



MYRTLE EDMONDS
66765-97a

39 07 10
80 22 40

Vertical Edge of Closure 1 in 200
LEVELS from CONSOLIDATED GAS
SUPPLY CORP WELL CW-211 ELV 1052

Recondition
New Location
Drill Deeper
Abandonment

MAP SHEET 57 S-24 E-12 FB-2045 PG-9-12

Company: **CONSOLIDATED GAS SUPPLY CORP**
 Address: **CLARKSBURG, W.VA.**
 Farm: **MYRTLE EDMONDS**
 Tract Acres: **97** Lease No: **66765**
 Well/Farm No.: **2216** Serial #: **CW-212**
 Elevation (Spirit Level): **1190'**
 Quadrangle: **WESTON, W.VA.**
 County: **LEWIS** **HACKERS CR.**
 Engineer: **Jarrell M. Radcliffe**
 Engineer's Registration No.: **225-14**
 File No.: _____ Drawing No.: _____
 Date: **10-31-80** Scale: **1" = 500'**

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO **041-2969-REC.**

Denotes location of well on United States Topographic Maps, scale 1 to 240,000, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.



1/1/80

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DEC - 6 1980

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

Oil & Gas Division
DEPT. OF MINES

WELL RECORD

Quadrangle Weston

Permit No. 17-011-2969-REC

Rotary X Oil _____
Cable _____ Gas _____
Recycling _____ Comb. _____
Water Flood _____ Storage X _____
Disposal _____ (Kind)

Company Consolidated Gas Supply Corp.
Address 445 W. Main St. Clarksburg, WV
Farm Mottle Edmonds Acres 97
Location (waters) McKinney Run
Well No. GW-212 (2216) Elev. 1190'
District Hackers Creek County Lewis
The surface of tract is owned in fee by _____
Mrs. Virginia Coffindaffer
Address Rt. 1, Box 30, Jane Lew, WV 26378
Mineral rights are owned by Same
Address _____
Drilling Commenced November 3, 1980
Drilling Completed November 12, 1980
Initial open flow 0 cu. ft. _____ bbls.
Final production 0 cu. ft. per day _____ bbls.
Well open 2 hrs. before test 8 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. <u>13 3/8"</u>			
<u>9 5/8</u>	<u>89</u>	<u>89</u>	To surface
<u>8 5/8</u>	<u>675</u>	<u>675</u>	To surface
<u>7</u>			
<u>5 1/2</u>			
<u>4 1/2</u>	<u>2029</u>	<u>2029</u>	To surface
<u>3</u>			
<u>2</u>			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Well acidized in Gantz with 500 gal. HCL 15% acid & 28 bbls. of water.
Perforations: 1718 - 1753' with 20 holes.

Coal was encountered at None Feet _____ Inches _____
Fresh water None Feet _____ Salt Water _____ Feet _____
Producing Sand _____ Storage Observation Well _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Formation tops & bottoms from previous Well Record.						
Dunkard			260	380		
Salt			600	1000		
Maxon			1155	1185		
Lime			1353	1421		
Injun			1421	1526		
Gantz			1800	1815		
Fifty Foot			1840	1910		
Thirty Foot			1936	1970		
Redrilled Total Depth				2067		

Consolidated Gas Supply Corp.
445 West Main Street
Clarksburg, West Virginia
[Signature] Manager of Prod.
December 3, 1980

(over)

* Indicates Electric Log tops in the remarks section.