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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, September 30, 2021  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE  
JACKSON CENTER, PA 16133

Re: Permit approval for 11112  
47-041-02881-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: 11112  
Farm Name: WVU BOARD OF GOVERNORS  
U.S. WELL NUMBER: 47-041-02881-00-00  
Vertical Plugging  
Date Issued: 9/30/2021

Promoting a healthy environment.

10/01/2021

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## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

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WW-4B  
Rev. 2/01

1) Date September 23, 2021  
2) Operator's  
Well No. 11112  
3) API Well No. 47-041 - 02981

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production X or Underground storage \_\_\_) Deep \_\_\_ / Shallow X
- 5) Location: Elevation 989 ft Watershed Freemans Creek  
District Freemans Creek County Lewis Quadrangle Weston
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Jeff Mast  
Address 414 Summers Street Address 31 Hickory Drive  
Charleston, WV 25301 Barboursville, WV 25504
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Sam Ward Name R & J Well Services  
Address P.O. Box 2327 Address P.O. Box 40  
Buckhannon, WV 26201 Hueysville, KY 41640-0040

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector S. D. Ward Date 9/27/2021

10/01/2021

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API No 47-041-02881  
Farm WVU Board of Governors  
Well # 11112  
County Lewis, WV

PLUGGING PROCEDURE

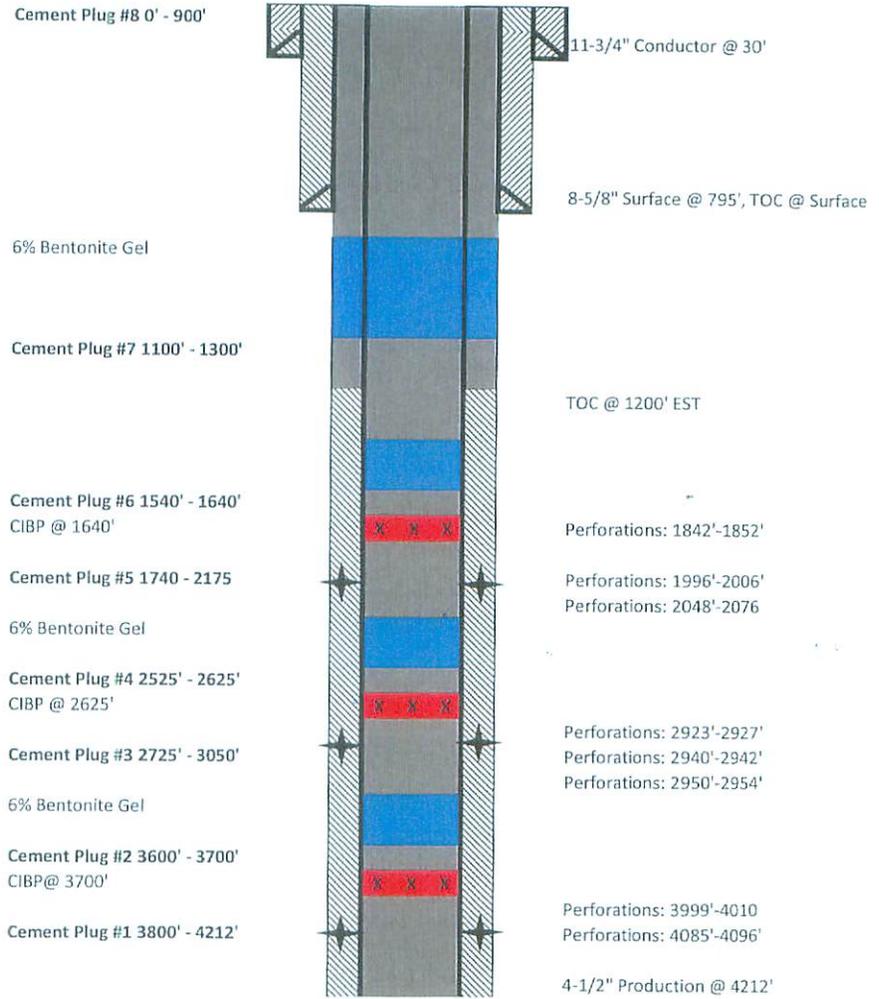
- 1 Run Tubing to TD
- 2 Establish Circulation w/ Fresh Water, Load Hole w/ Fresh Water
- 3 Set Cement Plug #1 (Balanced Plug), TOOH
- 4 Tag TOC, Set CIBP w/ WL
- 5 TIH, Set Cement Plug #2 (Balanced Plug), TOOH
- 6 Set Cement Plug #3 (Balanced Plug), TOOH
- 7 Tag TOC, Set CIBP w/ WL
- 8 TIH, Set Cement Plug #4 (Balanced Plug), TOOH
- 9 Set Cement Plug #5 (Balanced Plug), TOOH
- 10 Tag TOC, Set CIBP w/ WL
- 11 TIH, Set Cement Plug #6 (Balanced Plug), TOOH
- 12 Free Point, Cut and Recover 4-1/2" Casing
- 13 TIH, Set Cement Plug #7 (Balanced Plug), TOOH
- 14 Set Cement Plug #8 (Balanced Plug), TOOH
- 15 Install Monument

SJW  
9/27/2021

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API No 47-041-02881  
 Farm WVU Board of Governors  
 Well # 11112  
 County Lewis, WV

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State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

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Well Operator's Report of Well Work

Farm name: WVU Board of Governors Operator Well No.: 11112

LOCATION: Elevation: 999' Quadrangle: Weston 7.5'

District: Freeman's Creek County: Lewis  
Latitude: 12.550 Feet South of 39 Deg. 07 Min. 30 Sec.  
Longitude 5.020 Feet West of 80 Deg. 27 Min. 30 Sec.

Company: Dominion Exploration & Production, Inc

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P O Box 1248 Jane Lew, WV 26378				
Agent: Rodney J. Biggs				
Inspector: Tim Bennett				
Date Permit Issued: 03/28/2007				
Date Well Work Commenced:				
Date Well Work Completed: 07/10/2007				
Verbal Plugging: N/A		See existing	Previous Casing prog	WR-35 for
Date Permission granted on: N/A				
Rotary Cable X Rig				
Total Depth (feet):				
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths ft.): N/A				

OPEN FLOW DATA

Producing formation Bayard 5<sup>th</sup> Sand Pay zone depth (ft) 2048-2076'  
Gas: Initial open flow - MCF/d Oil: Initial open flow 0 Bbl/d  
Final open flow 189 MCF/d Final open flow 0 Bbl/d  
Time of open flow between initial and final tests 12 Hours  
Static rock Pressure 110 psig (surface pressure) after 12 Hours

Second producing formation Gordon Pay zone depth (ft) 1842-1852'  
Gas: Initial open flow \* MCF/d Oil: Initial open flow \* Bbl/d  
Final open flow \* MCF/d Final open flow \* Bbl/d  
Time of open flow between initial and final tests \* Hours  
Static rock Pressure \* psig (surface pressure) after \* Hours

\*Commingled with previous formations

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

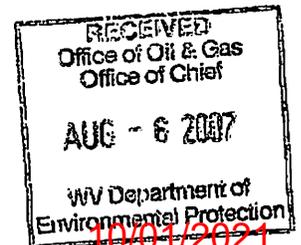
Signed: [Signature]  
By: Rodney J. Biggs  
Date: 7/31/07

ML

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7/10/07

PERFED AND FRACED AS FOLLOWS:

BAYARD, 2048'-2076', 20 HOLES, BD 1217#, AVG RATE 17 BPM, AVG PRESS 1473#,

257 BBLs, TOT SAND 15,000#, ISIP 1250#

5TH SAND, 1996'-2006', 21 HOLES, BD 2118#, AVG RATE 13 BPM, AVG PRESS 2783#,

222 BBLs, TOT SAND 11,000#, ISIP 1550#

GORDON, 1842'-1852', 21 HOLES, BD 2400#, AVG RATE 14 BPM, AVG PRESS 1858#,

279 BBLs, TOT SAND 15,000#, ISIP 1540#

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FORM IV-35  
(Obverse)

[08-78]

Date: August 25, 19 80

Operator's Well No. S-294 Edward O'Hara

APC Well No. 47-041-2881  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACURING AND OR STIMULATIONS, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ Waste Disposal \_\_\_  
(If "Gas", Production X Underground storage \_\_\_ Deep \_\_\_ Shallow X)  
LOCATION: Elevation: 1003' Watershed: Freeman's Creek  
District: Freeman's Creek Township: Lewis Quadrangle: Weston 7.5'  
WELL OPERATOR: James F. Scott DESIGNATED AGENT: Same  
Address: PO Box 112 Address: \_\_\_\_\_  
Salem, WV 26426

PERMITTED WORK: Drill X / Convert \_\_\_ / Drill deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate \_\_\_  
Plug off old formation \_\_\_ / Perforate new formation \_\_\_  
Other physical change in well (specify): \_\_\_\_\_

PERMIT ISSUED ON Feb. 7, 19 80, OIL & GAS INSPECTOR FOR THIS WORK:  
Name: Robert Bates  
(IF APPLICABLE: PLUGGING OF DRY HOLE IN CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Address: 109 Minnich St.  
Weston, WV 26452

GEOLOGICAL TARGET FORMATION: Benson Depth 4,200 Feet  
Depth of completed well, 4,250 feet Rotary X / Cable Tools \_\_\_  
Water strata depth: Fresh 45 feet; salt \_\_\_ feet.  
Coal seam depths: 42-46; 100-103; 317-320 is coal being mined in the area? No  
Work was commenced Aug. 1, 19 80, and completed Aug. 5, 19 80

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic Feet)	REMARKS
	Size	Grade	Weight per Ft	New / Used	For drilling	Left in well		
Conductor	1 3/4				30			Winds
Fresh water								
Coal								Slots
Intermediate	8 5/8					795	to surface	
Production	4 1/2					4212	350 sks	Setting set
Tubing								
Liners								Perforations: Top Bottom

OPEN FLOW DATA

Producing formation Benson, Benson, Balltown Pay zone depth 2920 Feet  
Gas: Initial open flow, show McF/d Oil: Initial open flow, \_\_\_ Bbl/d  
Final open flow, 2000 McF/d Final open flow, \_\_\_ Bbl/d  
Time of open flow between initial and final tests, 4 hours  
Static rock pressure, 1360 psig (surface measurement) after 72 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_  
Gas: Initial open flow, \_\_\_ McF/d Oil: Initial open flow, \_\_\_ Bbl/d  
Final open flow, \_\_\_ McF/d Final open flow, \_\_\_ Bbl/d  
Time of open flow between initial and final tests, \_\_\_ hours  
Static rock pressure, \_\_\_ psig (surface measurement) after \_\_\_ hours shut in

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Continued on reverse side

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DETAILS OF PERFORATED INTERVALS, FRACTURING OF STRATIGRAPHY, PHYSICAL DAMAGE, ETC.

L. Benson                    4085 - 4096  
 Benson                     3999 - 4010  
 Balltown                  2923 - 2927  
                               2940 - 2942  
                               2950 - 2954

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks (Including indication of gas flow and salt water, sand, etc. and log)
Swamp			0	13	
Sand			13	42	
Coal			42	46	
Sand			46	100	
Coal			100	103	
Sand			103	190	
Coal			190	194	
Sand			194	317	
Coal			317	320	
Sand			320	375	
Coal			375	380	
Sand			380	565	
Sand & Shale			565	1130	
B. Lime & Injun			1130	1342	
Sand - Shale			1342	3920	
Brown Sand			3920	3930	
Shale			3930	3960	
Benson			3960	3970	
Shale			3970	3980	
Brown Sand			3980	4030	
Shale			4030	4080	
Brown Sand			4080	4100	
Shale			4100	4250	
<u>Gamma Ray Log</u>					
5th Sand			1990	2010	
Balltown			2890	2960	
Benson			3995	4010	
L. Benson			4080	4098	

(Attach separate sheets to complete as necessary.)

\_\_\_\_\_  
 James F. Scott  
 By: *James F. Scott*  
 Owner/Operator

NOTE: Regulation 2.0216 provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

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WW-4A  
Revised 6-07

1) Date: September 23, 2021

2) Operator's Well Number  
1112

3) API Well No.: 47 - 041 - 02881

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

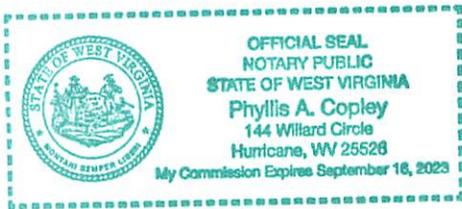
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>West Virginia University Board of Governors</u>	Name <u>None</u>
Address <u>P.O. Box 9030</u>	Address _____
<u>Morgantown, WV 26506</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>A. Edward O'Hara and Jean Ann O'Hara, Co-Trustees</u>
_____	Address <u>of A. Edward O'Hara and Jean Ann O'Hara Vivos Trust</u>
_____	<u>5812 Garden Lakes Drive</u>
(c) Name _____	Name <u>Bradenton, FL 34203</u>
Address _____	Address _____
_____	_____
6) Inspector <u>Sam Ward</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 2327</u>	Name <u>No Declaration</u>
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>304-389-7583</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator	<u>Diversified Production, LLC</u>	<b>RECEIVED</b> Office of Oil and Gas  <b>SEP 24 2021</b>  WV Department of Environmental Protection
By:	<u>Jeff Mast</u>	
Its:	<u>Director Production</u>	
Address	<u>414 Summers Street</u> <u>Charleston, WV 25301</u>	
Telephone	<u>304-543-6988</u>	

Subscribed and sworn before me this 23rd day of September, 2021  
Phyllis A. Copley Notary Public  
My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

10/01/2021

4704102881 P  
 47-041-02881  
 Wel 1112

7020 2450 0001 5225 2270

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Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage  
 \$ \_\_\_\_\_

11112  
 WVU Board of Governors  
 P.O. Box 9030  
 Morgantown, WV 26506

Postmark Here

PS Form 3800, June 2010 See reverse for instructions

7020 2450 0001 5225 2287

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Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage  
 \$ \_\_\_\_\_

Total Price  
 \$ \_\_\_\_\_

Sent To  
 Street Address  
 City, State

11112  
 A. Edward O'Hara and Jean Ann O'Hara, -  
 Co-Trustees of A. Edward O'Hara and Jean  
 Ann O'Hara Vivos Trust  
 5812 Garden Lakes Drive  
 Bradenton, FL 34203

Postmark Here

PS Form 3800, June 2010 See reverse for instructions

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10/01/2021

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WW-9  
(5/16)

API Number 47 - 041 - 02881  
Operator's Well No. 11112

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Freemans Creek Quadrangle Weston

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes  No  If so, what ml? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Will use tank HG 1209 for all fluid recovered and fluid will be disposed of properly)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature \_\_\_\_\_

Company Official (Typed Name) Jeff Mast

Company Official Title Director Production



Subscribed and sworn before me this 23rd day of September, 2021

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

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SEP 24 2021

WV Department of Environmental Protection  
10/01/2021

Operator's Well No. 11112

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

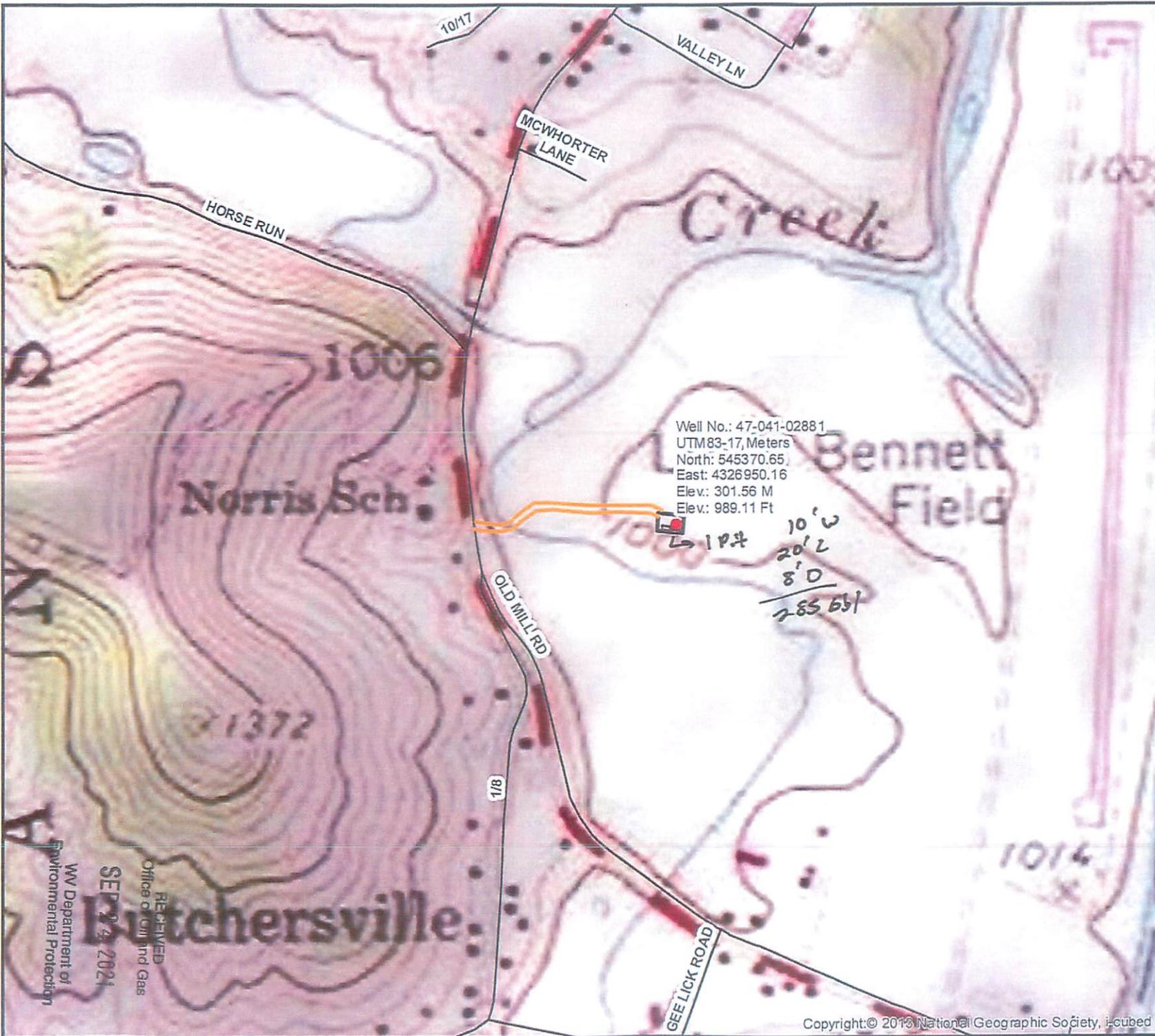
Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments:

Title: OOG Inspector Date: 9/27/2021

Field Reviewed? ( ) Yes (X) No



Well No.: 47-041-02881  
 UTM83-17, Meters  
 North: 545370.65  
 East: 4326950.16  
 Elev.: 301.56 M  
 Elev.: 989.11 Ft

10' W  
 20' L  
 8' D  
 285 651



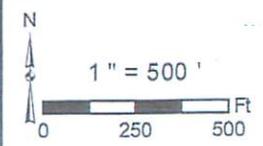
Diversified Gas & Oil Corporation  
 100 Diversified Way  
 Pikeville KY, 41051

47-041-02881

Plugging Map

**Legend**

- Well
- Access Road
- Pits
- Pad
- Public Roads



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WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-041-02881 WELL NO.: 11112  
 FARM NAME: WVU Board of Governors  
 RESPONSIBLE PARTY NAME: Diversified Production LLC  
 COUNTY: Lewis DISTRICT: Freemans Creek  
 QUADRANGLE: Weston  
 SURFACE OWNER: WVU Board of Governors  
 ROYALTY OWNER: A. Edward O'hara and Jean Ann O'Hara  
 UTM GPS NORTHING: 4,326,950.1  
 UTM GPS EASTING: 545,370.6 GPS ELEVATION: 989'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS \_\_\_\_\_: Post Processed Differential \_\_\_\_\_

Real-Time Differential \_\_\_\_\_

Mapping Grade GPS : Post Processed Differential

Real-Time Differential \_\_\_\_\_

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

  
Signature

Director Production  
Title

9/23/2021  
Date

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WV Department of  
Environmental Protection

10/01/2021



Stansberry, Wade A &lt;wade.a.stansberry@wv.gov&gt;

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**Plugging Vertical Well Work Permit (API: 47-041-02881)**

1 message

**Stansberry, Wade A** <wade.a.stansberry@wv.gov>

Thu, Sep 30, 2021 at 11:46 AM

To: "Mast, Jeff" &lt;jmast@dgoc.com&gt;, "Ward, Samuel D" &lt;samuel.d.ward@wv.gov&gt;, John Breen &lt;jbreen@assessor.state.wv.us&gt;

I have attached a copy of the newly issued well [permit](#) number "11112", **API (47-041-02881)**. This will serve as your copy.

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

**Wade A. Stansberry****Environmental Resource Specialist 3****West Virginia Department of Environmental Protection****Office of Oil & Gas****601 57th St. SE****Charleston, WV 25304****(304) 926-0499 ext. 41115****(304) 926-0452 fax****[Wade.A.Stansberry@wv.gov](mailto:Wade.A.Stansberry@wv.gov)**

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**2 attachments** **47-041-02881 - Copy.pdf**  
2497K **IR-8 Blank.pdf**  
157K**10/01/2021**