



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

February 26, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4102400, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: 4230
Farm Name: HARRISON
API Well Number: 47-4102400
Permit Type: Plugging
Date Issued: 02/26/2015

Promoting a healthy environment.

02/27/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

Form WW-4 (B)
Permit Copy
(Rev 2/01)

Date: January 7, 2015
Operator's Well _____
Well No. 604230 (Sarah Harrison #4230)
API Well No.: 47 041 - 02400

**STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____ Gas X Liquid Injection _____ Waste Disposal: _____
If Gas, Production _____ X Or Underground storage _____ Deep _____ Shallow X

5) Elevation: 1321 ft. Watershed: Murphy's Creek
Location: Courthouse County: Lewis Quadrangle: Camden
District: _____

6) Well Operator EQT Production Company
120 Professional Place
Address: Bridgeport, WV 26330

7) Designated Agent: Rex C. Ray
Address: 120 Professional Place
Bridgeport, WV 26330

8) Oil & Gas Barry Stollings
Name: 28 Conifer Drive
Address: Bridgeport, WV 26330

9) Plugging Contractor:
Name: HydroCarbon Well Service
Address: PO BOX 995
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *S. P. D. W. M. H. I.* Date 1/15/2015

PLUGGING PROGNOSIS -Weston

Harrison, Sarah #3 (604230)

Lewis Co., West Virginia

API # 47-041-02400

Quad: Courthouse

BY: Craig Duckworth

DATE: 1/2/15

CURRENT STATUS:

10" csg @ 145'
 8 1/4" csg @ 898'
 6 5/8" csg @ 2060'
 3" tbg @ 2945'

TD @ 2981'

Fresh Water @ None reported

Salt Water @ None reported

1" Salt Sand @ 1380'

Coal @ None reported

Gas Shows @ 5th sand 2943' - Gordon Stray 2745' - Big Injun 2253'

Oil Shows @ None reported

Stimulation: None reported

Elevation: ?? *1321' as per WW-4*

1. Notify State Inspector, Barry Stollings 304-552-4194, 24 hrs. Prior to commencing operations.
2. Attempt to pull 3" csg. Free Point 3", cut 3" @ free point, TOOH w/ 3" csg
3. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 3" cut. Do not omit any plugs
4. TIH w/ tbg @ 2981'; Set 100' C1A Cement Plug @ 2981' to 2881' (3" & 5th Sand @ 2943')
5. TOOH w/ tbg @ 2881'; gel hole @ 2881' to 2745'
6. TOOH w/ tbg @ 2745'; Set 100' C1A Cement Plug @ 2745' to 2645' (gas show @ 2745' Gordon Stray)
7. TOOH w/ tbg @ 2645'; gel hole @ 2645' to 2253'
8. TOOH w/ tbg @ 2253'; Set 143' C1A Cement Plug @ 2253' to 2110' (gas show @ (2253' Big Injun & 6 5/8" @ 2060')
9. TOOH w/ tbg, Free Point 6 5/8", cut 6 5/8" @ free point, TOOH w/ 6 5/8" csg
10. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 6 5/8" cut. Do not omit any plugs
11. TIH w/ tbg @ 2110'; Set 100' C1A Cement Plug @ 2110' to 2010' (6 5/8" csg)
12. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 6 5/8" cut. Do not omit any plugs
13. TOOH w/ tbg @ 2010'; gel hole @ 2010' to 1380'
14. TOOH w/ tbg @ 1380'; Set 143' C1A Cement Plug @ 1380' to 1280' (Salt Sand @ 1380')
15. TOOH w/ tbg, Free Point 8 1/4", cut 8 1/4" @ free point, TOOH w/ 8 1/4" csg
16. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 8 1/4" cut. Do not omit any plugs
17. TIH w/ tbg @ 948'; Set 100' C1A Cement Plug @ 948' to 848' (8 1/4" csg seat @ 898')
18. TOOH w/ tbg @ 848'; gel hole @ 848' to 200'.
19. TOOH w/ tbg @ 200'; Set 100' C1A Cement Plug @ 200' to 0' (10" csg @ 145')
20. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 10" cut. Do not omit any plugs

21. Top off as needed
22. Set Monument to WV-DEP Specifications
23. Reclaim Location & Road to WV-DEP Specifications

SDW
1/15/2015

DATE	COURT HOUSE F. MANS CREEK	FORMATIONS	TOP	BOTTOM	GAS AT	OIL AT	WATER AT	CLASSIFICATION	CASING AND TUBING DATA				
									SIZE	PUT IN	DATE	PULLED	
8-13-13	WAINESBURG COAL								13"				
	MAPLETON "								10"	11-27-13			
	REDSTONE "								8 1/2"	"			
10-7-13	PITTSBURGH								8 1/2"	10-60			
11-20-13	MURPHY SAND								8 1/2"	"			
	AMES LIMESTONE								8 1/2"				
	BAKERSTOWN COAL								5 1/4"				
	L. DUNKARD SAND												
	S. DUNKARD SAND		943	980									
	UPPER FREEPORT COAL												
	Freeport Sand		1055	1156									
	U. KITTI.												
	Homefield Sand		1160	1288									
	VAMPORT LIME												
	CLAMOR COAL												
	BROOKVILLE COAL												
	W. GAS SAND		1791	1350									
	Wright Sand		1380	1464									
	Wright Sand		1525	1630									
	Wright Sand		1705	1780									
	Wright Sand		1815	1871									
	Wright Sand		1885	1920									
	LITTLE LIME		2007	2033									
	PENCIL CAVE		2053	2055									
	BIG LIME (KEEGER)		2055	2153									
	BIG INDIAN SAND		2153	2328									
	EGGAW												
	END GAS												
	MURPHREE SAND (BEREA)		2446	2470									
	M. C. F.												
	(9)												

DING	LIQUID	SIZE	OPENING	MINUTES							24 HR. 30 DAY R. P.	R. P.	VOLUME	PRODUCING SAND	C/O NO.	DATE LAID	DATE RCL'D	SIZE	FEET LAID	FEET RCL'D	REMARKS
				1	2	3	4	5	6	7											
		6 1/2"	38	42	31	17						5/19/11	B.I. Gas - 5th								
		6 1/2"	33	68	65	30	96					6/21/12	"								
		3"	75	105	130	148	167	195				2-23	Gas - 5th								
		3"	4	7	11	13	16					5/1/107	"								

REASON	COMMENCED	COMPLETED	O/D	VOLUME		ROCK PRESS.		DATE	AMT.	DEPTH	VOLUME
				BEFORE	AFTER	BEFORE	AFTER				
				20.3	21.5	290	270	11-22-13			11-19-12/102
				40.0	48	38	33				
				29.6	29.6						
				4.5-50	4.5-50						

02/27/2015

WW-4-A
Revised 6/07

- 1) Date: January 7, 2015
- 2) Operator's Well Number
604230 (Sarah Harrison #4230)
- 3) API Well No.: 47 041 - 02400
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL


<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>John R. Bailey</u> Address <u>391 Little Cove Road</u> <u>Troy, WV 26443</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p> <p>6) Inspector <u>Barry Stollings</u> Address <u>28 Conifer Drive</u> <u>Bridgeport, WV 26330</u> Telephone <u>(304) 552-4194</u></p>	<p>5) (a) Coal Operator: Name <u>None</u> Address _____</p> <p>(b) Coal Owner(s) with Declaration Name <u>John R. Bailey</u> <u>391 Little Cove Road</u> Address <u>Troy, WV 26443</u></p> <p>Name _____ Address _____</p> <p>(c) Coal Lessee with Declaration Name <u>None</u> Address _____</p>
---	---

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

 <p>OFFICIAL SEAL BY: STATE OF WEST VIRGINIA NOTARY PUBLIC: Nicholas L. Bumgardner Rt. 1, Box 4 Liberty, WV 25124 My Commission Expires July 27, 2015</p>	<p>Well Operator: <u>EQT Production Company</u> <u>Victoria J. Roark</u> Permitting Supervisor <u>PO Box 280</u> <u>Bridgeport, WV 26330</u> <u>(304) 848-0076</u></p> <p>Subscribed and sworn before me this <u>9</u> day of <u>January</u>, <u>2015</u> Notary Public</p> <p>My Commission Expires: <u>7/27/2015</u></p>
--	--

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

4102400P

FIRST CLASS MAIL
\$09.75
01/09/2015
US POSTAGE
ZIP 26330
041110225092

Bailey
Cove Road
26443



7013 0600 0001 5316 3345
7013 0600 0001 5316 3345

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total P_c **John R Bailey**
391 Little Cove Road
Troy WV 26443

Sent To
 Street, Apt. or PO Box
 City, State

Postmark Here

PS Form 3800, August 2008 See Reverse for Instructions

Received
Office of Oil & Gas
JAN 12 2015

Roark
280
1, WV 26330

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) _____

C. Date of Delivery _____

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
John R Bailey
391 Little Cove Road
Troy WV 26443

2. Article Number
 7013 0600 0001

PS Form 3811, July 2013

02/27/2015

4102400P

neopost®
01/09/2015
FIRST CLASS MAIL
US POSTAGE
\$02.87
ZIP 26330
041110228892

QT
Vicki Roark
Box 280
Bridgeport, WV 26330

Barry Stollings
28 Conifer Dr
Bridgeport WV 26330

Received
Office of Oil & Gas
JAN 12 2015

02/27/2015

WW-9
Revised 2/03

Page ____ of ____
2) Operator's Well Number
604230 (Sarah Harrison #4230)
3) API Well No.: 47 041 - 02400

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name: EQT PRODUCTION COMPANY OP ID: _____
Watershed: Murphy's Creek Quadrangle: Camden
Elevation: 1321 ft. County: Lewis District: Courthouse

Description of anticipated Pit Waste: Formation Fluids

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ___ No X
Will synthetic liner be used in the pit? Yes Is so, what ml.? 10 ml

Proposed Disposal Method for Treated Pit Wastes:
X Land Application
____ Underground Injection - UIC Permit Number
____ Reuse (at API Number)
____ Offsite Disposal Permit #.
____ Other: Explain _____

SDW
1/15/2015

Drilling medium anticipated for this well? Air, freshwater, oil based, etc.
If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used? _____

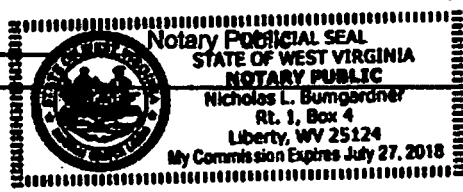
Will closed loop system be used? _____

Drill Cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____
If left in pit and plan to solidify what medium will be used? Cement, Lime, sawdust _____
Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any terms or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

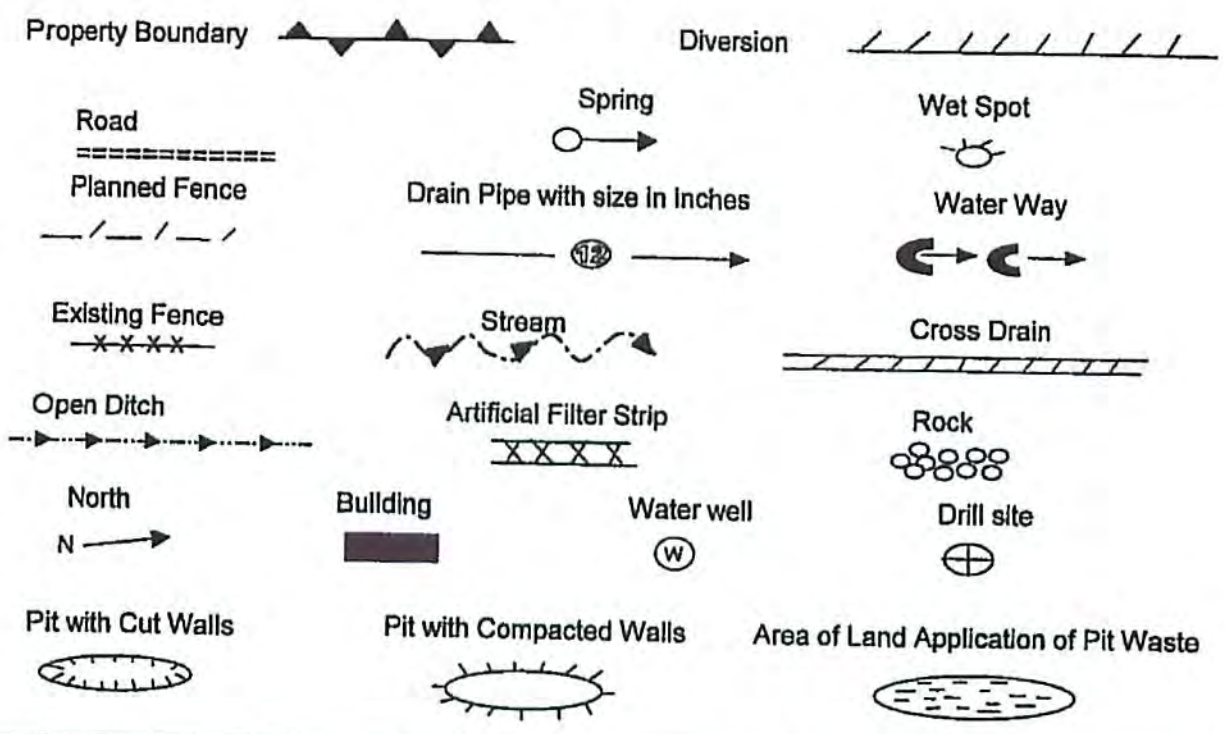
Company Official Signature [Signature]
Company Official (Typed or Printed) Victoria Roark
Company Official Title Permitting Supervisor-WV
Subscribed and sworn before me this 9 day of JANUARY, 2015

My Commission Expires 7/27/2018
RECEIVED
OFFICE OF OIL AND GAS



OPERATOR'S WELL NO.:
604230 (Sarah Harrison #4230)

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

ATTACH:
Drawing(s) of road, location, pit and proposed area for land application.
Photocopies section of involved 7.5' topographic sheet.

Plan approved by: Sarah Harrison

Comments:

Title: OOB Inspector Date: 1/15/2015

Field Reviewed? Yes No

4102400P

Topo Quad: Camden 7.5'

Scale: 1" = 2000'

County: Lewis

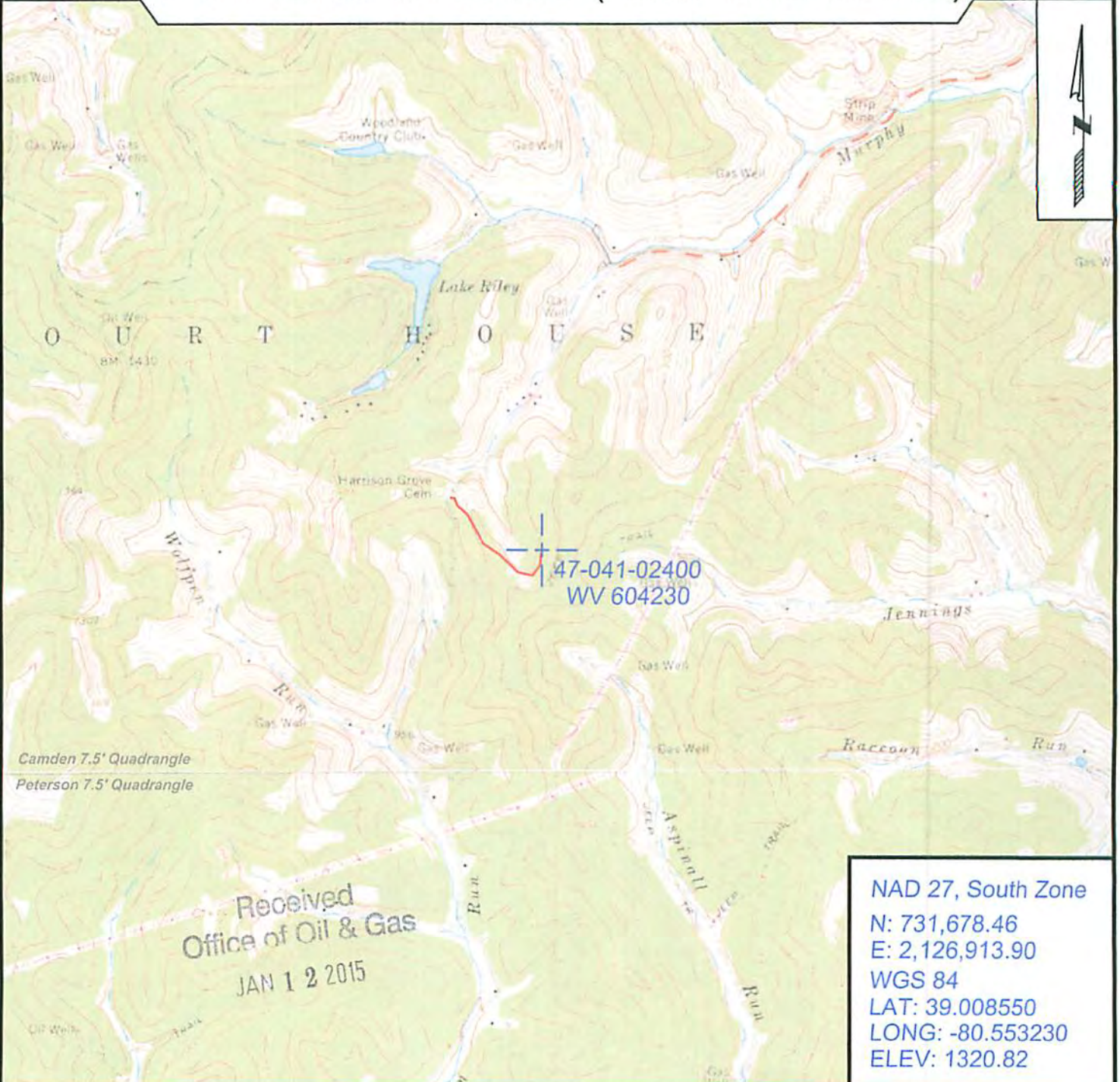
Date: October 02, 2014

District: Courthouse

Project No: 73-12-00-08

47-041-02400 WV 604230 (Sarah Harrison #4230)

Topo



Camden 7.5' Quadrangle
Peterson 7.5' Quadrangle

Received
Office of Oil & Gas
JAN 1 2 2015

NAD 27, South Zone
N: 731,678.46
E: 2,126,913.90
WGS 84
LAT: 39.008550
LONG: -80.553230
ELEV: 1320.82



SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company

P.O. Box 280
Bridgeport, WV 26330

02/27/2015

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-041-02400 WELL NO.: WV 604230 (Sarah Harrison #4230)
FARM NAME: Sarah Harrison
RESPONSIBLE PARTY NAME: EQT Production Company
COUNTY: Lewis DISTRICT: Courthouse *2*
QUADRANGLE: Camden 7.5' *276*
SURFACE OWNER: John R. Bailey
ROYALTY OWNER: Donald R. Reynolds, et al.
UTM GPS NORTHING: 4317820
UTM GPS EASTING: 538682 GPS ELEVATION: 402 m (1321 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- 2. Accuracy to Datum – 3.05 meters
- 3. Data Collection Method:
Survey grade GPS : Post Processed Differential
Real-Time Differential
Mapping Grade GPS : Post Processed Differential
Real-Time Differential
- 4. Letter size copy of the topography map showing the well location.

Received
Office of Oil & Gas
JAN 12 2015

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature] Signature PS# 2180 Title 12/18/14 Date



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY
LEASE NAME AND WELL No. Sarah Harrison #4230 - WV 604230 - API No. 47-041-02400

POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 604230.

Received
Office of Oil & Gas
JAN 12 2015

BIRCH RIVER OFFICE
237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606
fax: 304-649-8608

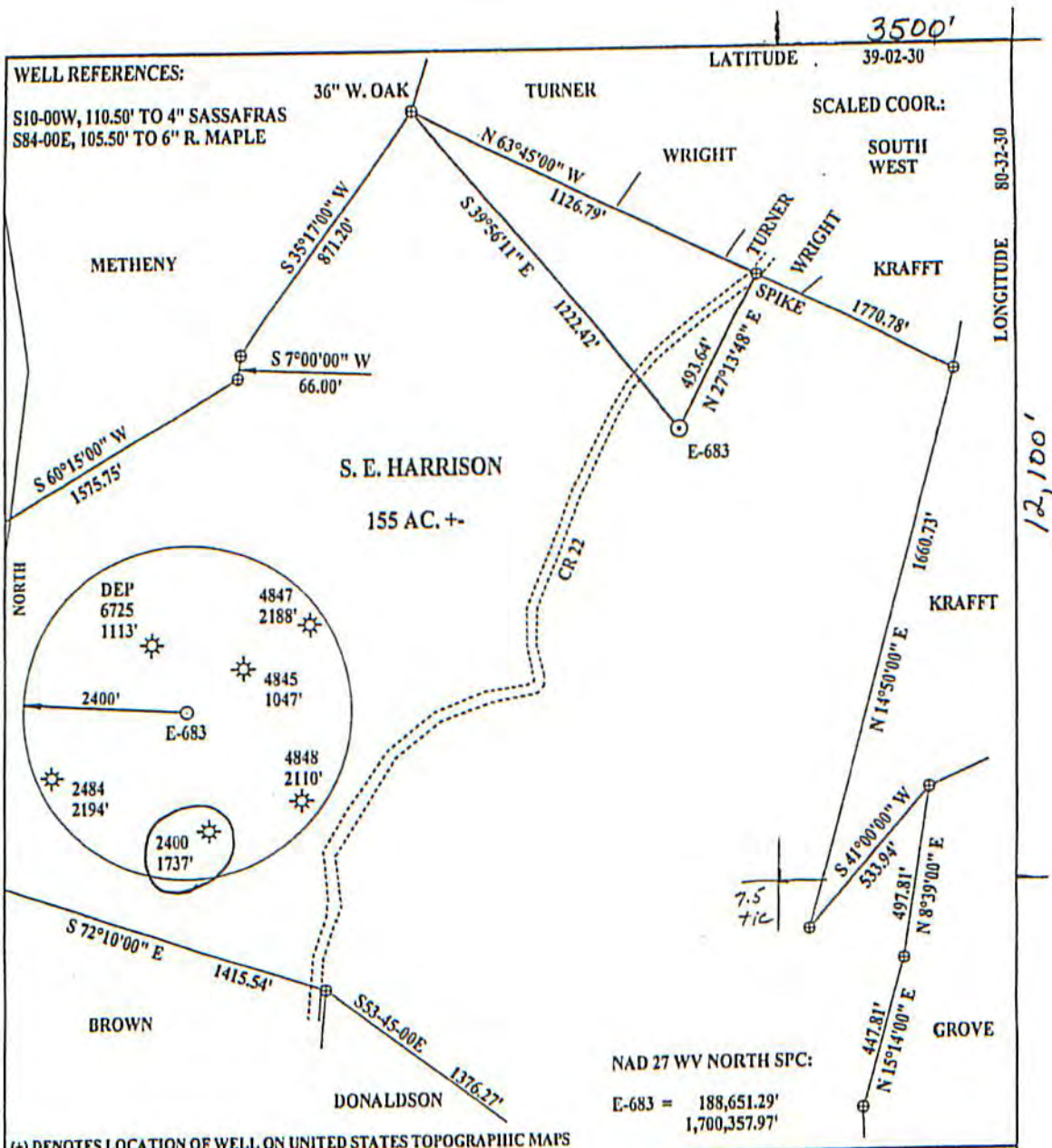
BRIDGEPORT OFFICE
172 Thompson Drive
Bridgeport, WV 26330
phone: 304-848-5035
fax: 304-848-5037

CALDWELL OFFICE
212 Cumberland Street
Caldwell, OH 43724
phone: 740-305-5007
fax: 740-305-5126

ALUM CREEK OFFICE
P.O. Box 108 • 1413 Childress Rd
Alum Creek, WV 25003
phone: 304-756-2949
fax: 304-756-2948

RANSON OFFICE
401 South Fairfax Blvd, Suite 3
Ranson, WV 25438
phone: 304-724-5008
fax: 304-724-5010

4102400P



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
DRAWING NUMBER: EXPHARRISON1.PCS
SCALE: 1" = 400'
MINIMUM DEGREE OF ACCURACY: SUBMETER
PROVEN SOURCE OF ELEVATION: DGPS SURVEY
SUBMETER SYSTEM

I THE UNDERSIGNED, HEREBY STATE THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) _____
STEPHEN D. LOSII, P.S. #674

PROFESSIONAL LAND SURVEYOR
STEPHEN D. LOSII
NO. 674
STATE OF WEST VIRGINIA

PLACE SEAL HERE

DATE: _____ 18 _____
OPERATOR'S WELL NO.: 4230
API WELL NO.: 41-041-02400

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & GAS DIVISION

WELL TYPE: OIL _____ GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
IF "GAS" PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____

LOCATION: ELEVATION 1280' est. WATER SHEET Branch of Murphy's Creek
DISTRICT Court House COUNTY Lewis
QUADRANGLE Camden

SURFACE OWNER: _____ ACREAGE _____
OIL & GAS ROYALTY OWNER: Harrison LEASE ACREAGE _____
LEASE NO. _____

PRODUCING FORMATION: _____ TOTAL DEPTH _____

WELL OPERATOR: Equitable Production DESIGNATED AGENT _____
ADDRESS _____ ADDRESS _____

Camden 8

Received
Office of Oil & Gas
JAN 12 2015

02/27/2015

4102400P

Topo Quad: Camden 7.5' Scale: 1" = 2000'

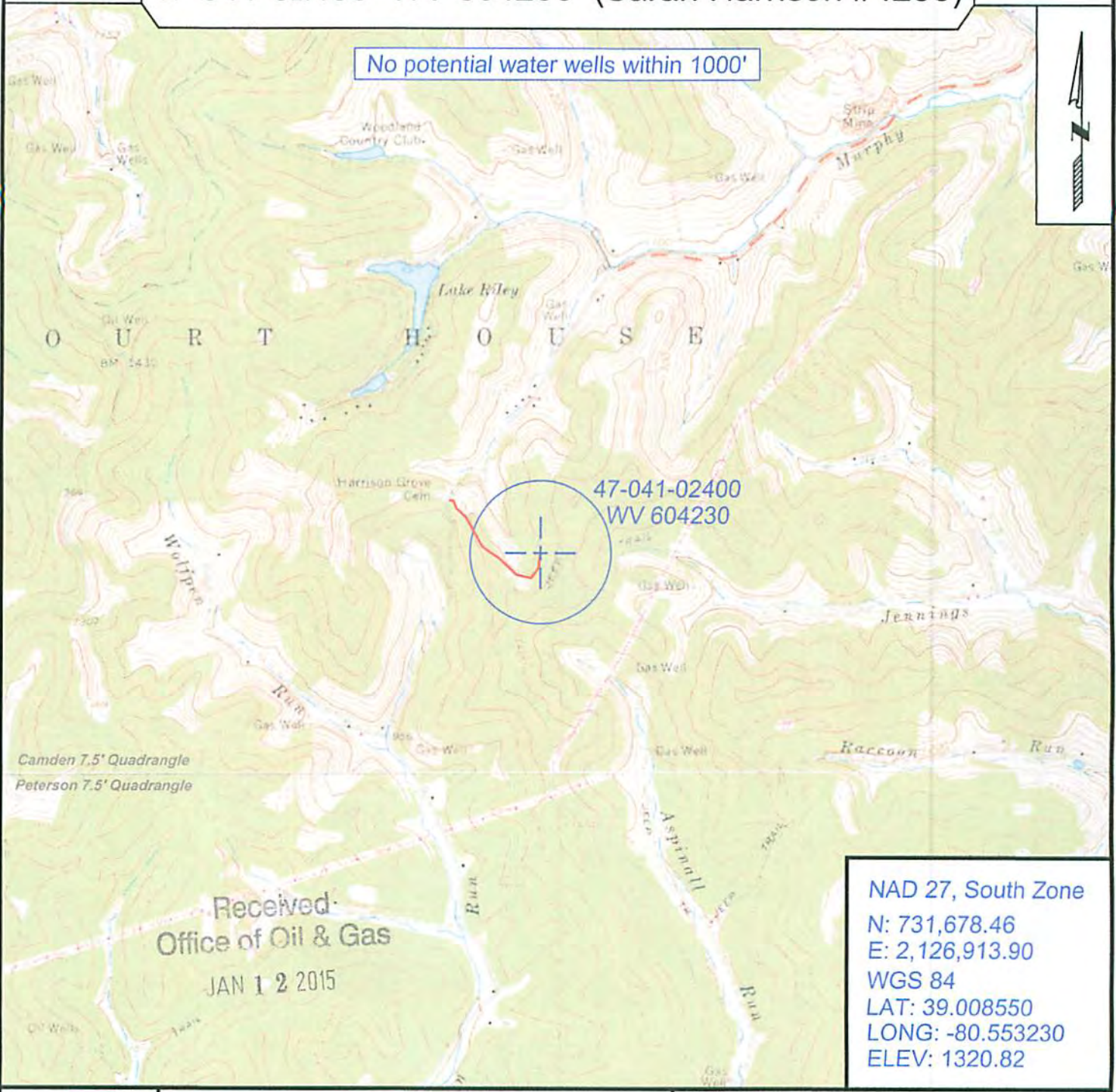
County: Lewis Date: October 02, 2014

District: Courthouse Project No: 73-12-00-08

Water

47-041-02400 WV 604230 (Sarah Harrison #4230)

No potential water wells within 1000'



Camden 7.5' Quadrangle
Peterson 7.5' Quadrangle

Received
Office of Oil & Gas
JAN 1 2 2015

NAD 27, South Zone
N: 731,678.46
E: 2,126,913.90
WGS 84
LAT: 39.008550
LONG: -80.553230
ELEV: 1320.82



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
P.O. Box 280
Bridgeport, WV 26330
02/27/2015