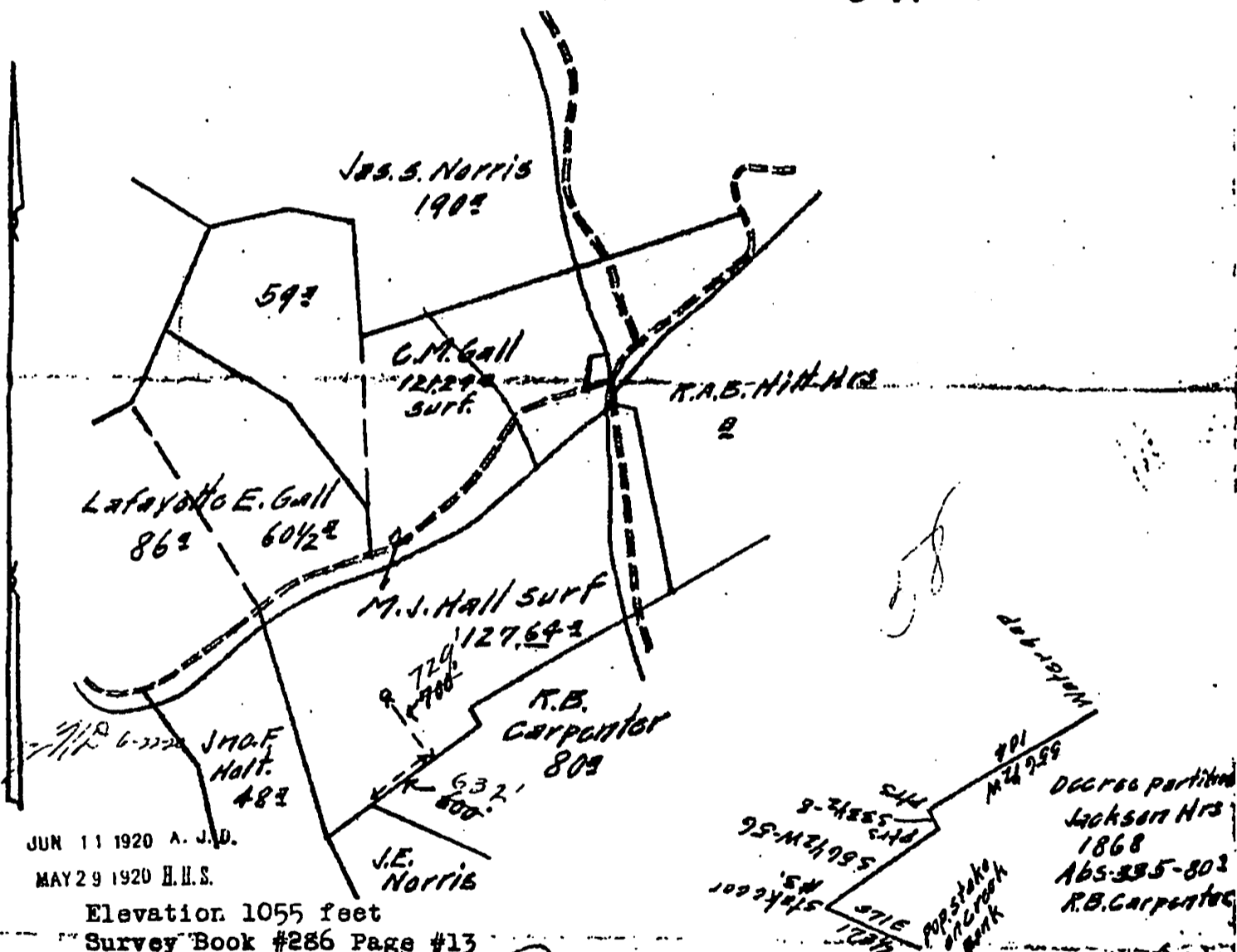
Scale one inch equals *80 feet*

Location made in Pittsburgh *Apr 30 '20* Sent to Clarksburg *May 1 - 1920*

Location to be *700 feet from R.B. Carpenter's farm, at a point 600 feet from R.B. Carpenter's corner, as per plat.*

Law - 2365

041-2365



JUN 11 1920 A. J. D.
MAY 29 1920 H. L. S.

Elevation 1055 feet
Survey Book #286 Page #13
Note :- Use #2 Stake

TITLE RESERVE

Two hundred feet around the dwelling house.

SPECIAL INSTRUCTIONS: COMPLETE WELL ON OR BEFORE

Same Lease on which *is* Located Well No. *809*

10/25/2013

Location made *May 5, 1920* by *R. L. Reynolds* As per plat, except as noted. On field map

May 6, 1920 Returned to Pittsburgh *May 6, 1920*

Location changed on account of *Original location came on bank of run*

Authorized by *J. B. Corrin,* Date *May 6, 1920*

Signed *S. H. Bradley,*
By - *Talley*

4102365P



SMITH LAND SURVEYING, INC.
 P.O. Box 150
 226 West Main Street
 Glenville, WV 26351

TO: BARBARA J. MOORE REVOCABLE TRUST
 P.O. BOX 201
 SILVER SPRING, PA 17575

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to: BARBARA J. MOORE REVOCABLE TRUST P.O. BOX 201 SILVER SPRING, PA 17575</p>	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label) <u>7012 3050 0000 3164 4600</u></p>	
<p>PS Form 3811, February 2004 Domestic Return Receipt 10255-02-M-1540</p>	

7012 3050 0000 3164 4600

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.32
Certified Fee	3.10
Return Receipt Fee (Endorsement Required)	2.55
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.97

Postmark Here

Sent To BARBARA J. MOORE REVOCABLE TRUST
 Street, Apt. No.; or PO Box No. P.O. BOX 201
 City, State, ZIP+4 SILVER SPRING, PA 17575

PS Form 3800, August 2006 See Reverse for Instructions



RECEIVED
 Office of Oil and Gas
 OCT 03 2013

WV Department of Environmental Protection
 10/25/2013

4102365P

WW-9
Rev. 5/08

Page 41 of 02365
API Number 47 - 41 - 02365
Operator's Well No. 8417

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Dominion Transmission Inc. OP Code 307048

Watershed Freemans Creek Quadrangle Camden 7.5'

Elevation 1,081' County Lewis District Freemans Creek

Description of anticipated Pit Waste: Rock cuttings/drilled solids, drilling and completion fluids

Will a synthetic liner be used in the pit? Yes 20 MIL,

Proposed Disposal Method For Treated Pit Wastes:
 Land Application
 Underground Injection (UIC Permit Number _____)
 Reuse (at API Number _____)
 Off Site Disposal (Supply form WW-9 for disposal location)
 Other (Explain _____)

Proposed Work For Which Pit Will Be Used:
 Drilling Swabbing
 Workover Plugging
 Other (Explain _____)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature James D. Blasingame 9/23/13

Company Official (Typed Name) James Blasingame

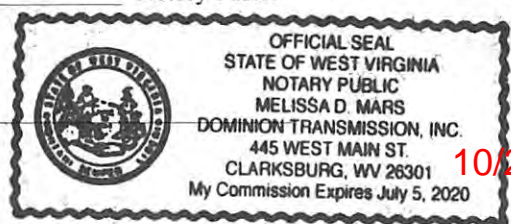
Company Official Title Designated Agent

RECEIVED
Office of Oil and Gas

Subscribed and sworn before me this 23rd day of September, 2013


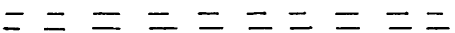
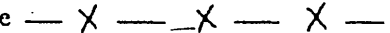
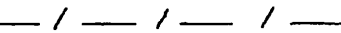
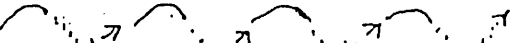
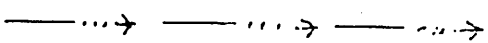
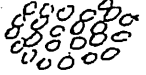




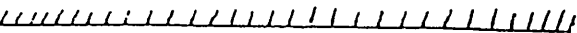
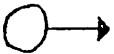

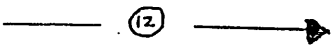
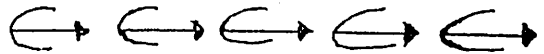
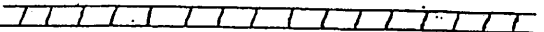
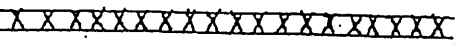
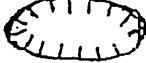

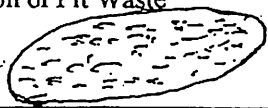
Melissa D. Mars
Notary Public

My commission expires July 5, 2020



10/25/2013

LEGEND

- Property Boundary 
- Road 
- Existing Fence 
- Planned Fence 
- Stream 
- Open Ditch 
- Rock 
- North 
- Buildings 
- Water wells 
- Drill site 
- Diversion 
- Spring 
- Wet Spot 
- Drain Pipe with size in inches 
- Waterway 
- Cross Drain 
- Artificial Filter Strip 
- Pit: cut walls 
- Pit: compacted fill walls 
- Area for Land Application of Pit Waste 

Proposed Revegetation Treatment: Acres Disturbed 2.4 +/- Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 1/3 TON lbs/acre (500 lbs minimum)

Mulch HAY 2 Tons/acre

Seed Mixtures

Seed Type	Area I lbs/acre	Seed Type	Area II lbs/acre
KY-31	40	ORCHARD GRASS	15
ALSIKE CLOVER	5	ALSIKE CLOVER	5
ANNUAL RYE	15		

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Barry Stultz

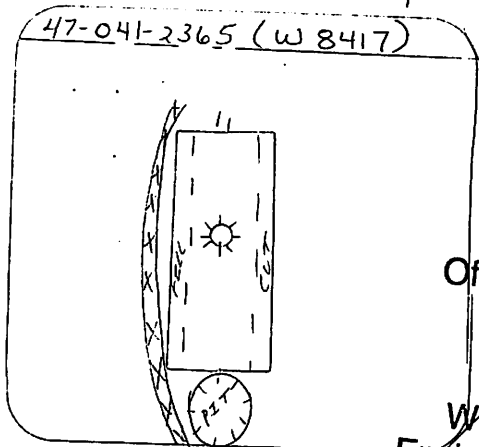
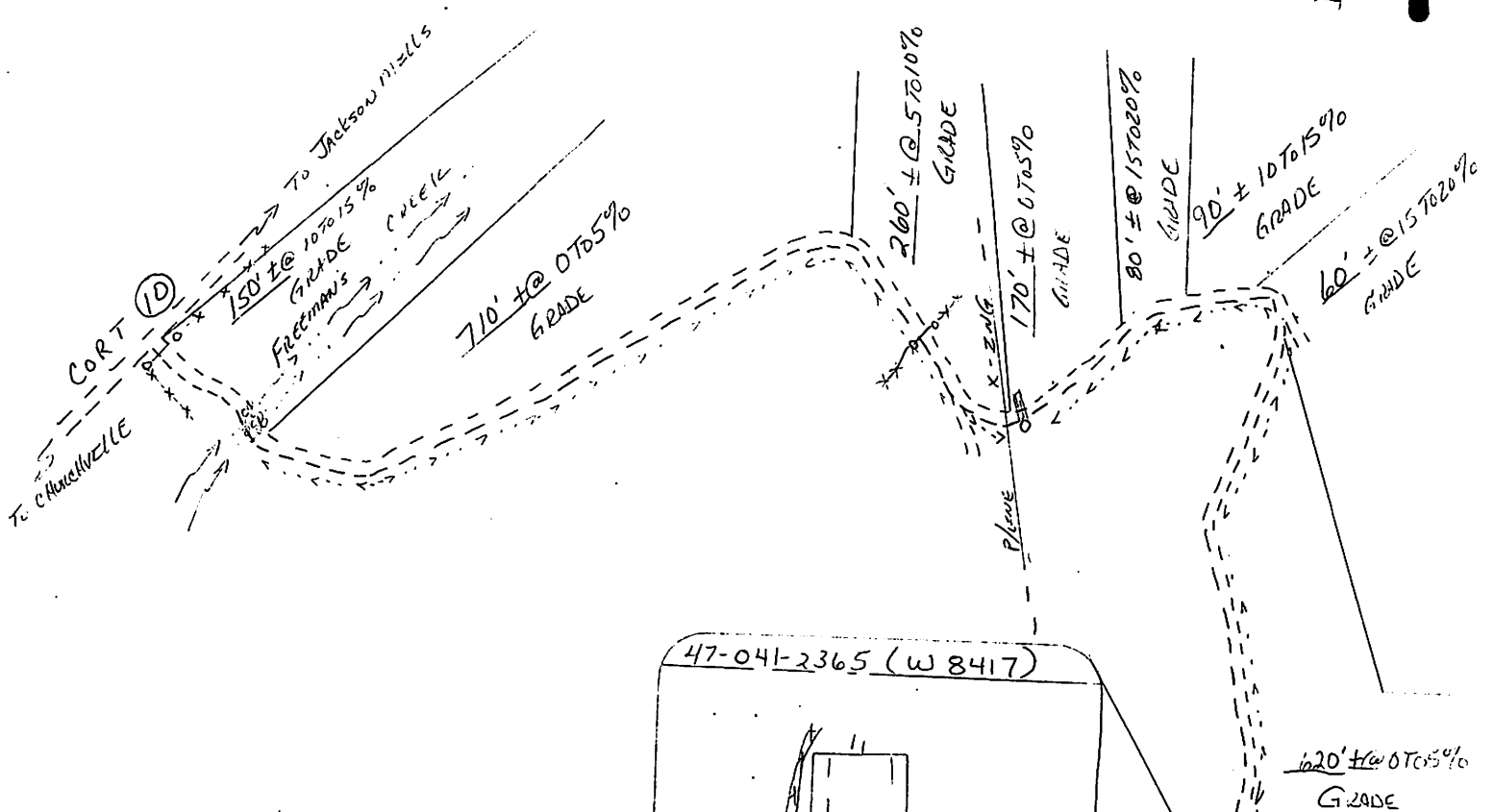
Title: inspector

Date: 9-30-13

Field Reviewed? Yes No

RECEIVED
Office of Oil and Gas
OCT 03 2013
WV Department of
Environmental Protection

ABRAM GASTON LEASE WELL NO. 8417



RECEIVED
Office of Oil and Gas
OCT 03 2013
WV Department of
Environmental Protection

BS 9-30-13

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACK BRUSH BELOW LOCATION FOR SEDIMENT CONTROL.

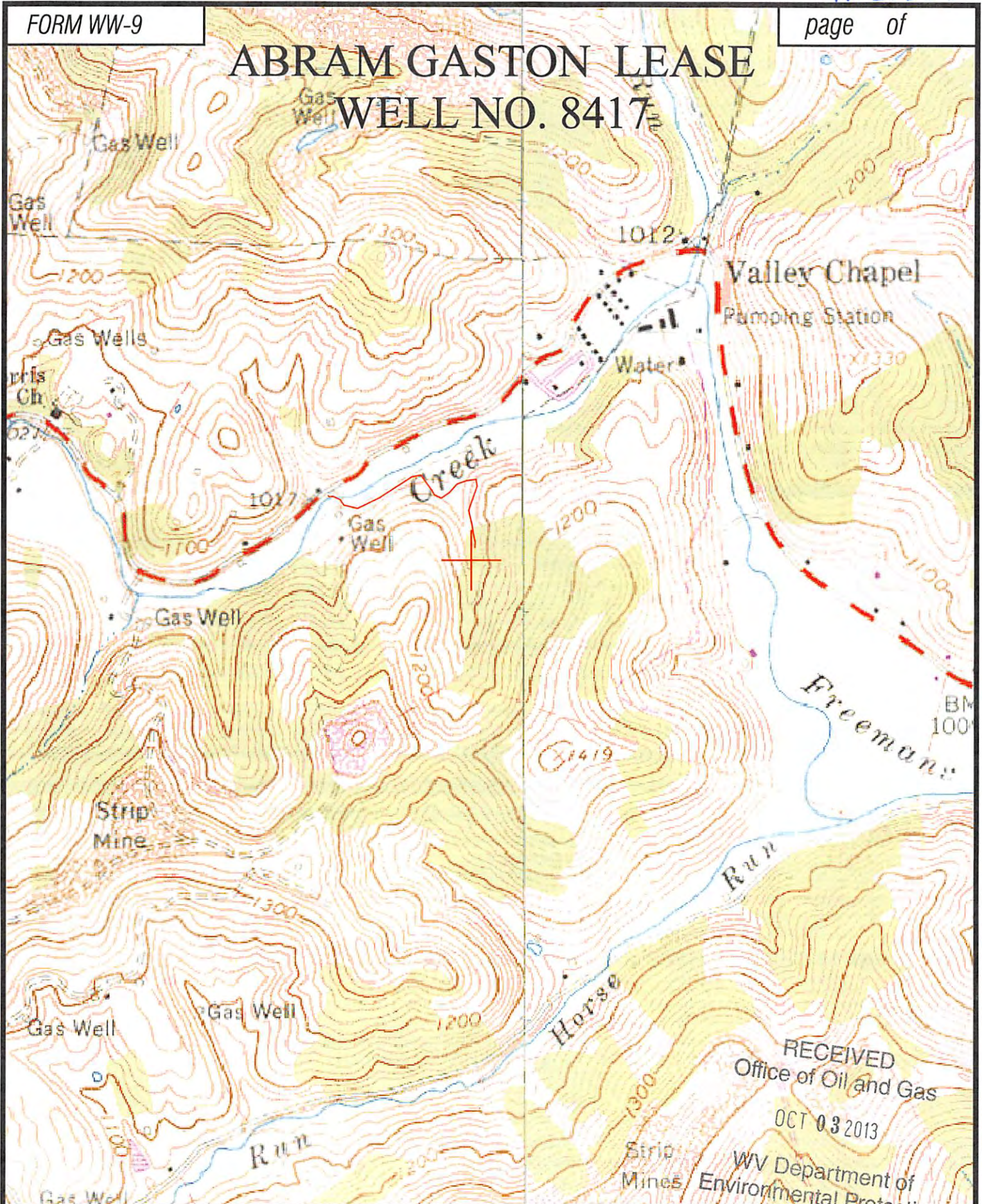
SLS SMITH LAND SURVEYING, INC.
P.O. BOX 150 GLENVILLE, WV. 26351

Phone: (304) 462-5634 Fax: 462-5656 email: sls@slssurveys.com

DRAWN BY JAS DATE 8/21/13 FILE NO. 8074

10/25/2013

ABRAM GASTON LEASE WELL NO. 8417



RECEIVED
Office of Oil and Gas
OCT 03 2013
WV Department of
Environmental Protection

Professional Energy Consultants
A DIVISION OF SMITH LAND SURVEYING

Surveyors Project Mgr. **SLS** Engineers ENVIRONMENTAL

228 Oval Oak St.
P.O. Box 100
Martins Ferry, WV 26151
304.627.9034

9095 Dixie, Bureau Road
Martins Ferry, WV 26151
304.627.9033

Necessity. Integrity. Quality.

TOPO SECTION OF: CAMDEN 7.5'

FILE NO. 8044

DATE: 8/29/13

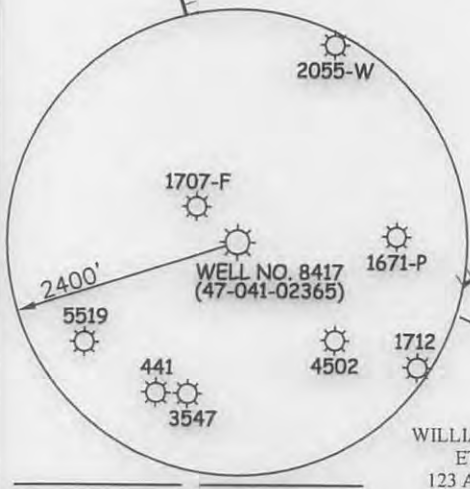
SCALE: 1"=1,000'

10/25/2013

ABRAM GASTON LEASE

284 ACRES±

WELL NO. 8417



WELL NO. 8417
 (47-041-02365)
STATE PLANE COORDINATES
 (NORTH ZONE) NAD '27

N. 766,198
 E. 2,141,494

LAT=(N) 39.10302
 LONG=(W) 80.50146

UTM (NAD83)(METERS)
 N. 4,328,338
 E. 543,123

NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM NORTH ZONE NAD '27.
2. LEASE BOUNDARY SHOWN HEREON TAKEN FROM WELL PLAT FOR 47-041-001707-F PREPARED BY STEPHEN D. LOSH FEBRUARY 26 1999.
3. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF LEWIS COUNTY IN JULY, 2013.
4. WELL LAT./LONG. (NAD'27) ESTABLISHED BY DGPS (SUBFOOT MAPPING GRADE).



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.


P.S. 677
Gregory A. Smith



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE SEPTEMBER 25, 20 13
 OPERATORS WELL NO. 8417
 API WELL NO. 47 - 041 - 02365P
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 8044P2365
 PROVEN SOURCE OF ELEVATION DGPS (SUBFOOT MAPPING GRADE) SCALE 1" = 500'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS



WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1081' WATERSHED FREEMANS CREEK
 DISTRICT FREEMANS CREEK COUNTY LEWIS QUADRANGLE CAMDEN 7.5'

SURFACE OWNER BARBARA J. MOORE REVOCABLE TRUST ACREAGE 101.777±
 ROYALTY OWNER ABRAM GASTON HEIRS & / ASSIGNS ACREAGE 101.78 OF 101.777±

PROPOSED WORK:
 DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION THIRTY FOOT SAND
 ESTIMATED DEPTH 1,868'

WELL OPERATOR DOMINION TRANSMISSION INC. DESIGNATED AGENT JAMES BLASINGAME
 ADDRESS 445 WEST MAIN STREET ADDRESS 445 WEST MAIN STREET
CLARKSBURG, WV 26301 CLARKSBURG, WV 26301

COUNTY NAME
 PERMIT

10/25/2013

410 2365P



P.O. BOX 150, GLENVILLE, WV 26351
(304) 462-5634 • FAX (304) 462-5656

LETTER OF TRANSMITTAL

CK #1780600
100

TO: Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

DATE 10/2/13	JOB NO. 8044
ATTENTION Gene Smith	
RE: DTI Well #8417	

WE ARE SENDING YOU Attached Under separate cover via _____ the following items:

- Shop drawings Prints Plans Samples Specifications
- Copy of letter Change order _____

COPIES	DATE	NO.	DESCRIPTION
1 set			Plugging Permit Application for Dominion Transmission Well #8417
1			SLS Check #17806 for \$100.00 Plugging Permit Fee (Plugging with a pit)

THESE ARE TRANSMITTED as checked below:

- For approval Approved as submitted Resubmit _____ copies for approval
- For your use Approved as noted Submit _____ copies for distribution
- As requested Returned for corrections Return _____ corrected prints
- For review and comment _____
- FOR BIDS DUE _____ 20 _____ PRINTS RETURNED AFTER LOAN TO US

REMARKS Please send all permit correspondence to Smith Land Surveying, Inc.

RECEIVED
Office of Oil and Gas
OCT 03 2013
WV Department of
Environmental Protection

COPY TO SLS Files; Dominion Transmission Inc.

SIGNED: Deanna McVicker

If enclosures are not as noted, kindly notify us at once.

10/25/2013