FORM IV-2 (Obverse) DE	STATE OF WEST VIRGINIA PARTMENT OF MINES, OIL AND GA	S DIVISION Date: 4 November , 19
[08-78]	OIL AND GAS WELL PERMIT APPL	Operator's Ctutlon #1 1
		041
WELL TYPE: O11 X / Gas X		기본 경기 교육 전기를 하고 있는 그렇게 되었다. 그 그 이번 때 이번 경기를 하는데 된다.
(If "Gas", Production	n_X / Underground storage	
The second of th	JIEIUI	Kull
District: Freeman's	Creek county: Lewis	Quadrangle: Gilmer 7.5"
WELL OPERATOR Johnson Explorat	ion Co. DESIGNA	ATED AGENT Gai L. Smythe
Address P.O. Drawer "L"		P.O. Drawer 370
Glenville, WV		Glenville, WV 26351
	The state of the s	y a co <mark>e i praticipe razen erazen e</mark> razen eraz
OIL & GAS ROYALTY OWNER S. Stutler et al	COAL OP	none none
Address Route 1		
Linn, WV 26384		dres.;
Acreage 60.5	COAL OU	NED/O
SURFACE OWNER S. Stutler		NER(S) WITH DECLARATION ON RECORD:
Address Route 1		id-Allegheny Corporation
Linn, WV 26384		dress 100 N. Charles Street
Acreage 60.5		Baltimore, MD
FIELD SALE (IF MADE) TO:	Name	
NameN/A	Ado	iress
The second secon		
Address	그러 바람 아들은 이렇게 있는데 그를 보기 있다. 하나 나를 하는데 되었다고 있는데 그를 보고 있다.	SEE WITH DECLARATION ON RECORD:
OIL & CAS INSPERIOR TO DE MOTOR	The state of the s	none
OIL & GAS INSPECTOR TO BE NOTIFIED	Add	ress LECEIVED
Name Roberts Bates		- 1981
Address 109 Minnich Street	The state of the s	7 7 1301
		OIL AND GAS DIVISION WY DEPARTMENT OF MINES
The undersigned well ope	rator is entitled to operate	for oil or gas purnoses at the above
location under a deed / leas	e X / other contract	_/_dated 9 June, 19 81 , -0 +10
undersigned well operator from	and an assignment	
[If said deed, lease, or other con		
그 이 아이는 그 아이들이 되는 것이 얼마나 얼마나 하는 것이 아이들이 아이들이 살아 있다.		HULLA CHIROLO DE TRUM PULATA SU
County, West Virginia in	, in the office of the cleri	of the County Commission of
PROPOSED WORK: Drill X / Dr	BOOK at page	. A permit to requested is fillows:
Plug off old o	Hedrill Hedrill	Fracture or stimulate/
	ormation/ Perforate ne	
other physical	change in well (specify)	operations have not commenced by
	L	Deputy Director - Oil & Gas Division
	hown on the work order on the	reverse side hereof.
chication the state and coal oper	ator, coal owner(s), and coal	lessee are hereby notified that any
objection they wish to make or are	required to make by Code § 22	-4-3 must be filed with the Department
of Mines within fifteen (15) days a		
Copies of this Permit App	lication and the enclosed pla	t and reclamation plan have been mailer
by registered mail or delivered by	hand to the above named coal	operator, goal owner(s), and coal lease
on or before the day of the mailing	or delivery of this Permit Ap	pplication to the Department/2024nes at
Charleston, West Virginia.		02/10/2021
PLEASE SUBMIT COPIES OF ALL : GEOPHYSICAL LOGS DIRECTLY TO:		
WEST VIRGINIA OIL AND GAS	Johnson E	xploration Co.
CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST	VET DOND	Well Operator
	KET BOND	1. Smither
TELEPHONE: (304) 348-3092		Manager, Operations
	its agrerar	ager, operations

# PROPOSED WORK ORDER

		TH	IS	IS AN	ESTI	MATE	ONLY	:		
ACTUAL	INFORMATION	MUST	BE	SUBM	ITTED	ON	FORM	TV-35	UPON	COMPLETION

	mp . cmor	· / TD	(MOUN)			unknown		Section with the	
DRILLING CON	TRACTOR	4 (1F t		ddres		unknown			
			· blanko	dures	-				
					1	\$ 655 B			tis eqt dissist.
GEOLOGICAL T									Taga bita
									Cable tools/
								t, feet.	
Approx1	mate co	oal sea	am depth	ns:		Is	coal being	mined in the area	Yes/ No_X/
CASING AND T	UBING I	PROGRAM	М						in the second
CASING OR	II	SPEC	IFICATIO		1	FOOTAGE	INTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft	New	Used	For drillin	g Left in we	OR SACKS	
Conductor	11 3/4			X			20-40	200	Kinds
Fresh water	8 5/8		20	X		210	210	Estitoel 50 sks	
Coal									Sizes
Intermediate									
Production	4 1/2		10.5	Х		2850	2850	210 sks.	Depths set
Tubing									
Liners									Perforations:
									Top Botton
									P. St. Committee of the
where is this All post the for	fracti	separating a support	red by Croposed ate Form or stimu in according the local	ode Swell.  IV-2  latin  compatible  dance within is	shall g is V THE with Chereb	1-8a from the line to be part fixed interested in the concept of t	e owner of an	racturing or stim	ulating a well
oper	ations no	No no	consinerice	A	111	2			
7)	he foll	owing lessee	who ha	must i	orded	la declarat	the coal oper ion under Coo f receipt the	rator and by any cle § 22-4-20, if terroof:	eral owner the permit
				reme.		WAIV	E R	Transfer de la company	
well location	s exami	ned the well	is prop locatio done at	n has	beer loca	added to the	If a mine map, he mine map. ded, the well	exists which con	coal under this well vers the area of the has no objection to aplied with all
								the pass of the second	02/16/2024
			, 19		-	-			
ate:		57	, 19						70 70 70 70
							Ву		
							Its	TANALIN	

file

Date 31 October 1981

Well No S. Stutler #1-J

API No 47 - 041 - 3140

# STATE OF WEST VIRGINIA OFFICE OF OIL AND CAS

	tion Co	Designated Agent Gai L. Smythe	
Company Nam	Johnson Exploration Co.		
	P. O. Drawel L galant	12001 062-5506	
Address	(304) 462-5771	1 · · · · · · · · · · · · · · · · ·	
Telephone	Shirley Stutler	Soil Cons. West Fork SCD	
Landowner	· Uall:	s Reclamation or Indep. Contractor	
Revegetat	ion to be carried out by nall	West gook sco. All State Lesling	
	i and hu		
This plan	tions become a part of this plan	11-3-81 Current	
and addit	tions become a part	Male.	
		Location	
	Access Road	Structure Drilling Pit (1)	
Structure	Rin Rap (A)	1 to	
	As needed	Material	
Spacing		Page Ref. Manual	
Page Ref.	Manual	Structure Diversion Ditches (2,	)
Structure	Culverts (B)	Structure	
	12"+ as needed	Material	ACT C
Spacing	The state of the s	Page Ref. Manual 1:9	D Concerns
Page Ref.	Manual 1:8	. 1	
Structure	Cross Ditches (C)	Structure	
Specing	Variable-Soil	Material	LANK!
Shwerus	Manual 1:3-1:6	Page Ref. Manual OIL AND GAS DIVIS	NES
hade wer.	Company of the Compan	inad if naceysary, www. WV DEPARTIMENT	
All stri	scentes should be inspected to	and stacked. All brush and small timber fore dirt work begins.	
All con	nmercial timber is to be out out and removed from site bef Revege	fore dirt work begins.	1
to be	cut and removed 110m Revege	tation	• •
		Treatment Area II	
	Treatment Area I		
_	al Primasol or 2 Tons/acr	e Lime 7 Gal. Primasol or 2 Tons Acr.	
Lime / 9	al. Primasol or 2 Tons/acr	or correct to pil	
or corr	500 14-1000	Fertilizer 10-20-20 500 lbs/a. :	
Fertilize	r 10-20-20 500 lbs/acre	(10-10-10 or redutation	
	(10-20-20 0) 04-2	Mulch Straw-Cover Ground Tons A. F.	
Mulch Str	aw-Cover Ground Tons/Act	Decturo-Woods IIIIX 16015c/2 F.	
Pas Pas	ture-woods mix" 125 lbs/acre		
Seed	lbs/acro	HE NOTE - IN THE REPORT OF A PROPERTY OF A	
-	20.37		
	· · · · · · · · · · · · · · · · · · ·	refoil and clovers with the proper ed amount.	
*Inocula	te all legumes such as veten, t	ed amount.	
bactariu	m. Inoculate with sh		
*Ke	ntucky 31 Tescue		
Or	chard grass		
Pe	renial Rye Grass		
Δn	nual Rve Grass		
1/-	The Blue Grass	od Topographic map. Qualiangle Gilmer 7.5"	
Artach	or photocopy section of involve	d Topographic map.	
Actuo		)	
		*	
Legend	Well Site		
Legend.			
	Access Road	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		Gastwell \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
	Oil Well		
		ma comison of the	
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¥.	1) 18 (6(.) 7)	( ) ( )	
		111	
	11(2)	" Well I North I I I	
	ANSCRE	E.K. 11 ( 5 ) 2 8 11 )	
	· July		
	, 258	02/16/2024	
	Well	(1/2/1/2)	

Mell alfe Light

Legend: Property Boundry

Road = = = =

Existing Fence

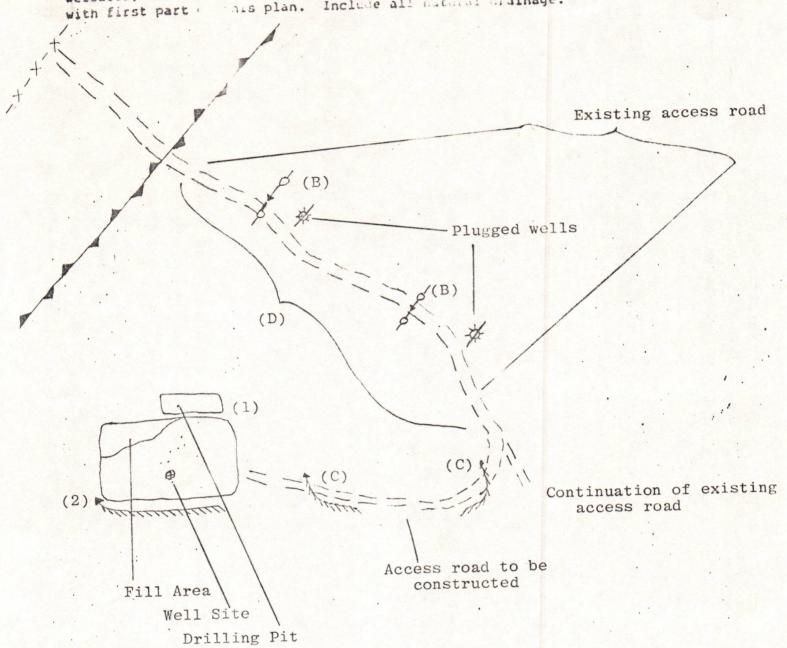
Planned Fence

Stream

Open Ditch

Drain lipe Drain lipe

sketch t include well location, existing access road, roads to be constructed wellsite, drilling its and necessary structures tumbered of lettered to correspond with first part of this plan. Include all natural drainage.



necessarily need to be made wider. Along (D) areas are such that areas of notation cannot be made here until a dozer is moved in to determine need for more culverts (more are anticipated). Road will be maintained before, during and after completion of a producing well. Landowner is aware of and approves of location site.

O2/16/2024

O2/16/

t elemente compration to protect new sending for one growing season.

Quadrangle Gilmer 7.5'



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

# Oil and Gas Division

# WELL RECORD

47 041 2140			Wa
Permit No. $\frac{47-041}{3140}$			Dis
Company Johnson Exploration Co.	Casing and	Used in	
Address P.O. Drawer"L", Glenville, WV 26351	Tubing	Drilling	
G G	1 don't	Drining	

Rotary\_X Oil\_ Cable\_\_\_\_ Gas\_ Recycling\_\_\_ Comb. X iter Flood\_ Storage\_ (Kind)

Company Johnson Exploration Co.	Casing and	Used in	Left	Comment
Address P.O. Drawer"L", Glenville, WV	26351 Tubing	Drilling	in Well	Cement fill up
Farm S. Stutler Acres 60	5	Drining	III WEII	Cu. ft. (Sks.)
ocation (waters) Sleith Run	Size			
Vell No. #1-J Elev. 125				
District Freeman's Creek County Lewis	Cond13 3/8"	25	25	
he surface of tract is owned in fee by	13.10"			
S. Stutler	0 5, 6			
ddress Linn, WV	8. 5/8	7	510	115 sks.
fineral rights are owned by S. Stutler et a	1	•		
Address Linn, WV	5.1/2			
rilling Commenced 15 December 1981	412		2958	250 sks.
filling Completed 18 December 1981	:			200 SKS.
nitial open flowOdor only cu. ft b	obla 2			
inal production 3,000 Acu. ft. per day 10 5				
'ell open4 hrs. before test 700	22			
ell treatment details:	$85/8 & 4\frac{1}{2}$ ceme	ented by	Hallibu	irton

Attach copy of cementing record. Halliburton-1/06/82

Bayard & 5th	Sand:	45,000# sand; break 1600#; treat 1300#; rate 18.4 BPM	i
Weir Sand		40,000# sand; break 2600#; treat 1000#; Rate 18 BPM	
Big Injun		55,000# sand:break 2600#;treat 1300#;rate 24 BPM	į
		The state of the s	

oal was encountered at \_\_\_ \_ Inches 35'

esh water 35'	Fee			Water Bayard-5th:279	Feet
oducing Sand Bayard	-5th;Weir; B	ig Injun	Denti	-	; BI:2000-2023
Formation Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Surface Shale Red Rock Sand Shale Red Rock Shale Sand Shale Sand Shale Sand Red Shale Shale Hard Shale Shale Shale Red Rock Shale Sand Shale Sand		-0- 25 150 210 217 230 243 250 262 285 288 352 425 450 500 525 575 578 670 690 755 785 900	25 150 210 217 230 243 250 262 285 288 352 425 450 500 525 575 578 670 690 755 785 900 975		02/16/2024

(CONTINUED)

restion Color Park in Eaft	Top Fest	Bottom Feet	Oil, Gas for Water Remarks
Shale Sandy Shale Sand & Shale Shale Sandy Shale Salt Sand Shale Salt Sand Shale Sand Shale Sand Shale Sandy-Shale Sand and Shale Big Lime Big Injun Shale Weir Shale Sand	975 1100 1125 1250 1275 1300 1380 1450 1465 1624 1669 1680 1716 1740 1800 1839 1894 1946 2058 2075 2223 2526 2538 2560 2580 2594 2626 2684 2694 2789 2809 2837 2870 3035	1100 1125 1250 1275 1300 1380 1450 1465 1669 1680 1716 1740 1839 1894 1946 2058 2075 2223 2526 2538 2560 2594 2626 2684 2789 2809 2837 2870 3035 3040	Odor Gas 1530  Gas Odor 2000'
			02/16/2024

Date 11 January, 19 82

# DEPARTMENT OF MINES

# RECEIVED

DaC 1 8 1981

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

# INSPECTOR'S WELL REPORT

Permit No. LEW-3140			Oil or	Gas Well
Company Johnson Exploration Co.  Glenville W.V.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	Size			and the arrange
Farm Shirley Stutler	16			Kind of Packer
	13			
Well No Styller # 1 J	10			Size of
District Freemans Creek County Lewis	81/4			
Drilling commenced 12-14-81	65/8	Commenter of the second		Depth set
	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
				Perf. bottom
Open flow after tubing/10ths Merc. in Inch				
VolumeCu. Ft.	CASING CEMEN	NTED 83	SIZE 5/0	No. FT. 12-15-8/ Date
Rock prescure lbs hrs.	NAME OF SER	VICE COMPA	NY Hallin	burton
Dilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh water 140 feet feet				
Salt water feet feet feet	FEET_	INCH	ES	FEETINCHES
Orillers' Names				
SON.N.	Doilling,	rotaru		
SON.N.  Remarks:  Depth 528' Running b	ack in hole	to resur	ne drilli	ing.
Pit and location	O.K.			

02/16/2024

12 - 16 - 81

# DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No.				We	II No.	
COMPANY			ADDRESS			
FARM		DISTRICT		_COUNTY		
Filling Material Used						
Liner Loc	ation	Amount	Packer	Location	William C	
PLUGS USED A	NO DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	RECOVERED SIZE	
					(0)	
						total g
			1			
and the second section of the section			Annual Control of the			
2			Special Control of the Control of th			
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				i		-
Prillers' Names			39		ti i saman kanan kanan kanan sa	
Remarks:	energia de la composição de la composição C					

4-22-82

### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S WELL REPORT

Permit No. LeW-3140	Oil or Gas Well					
Company Johnson Exploration Go	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS		
Address Glenville W.V.	Size	- Control of the Cont				
Farm Shirley Stutler	16			Kind of Packer		
Well No. Stutler # 1 J	13			The state of the s		
District Freemans Creek County lewis	81/4		A Par	Size of		
Drilling commenced 12 - 14-18	65%			Depth set		
	5 3/16					
Drilling completedTotal depth	3			Perf. top		
Date shotDepth of shot	2			Perf. bottom		
Initial open flow/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing/10ths Merc. inInch				Perf. bottom		
VolumeCu. Ft.	CASING CEMEN	NTED	SIZE	No. FTDat		
Rock pressure lbs hrs.	NAME OF SER	VICE COMPA	NY			
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES		
Fresh waterfeetfeet	FEET_	Javon	CENT	FEETINCHE		
Salt water <u>feet</u> <u>feet</u>	FEET_	INCH	ES	FEETINCHES		
Drillers' Names	The second secon	711	PR 2 6 198 AND GAS DIV			
Drillers Names		WV	DEPARTMENT OF	VISION FMINES		
Remarks: Grandowst from land owne	o about 1	emoval o	of culver	ts from		
Colverts h	ill he re pi	aced as	nd nil	SPRAN Aller		
	in oc roje	, , ,	in via	- pray over		
large area to be deaned up.				7.0.		

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No						
COMPANY	ancies unter beneficiente in all dissibilità describità de principale, applications de constitución de la co		ADDRESS			
FARM		DISTRIC	T	COUNTY		
C A RIN		DIGINIC		COUNTI		
Filling Material Used						
Liner Loc	eation	Amount	Packer	Location	1462	
PLUGS USED A	NO DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
					1	
				1 Day Toning		
	A series de la constante de la					
Prillers' Names						
Attitles Walles	CN C					
Remarks:		THE STATE OF THE S				
Remarks:						

## DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

# RECEIVED

# INSPECTOR'S WELL REPORT

AUG 2 3 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Permit No. Lew-3140						WV DEPARTMENT OF MINUS		
Company Johnson	- Exploration (	0	CABING AND TUBING	USED IN DRILLING	Left in Well	PACK	ERS	
	Glenville W.V		Size					
Shir		no stali irrini dali (Malajaja di Afrika) angan kana di Sanda angan da Sanda	16		1	Kind of Pac	ker	
Well No		Cult rate rate for the control of th	13			Size of		
	Creek County Lev	vis	81/4					
Drilling commenced	12-14-81	Mark day groups 150 y consider philosophy had some	6 %			Depth set		
	Total depth_	2840'	5 3/16 3			Perf. top		
Date shot	Depth of shot		2			Perf. bottor	11	
Initial open flow	/10ths Water	inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. i	nInch				Perf. bottor	n	
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbs	hrs.	NAME OF SE	RVICE COMP	ANY			
Oil	bbls.	, 1st 24 hrs.	COAL WAS E	NCOUNTERE	O ATTA	FEET	INCHES	
Fresh water	feet	feet	FEET	INC	HES	FEET	INCHES	
Salt water	feet	feet	FEET	INC	HES	FEET	INCHES	
Drillers' Names						e .		
Remarks:	rtly backfilled	Not proceed i	oducing n good st	Tank id	entified with	h ARI.n	umbet	
	Do not rel	ease at	this time					
					(Alex	Botos	17	

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OMPANY surrens consumerate and	TIBLE ALL STATEMENT CONTROL CONTROL AND	engentariamen og r.Z. menor a utanomen en omtombe	ADDRESS	STORY PROSEST SHEET CHEET AND CONTROL	- Augustania		
	DISTRICT						
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filling Material Used	The complete is 25 to 2007 the resigner, 5 for the property between 1 of 24 of the control department.	and an artifact Charles of Saladay Saladay (1990) (Saladay Saladay)	there is to be considerable control or the control or the control or the control or the control of the control	nig en dengrillans in Pallacens i Stateman (Stateman) i Stateman an albeit i antiference an an a	BROWN FO JUSTICATION OF PRINT, NO. 1802 OF	k reitenfersungenden untspronten der ei	
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iner Loc		Amount	Packer	Location			
PLUGE USED A	MO DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT THICKNESS	WOOD-31ZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	IZE LOST	
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			representation and demonstrate policy and communication or earl convenience and additional and the definition accompanies between	er-brazil genera upper gradus appenden er trotte at third ell (Section Section)	Bir Chillian	A STATE OF THE STA	
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			and the design of a little of the design of the through the country are as a section as or any order of the plants and the most of the design	agus man de com astronomo e por com como e por como e p	MIRESTON ARCHITECTURE	e promotes and the control	
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COURTES.							

# DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



MAY 1 4 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

### INSPECTOR'S WELL REPORT

Permit No. LEW - 3140			Oil or	Gas Well	
Company Johnson Exploration Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address Glenville, W.V.	Size				
Farm Shirley Stitler	16			Kind of Pack	cer
	13				
Well No STutler # 1 7	10			Size of	
District FreeMan'S Cheek County Lewis	81/4				, \
Drilling commenced 12 - 14 - 81	65%			Depth set	to plant the desire of the latest specimen and the second
	5 3/16				
Drilling completedTotal depth2840'	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	-
				Perf. bottom	
Open flow after tubing/10ths Merc. inInch					
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure lbs. hrs.	NAME OF SEF	RVICE COMPA	NY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh waterfeetfeet	FEET	INC	HES	_FEET	INCHES
Salt water feet feet	FEET	INCI	HES	_FEET	INCHES
Drillers' Names					
Remarks: Bil on surface of location gr	advally dis	appearing	- Mary 7	trees Killed	-
Well being completed -	Identified	- Not	backfill	ed	
Went being completos					

868 02H612024

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

			AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUM	the same of the sa	Permit No						
10		ADDI	RESS		44.0						
	DISTRICT		С	OUNTY							
ion	Amount	100 mm 2 P	Packer	Location							
DEPTH PLACED			BRIDGES	CASIN	G AND TL	BING					
WOOD-SIZE	LEAD	CONST	UCTION-LUCATION	RECOVERED	SIZE	LOST					
			4.0	18 E. J. January							
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	27.700 25.17 27	<u> </u>									
3.838.60	THVHUR	D-SMAR									
			(Mark )								
23E0Vi		Y	. 347								
			A STATE OF THE STA	Company of the American Magnetic Street, and							
	WOOD-SIZE	DEPTH PLACED  WOOD-SIZE LEAD	DISTRICT  Amount  DEPTH PLACED  WOOD-SIZE LEAD CONSTR	DEPTH PLACED BRIDGES  WOOD-GIZE LEAD CONSTRUCTION-LUCATION	DISTRICT COUNTY_  fon Amount Packer Location  DEPTH PLACED BRIDGES CASIN  WOOD-GIZE LEAD CONSTRUCTION-LOCATION RECOVERED	DISTRICT COUNTY					

# DEPARTMENT OF MINES

# RECEIVED

SEP 1 3 1982

# INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Permit No. ECVV 3170	Oil or Gas Well				
Company Johnson Exploration Co.	CASING AND	USED IN	Left in Well	PACKE	15
Address Glenville, W.V-	Size			Pa -	-
	16			Kind of Packe	r
Farm Shirley Stutler	13				
Well No # I J	10			Size of	
District Freemans Coret County Lewis	81/4			1	
Drilling commenced 12-14-81	6%			Depth set	· · · · · · · · · · · · · · · · · · ·
Diffing Confidence	5 3/16			1	
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom_	:
Initial open flow/10ths Water inInch	Liners Used		+	Peri top	
				Perf. bottom.	
Open flow after tubing/10ths Merc. inInch					
Volu.neCu. Ft.	CASING CEMEN	NTED	SIZE	No. FT	Dat
Rock pressurehrs.	NAME OF SER	VICE COMPA	NY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHE
Fresh waterfeetfeet	FEET_	INC	HES	FEET	_INCHE
Salt waterfeetfeet	FEET_	INCI	HES	FEET	_INCHE
Drillers' Names					
Remarks: Working on Reclamation -	- Produc	cing -	Identific	ed	

9 - 9 - 82

1011-3140

7568 Bater 501

02/16/2024

# DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# INSPECTOR'S PLUGGING REPORT

VICAGIA		ALL REST S. TTLEE STREET SERVICES COMMUNICATIONS CO.	ADDRESS			
6.00						
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illing Material Used			mak (Com 10) (BBC) were controlled in Christian and make a make an amenda grave and applicable and applicable (Christian and applicable and a	etteren andere att til det det stop år ett til gjalleger i de det til hen att ståppe det geneten normal	THE COLUMN TWO PROPERTY AND ADDRESS OF THE COLUMN TWO PRO	
ANCE LOC		Amount	Packer	Location		
			BRIDGES	1	G AND TU	
2. 人人、各人工事的公司企会的企会的公司、1777年,其他公司人工工会、4000年,647年的公司、3000年的公司、1778年的公司公司公司公司、2018年的公司公司公司公司公司公司公司公司公司公司公司公司公司公司公司公司公司公司公司	ND DEPTH PLACED	SEATON CONTRACTOR OF THE PARTY				
CEMENT-THICKNESS	WOOD-81ZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOS
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en en entre esperi de la Sulla de esta passe este en en en entre este entre se bese de competito de equator en		ACCUSTON AND THE PROPERTY OF T	ik vistali da visi Santara seggem sende rema vezarreno visi na araku sartenan erde gamatikon e vigilari byrkati na novi da gamatiko erdi.		parameter in the september of the septem	contradition on a self-free
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rillers' Names						
Aller years a strong to COCC COCC (COCC (COCC) and COCC (COCC)						
Remarks:						

02/16/2024

### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

RECEIVED

DEC -8 1982

# INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Permit No. 10W-3140		Oil or Gas Well				
company Johnson Exploration Co.	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS	CONTROL CONTRO	
Address Glenville, WV-	Size			Kind of Packer_		
Well No Stutler # 1 7	13					
District Freemans Greek County Lewis	81/4					
Drilling commenced 12 - 14 - 81				Depth set		
Drilling completedTotal depth	3			Perf. top		
Date shotDepth of shot	2			Perf. bottom		
Initial open flow/10ths Water inInch		1		Perf. bottom		
Open flow after tubing/10ths Merc. in Inch		1				
VoltneCu. Ft.	CASING CEME			No. FT	Date	
Oilbbls., 1st 21 hrs.	COAL WAS E	NCOUNTERED	) AT	FEET	INCHES	
Fresh waterfeetfeet	FEET	INCI	HES	FEET	INCHES	
Salt water feet feet	FEET	INCI	HES	FEET	INCHES	
Drillers' Names						
Remarks: bad slip on upper s	side of l	ecation				
Producing Identifi Do not release at	tied.					
Do not release at	This Time	e	D	VR+		
12-7-82 BATE			Vobs	8 JAMA 3	ARCTOR	

# DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Person Me. Well No						a discountries of the text of the second section of the second
CONTROL CONTRO	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAM		ADDRESS			
	SENDINGER IN 2016 AND DEBENDE DE TOTO DE LA PROPRIÉTA DE LA PR	DISTRICT	C	OUNTY		
Hing Material Used						
iner Loca		Amount		Location	- t	
PLUGB USED AP	NO DEPTH PLACED		BRIDGES	CASIN	G AND TI	JBING
CEMENT-THICKNESS	WOOD-EIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
**************************************						
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	•			And the second s	The second statement of the second second	1
					No.	A ALANCESTA AND DESCRIPTION OF THE SECOND
TO STATE OF THE CONTROL OF THE CONTR						
rillers' Names						
emarks:						
DATE	hereby certify I	visited the pro-	e well on this date.			

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



### INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. <u>LEW-3140</u>	-				Oil or	Gas Well	
Company Johnson E	exploration Co		CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	CKERS
Address			Size				
Farm Shirley			16			Kind of Pa	acker
Well No. Stotler			13	14. 14.		Size of	
District Freemans Cr	Pel County Le	wis	81/4				
Drilling commenced	12-14-87		65/8			_ Depth set_	and the second s
Drilling completed	Total depth_	2840'	5 3/16	, , , , , , , , , , , , , , , , , , , ,		Porf ton	
Date shot			2				om
Initial open flow	/10ths Water	inInch	Liners Used			Perf. top_	
Open flow after tubing	/10ths Merc. in	nInch				Perf. botto	om
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SEF	RVICE COMPA	ANY		
Oil	bbls.,	1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feet	feet	FEET	INCI	HES	_FEET	INCHES
Salt water	feet	feet	FEET	INCH	HES	FEET	INCHES
Drillers' Names		***					
Remarks:		0	1. 1.	٠/٠	1 1-6	0	
	Completed		shaimed		dentities	\$	
	Do not re	elease a	t this tim	16			
7- 27- 83					Tehre	X Rati	1 501
DATE				W	000	DISTRICT WELL	L INSPECTOR

02/16/2024

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No						Wel	No	
COMPANY				ADDRI	ESS			
FARM			DISTRIC			UNTY		
Filling Material U	sed			No.				
Liner	Loc	ation	Amoun	t	Packer	Location	ANGE	V. Same Carre
PLUG	S USED A	ND DEPTH PLACED			BRIDGES	CASIN	G AND TU	JBING
CEMENT-THICK	NESS	WOOD-SIZE	LEAD	CONSTRU	OCTION-LOCATION	RECOVERED	SIZE	LOST
Management of the control of the con						vuo U	1	170
								METARIA SERVICE
					A Stanford	cion		Minteres Arthur
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		- vron			della	e OQUITUM — myrr		1983-14 N N N N N
	v - 141				and the second			
		17.00			317	45		
-23,00%		2		//	. 15.32 MAIL			
22K3W	mys ti	180 000				6.55		anion also
Drillers' Names								
		A	en i en en en en en en en en				CONTRACTOR OF	
Remarks:				*-				Part V. Cartie
					to sender to			
DATE		I hereby certify I	visited the a	bove well on t	his date.			

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



DEFA OIL AND GAS

MAR 3 1 1986

# FINAL INSPECTION REQUEST INSPECTOR'S COMPLIANCE REPORT

Permit No	41-3140 (//-20-81) County Les Russell V. Johnson Farm 5. St	Ois vitus
Inspector	Well No.	
Date		
	n we don't there that	IN COMPLIANCE
RULE	DESCRIPTION	
23.06	Notification Prior to starting Work	est philosophis station opposite
25.04	Prepared before Drilling to prevent waste	
25.03	High-Pressure Drilling	ente descriptivatiques entre descriptivations
16.01	Required Permits at wellsite	euroloopissipoississis essentimente
15.03	Adequate Fresh Water Casing	entranscript entranscript
15.02	Adequate Coal Casing	AND DESCRIPTION ASSESSMENT ASSESS
15.01	Adequate Production Casing	
15.04	Adequate Cement Strength	
23.02	Maintained Access Roads	
25.01	Necessary Equipment to prevent Waste	
23.03	Reclaimed Drilling Site	
23.04	Reclaimed Drilling Pits	
23.05	No surface or underground Pollution	
7.03	Identification Markings	
COMMENTS:		•
-		
AND AND ADDRESS OF THE PARTY OF		<u> </u>
Charles and Arthur Charles and		

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

Starle Coverts	
SIGNED: Telle Carley	
DATE: 3-25-86!	02/16/202

THE RESERVE OF THE PARTY OF THE	THE PROPERTY OF THE PROPERTY O	Militarian management of the state of the st
1.0 API well number: (If not available, leave blank, 14 digits.)	47-041-3140	The second of the second of
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	Section of NGPA Category C	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2845' (cet D)	OIL & GAS DIVISION OF MIN
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Brief transport and the second section of the desired section of the section of t	39927 Seller Code
5.0 Location of this well: [Complete (a) or (b).]  (a) For onshore wells  (35 letters maximum for field name.)	Freeman's Creek  Field Name Lewis WY County State	
(b) For OCS wells:	N/A Area Name  Date of Lease:  N/A	/ A
(c) Name and identification number of this well: (35 letters and digits maximum.)	S. Stutler #1-J	
(d) If code 4 or 5 in 2.0 shove, name of the reservoir. (35 inters maximum.)	N/A	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave plank.)	Consolidated Das Supply - per	Buver Corte
(b) Date of the contract.	Mo. Day Yr.	managasan ngurus-mari nausu amagaman ayayan ay
(c) Estin ated annual production.	NMc	1.
	(a) Base Price (b) Tax (c) All Other Prices Hodic. (4) or (-1.)	id! Total of (a), of and (c)
7.0 Contract price. (As of filing date. Complete to 3 decimal places.)	2 5 7 2 0 3 2 5 (2) 0 0 1	C .
8.0 Maximum law ful inter (As of filing date. Complete to 3 decimal places.)	10% (1) 0.66 2 5 7 2 0.3 2 5 (2) 0.01	
Adency Use Only  Date Received by Juris, Agency  JAN 1 5 1982	Gai L. Smythe Gene Name Tillop	ral Manager erations
Date Received by FERC	01/11/82 (304) 462-5 Date Application is Completed Phone Number	

PARTICIPANTS:	DATE: WAT 7 4 1982	BUYER-SELLER CODE
WELL OPERATOR	R: Johnson Exploration Co.	039927
FIRST PURCHAS	SER: Consolidated Gas Supply	004228
OTHER:		
	or remost on a day birthout	2-P = 500' Plugged
82 DI 15	-103-041 = 3140	72-1150'
	Number on all Communications Determination of this Well  Qualifies JEH	uzzey
	CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	000
ITEM NO.  1. FERC -	121 Items not completed - Line No	
2. IV-1 A	gent <u>Gail</u> , Smythe	
3. IV-2 W	ell Permit	
4. IV-6 W	Tell Plat 🗸	
5. IV-35	Well Record Drilling Deepeni	ng
	Gas-Oil Test: Gas Only Was Oil Produced?	
7. IV-39	Annual Production years	
8. IV-40	90 day Production Days off line:	_
9. IV-48	Application for certification. Complete?	
	m 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? / A	ffidavit Signed /
	Survey Logs Geological Charts	
	Structure Map 1: 4000 Map Well T	
(5) Date co	ommenced: 12-15-81 Date completed 12-18-81 Deep	ened
(5) Product	tion Depth: 2799.2845, 2097-2104, 2000-23	
(5) Product	tion Formation: Bayard-5th, Weir, Big Inju	M
(5) Final (	Open Flow: 3MMCF	
(5) After F	Frac. R. P. 700# 4hrs.	
(6) Other 0	Gas Test:	
(7) Avg. Da	aily Gas from Annual Production:	-
(8) Avg. Da	aily Gas from 90-day ending w/1-120 days	
(8) Line Pr	ressure:	PSIG from Daily Repo
(5) Oil Pro	oduction: From Completion Report	
10-17. Does le	ease inventory indicate enhanced recovery being done No	
10-17. Is affi	davit signed? Notarized?	02/16/2024
	vell record with the Department confirm the submitted informat	
	rmation Does computer program confirm?	
	on Objected to By Whom?	

DATE: MAY 9 4 1982

BUYER-SELLER CODE

5

FORM IV-48WC STATE OF U			REVISED
[12-78]	EST VIRGINIA	Date 11 January	, 19 02
PER	, OIL AND GAS DIVISION	Operator's S. Stut	ler #1-J
		API Well No. 47 - 041	_ 3140
STATE APPLICATION F	FOR WELL CLASSIFICATION	State County	Permit
		Previous File No.	Applicable)
Johnson Fundametian			
WELL OPERATOR Johnson Exploration	DESIGNATED ACENT _	Gai L. Smythe	<u> </u>
ADDRESS P.O. Drawer "L"	ADDRESS	P.O. Drawer "L"	00053
Glenville, WV 26351		Glenville, WV	26351
Gas Purchase Contract No and	(Month, day and	year)	• ;
Meter Chart Code  Name of First Purchaser Consolidated	Supply	0-	
Name of First Purchaser <u>Consolidated</u> 445 West Main		<u>Co.</u>	· • • • • • • • • • • • • • • • • • • •
Clarksburg,		301	
(City)	State) (2	(ip Code)	
FERC Seller Code 39927	FERC Buyer Code 0	04030	
TYPE OF DETERMINATION BEING SOUGHT:	103		
(1) Initial determination (See FERC Form 12) (2) Determination that increased production	1.) Section of NGPA	1 Category Code	
recovery technology.			
(3) Determination of a seasonally affected to	Gai L. Smyth	General Man Operations	ager,
	Name (Print)	Title	
	Signature	- The	
	P.O. Drawer	"],"	
	Glenville W	V 26251	
	City Stat	e (Zip Code)	
	(304 462-5771 Area Phone Number	er	
(Carriel and Carriel and Carri	Code		
(Certificate of Proof of Service to Purchaser)			
Sent by Certified Mail to Consol	idated Gas Trans	mission on	•
1/26/82.	3. 3	per l'est	7-
(All of the above to be completed by the Operator			•
the above to be completed by the operator	/Applicant)		
(To be completed by Jurisdictional Agency. Execu purchaser, if known).	ted copy to be returned	to Operator/Applicant and	
The Department of Mines has receive well as meeting the requirements of Section (NGFA); or for determination that increased punder Section 108 of (NGPA); or for determination	under the Nat	ural Gas Policy Act of 19	78.
All interested parties are hereby notify the office of the Oil and Gas Division in Charlest be heard, there will be a public hearing, if requesting the control of the cont	ied that on the day	of 19	
This Application is assigned File No.	stea, or ir objection is	Tiled.	
Initial review of information submitted	indicates the well [ ] i	s. T is not	
entitled to certification as claimed under the Nat and any additional evidence will be made at the ti as the matter may be heard.	tural Cas Police Ass (VC	DAY A	idence reafter
Unless objections are timely filed or a days, a hearing will not be held except on ex part go to determination.	request for a hearing i te motion of the departm	s made within fifteen (15) ent and the matter will	
	WEST VIRGINIA DEPARTMEN	T OF MINES	
JAN 1 5 1982	-	Director	_
Date received by	Ву	M neer 02/16	5/2024
Jurisdictional Agency	m. L	" 1 1 1	

DEPARTMENT OF HINES, OIL AND GAS DIVISION

REVISED

API Well No. 47 - 031 - 3140 State County Fermit

#### WELL CLASSIFICATION FORM

#### NEW ONSHORE PRODUCTION WELL

NGPA Section 103

	DESIGNATED ACENT	Gai L. Smythe	
•	ADDRESS	P.O. Drawer "L"	
		Glenville, WV	26351
WELL OPERATOR Johnson Exploration	LOCATION: Elevati	on 1253'	
ADDRESS P.O. Drawer "L"	Watershed	Freeman's Creek	ζ .
Glenville, WV 26351		Scounty Lewis	Quad.Gilmer 7.5
CAS PURCHASER Consolidated Gas Trans.	Creek Gas Purchase Contract No.	*	
ADDRESS 445 W. Nain Street Co.	Meter Chart Code		
Clarksburg, WV 26301	Date of Contract_		

Date surface drilling was begun: 15 December 1981

Indicate the bottom hole pressure of the well and explain how this was calculated:

BHP =  $P_1(e^{GL/53.34\%}-1) + P_1 = 584\%$ 

= Pressure at the well heas = 590#

= Avg. Length of gas column Τ.

= Specific Gravity of gas - air = .600
= Naperian logarithm base = 2.71828 G

= Avg. Temperature

### AFFIDAVIT

Gai L. Smythe , having been first sworn according to law state that surface drilling of the well for which this determination is sought was beaun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which goe is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

-fail Sm-Hu

STATE OF WEST VIRGINIA,

COUNTY OF Gilmer , TO WIT:

I. M. Lynn Chapman, a Motary Public in and for the state and county aforesaid, do certify that Gai L. Smythe whose name is signed to the writing above, bearing date the 11 day of January, 19 82 has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 11 day of January , 1982. My term of office expires on the 16 day of September , 1990.

[NOTARIAL, SEAL]

M. Kinn (Janaar)
Notary Public

IV-27 11/23/81





STATE OF WEST VIRGINIA

OIL & GAS DIVISION DEPARTMENT OF MINES

Date: September 7, 1983
Well No: / J
API NO: 47 - 041-3140
State County Permit

# DEPT. OF MOFFand Gas Division NOTICE OF VIOLATION

IELL TYPE	Oil / Con v Liquid Injection / Mosta Disposal /
VELL TYPE:	Oil / Gas * Liquid Injection / Waste Disposal /
A	Of "Gas" - Production / Storage / Deep / Shallow * /
OCATION:	Elevation: Watershed: Sleeth Run
	District: Freemans (recounty: Lewis Quadrangle:
	OR Johnson Explanation Co. DESIGNATED AGENT Gai L. Smythe
Addre	ss P.O Drawer L Address Glenville, W. Va.
	Glenville, W. Va. 26351
	The above well is being posted this $7th$ day of September, 1983, for a
violation o	f Code 22-4-7.03and/or Regulation, set forth in detail as follows:
	(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
,	very well shall have stamped or attached in a permanent and plainly
ν	visible manner, the A.P.I. identification number. 47-041-3140
А сору	of this notice has been posted at the well site and sent by certified or
registered	mail to the indicated well operator or his designated agent.
You ar	e hereby granted until <u>September 15</u> , 19 <u>83</u> , to abate this violation.
Failur	e to abate the violation may result in action by the Department under
ode 22-4-1	7 or Code 22-4-18.
	Stober Bates 501
	Oil and Gas Inspector
	Address 109 Minnich St.
	Weston, W. Va. 26452
	- 17 CONVIG 17 8 7 W.8 Cal O 1 Mail
	Telephone: <u>269-3820</u> 02/16/2024

D 1 : ON TTOW API NO: 47 - 041-3140 DEPARTMENT OF MINES

Date: September 7, 1983

UDISIAIA SOCI GOO HOLE AND
MOTICE OF VIOLATION
ELL TYPE: 011 / Gas * Liquid Injection / Waste Disposal / /
Of "Gas" - Production / Storage / Seep / Shallow * /
OCATION: Elevation: Watershed: Sleath Rum
District: Freeming Treaming Louis Quadrangle:
ELL OPERATOR Jourson Resonation Co. DESIGNATED AGENT Gai L. Smuthe
Address P. O Unquen L. Address Wenville, 1. Va.
plenville, V. Va. 20351
The above well is being posted this 7th day of September , 1933 for a
iolation of Gode 22-4-7.63and/or Regulation
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY).

Eveny well shall have stomped on attached in a permonent and plainly visible namer. the A.P.I. identification number. 47-041-3140

A copy of this notice has been posted at the well site and sent by certified or equistered mail to the indicated well operator or his designated agent. You are hereby granted until september 15 . 1883, to abate this violation.

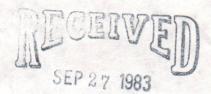
Failure to abase the violation way result in action by the Department under

011 and Gas Inspector

Address 109 Himmich St.

Weston, 4. Va. 26452

FORM IV-31 9-83



Date: September 23, 1983

Operator's Well Number Stutlet # 1 T

API Well No.: 47 - 041 - 3140

State County Permit

OIL & GAS DIVISION STATE OF WEST VIRGINIA

DEPT. OF MPERAREMENT OF MINES, OIL AND GAS DIVISION

### NOTICE OF ABATEMENT

		HOTIOE	ADATEMEN	•		
WELL TYPE.	OIL V . Com Y					
WELL TYPE:	Oil Gas		/ Waste disposal			
	If "Gas" - Production	Underground/ Storage	/ Deep/ S	hallow		
LOCATION:	Elevation: 1145	Waters	0/11	Run		
	District: Freemans (	reek County		Qua	drangle:	
WELL OPERATOR	Johnson Explo	ration lo.	DESIGNATED	AGENT_ 6	ai la	Smythe
Address				ddress	Drawet L	U
				-64	inville, W	.V.
Notice is her	eby given that the unde	rsigned authorized oil	and gas inspector n	nade a special	inspection of	the above named wel
on <u>Hell</u> The violation of	7. Jof Code § 7. J	13 heretofore four	nd to exist on Se	pt 7	19 83	by Form IV-27, "Notice
	Form IV-28, "Immin	ent Danger Order"	/ of that date has	been totally aba	ted. If the abate	ed violation was found by
an Imminent Dange	er Order requiring operation	ns to cease, such require	ment is hereby rescind	ded, and the we	Il operator is her	reby notified that he may
resume operations						
COMMENTS						
A copy of this	notice has been posted at	the well site and cont b	v costified or register.			
agent.	notice has been posted at	the well site and sent b	y certified of registers	ed mail to the in	dicated well op	perator or his designated
				Topes	Dates.	50/
					d Gas Inspecto	r
			Address		English and a company of the company	4
			10 10 10 10 10 10 10 10 10 10 10 10 10 1		ton, w.V.	THE RESERVE THE PARTY OF THE PA
			Telephone	6	269-3820	)

