



1) Date: October 6, 1982
2) Operator's Well No. 2330 Conley #1
3) API Well No. 47 - 041 - 3271
State County Permit

DRILLING CONTRACTOR:

Not Yet

Contracted

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas X
B (If "Gas", Production X / Underground storage / Deep / Shallow X)
- 5) LOCATION: Elevation: 997 Watershed: Little Cove Creek
District: Freemans Creek County: Lewis Quadrangle: Vadis 7-1/2
- 6) WELL OPERATOR DEVON ENERGY CORPORATION
Address PO Box 1433
Charleston, W. Va. 25325
- 7) OIL & GAS ROYALTY OWNER Paul Crowley, et al
Address Box 318
Hamilton, VA 26411
Acreage 88 acres
- 8) SURFACE OWNER Paul Crowley, et al
Address Box 318
Hamilton, VA 26411
Acreage 88 acres
- 9) FIELD SALE (IF MADE) TO:
Address Consolidated Gas Supply Corp.
Clarksburg, W. Va. 26301
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Bates
Address 109 Minnich Street
Weston, W. Va. 26452
- 15) PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate
Plug off old formation / Perforate new formation
Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Big Injun
- 17) Estimated depth of completed well, 2100 feet
- 18) Approximate water strata depths: Fresh, 200 feet; salt, feet.
- 19) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes / No X

- 11) DESIGNATED AGENT Arthur C. Youse
Address PO Box 1433
Charleston, W. Va. 25325
- 12) COAL OPERATOR Not operated
Address
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name
Address
Name
Address
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
Name
Address

RECEIVED
OCT 12 1982
OIL & GAS DIVISION
DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8-5/8		20	X		600	600	200 sax =	to surface
Coal									Sizes
Intermediate									
Production	4-1/2		9.5	X			2100	200 sax	Depths set = 900 ft.
Tubing	2-3/8			X			2050		
Liners									Perforations:
									Top Bottom

- 21) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: [Signature] Signed: A. C. Youse
My Commission Expires July 12, 1987 Its Area Expl. Mgr.

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-041-3271 Date October 14, 1982

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires June 14, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.
Bond: BLANKET Agent: MY Plat: M.S. Casing: M.S. Fee: 003504
Administrator, Office of Oil and Gas



1) Date: OCTOBER 6, 19 82
 2) Operator's Well No. 2330 CONLEY #1
 3) API Well No. 47-041
 State _____ County _____ Permit _____

DRILLING CONTRACTOR:

NOT YET CONTRACTED

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil _____ Gas X
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X)
- 5) LOCATION: Elevation: 997 Watershed: LITTLE COVE CREEK
 District: FREEMAN'S CREEK County: LEWIS Quadrangle: VADIS 7 1/2
- 6) WELL OPERATOR DEVON ENERGY CORP. 11) DESIGNATED AGENT ARTHUR C. YOUSE
 Address PO. BOX 1433 Address PO. BOX 1433
CHARLESTON W.VA. 25325 CHARLESTON W.VA. 25325
- 7) OIL & GAS ROYALTY OWNER PAUL CROWLEY, ET AL. 12) COAL OPERATOR NOT OPERATED
 Address BOX 318 Address _____
HAMILTON, VA. 26411
- 8) SURFACE OWNER PAUL CROWLEY, ET AL. 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address BOX 318 Name _____
HAMILTON, VA. 26411 Address _____
- 9) FIELD SALE (IF MADE) TO:
 Address CONSOLIDATED GAS SUPPLY CORP.
CLARKSBURG, W.VA. 26301
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name ROBERT BATES
 Address 109 MINNICK ST.
WESTON, W.VA. 26452
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name _____
 Address _____
- 15) PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, BIG INJUN
- 17) Estimated depth of completed well, 2100 feet
- 18) Approximate water strata depths: Fresh, 200 feet; salt, _____ feet.
- 19) Approximate coal seam depths: UNKNOWN Is coal being mined in the area? Yes _____ / No X

RECEIVED
OCT 11 1982
OIL & GAS DIVISION
DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	<u>8 5/8</u>		<u>20</u>	<u>X</u>		<u>600</u>	<u>600</u>	<u>200 SACKS</u>	<u>TO SURFACE</u>
Coal									Sizes
Intermediate									Depths set = <u>900 FT.</u>
Production	<u>4 1/2</u>		<u>9.5</u>	<u>X</u>			<u>2100</u>	<u>200 SACKS</u>	
Tubing	<u>2 3/8</u>			<u>X</u>			<u>2050</u>		
Liners									Perforations: Top _____ Bottom _____

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: _____
 My Commission Expires _____

Signed: DEVON ENERGY CORP.
 Its: ARTHUR C. YOUSE

OFFICE USE ONLY
DRILLING PERMIT

Permit number _____

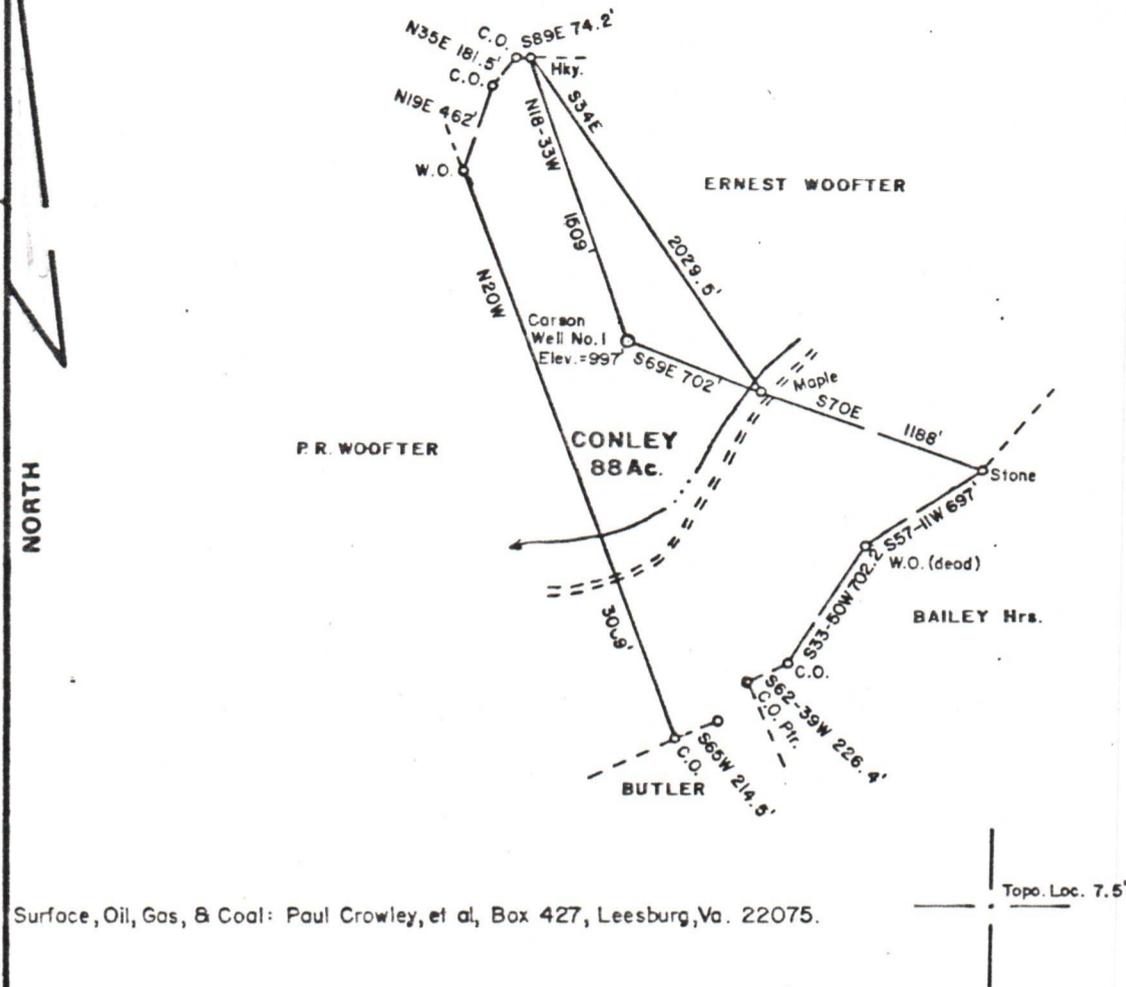
Date 10/20/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires _____ unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee

Administrator, Office of Oil and Gas



Surface, Oil, Gas, & Coal: Paul Crowley, et al, Box 427, Leesburg, Va. 22075.

FILE NO. _____
 DRAWING NO. _____
 SCALE 1 inch = 1000 feet
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION Top Knob 1050' W of Location, Elev. = 1268'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES. *Mark C. Echard*
 (SIGNED) MARK C. ECHARD
 R.P.E. _____ L.L.S. 490

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE NOVEMBER 4, 1980
 OPERATOR'S WELL NO. 2330
 API WELL NO. CONLEY #1
47 - 041 - 3271-P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 997' WATER SHED LITTLE COVE CREEK
 DISTRICT FREEMAN'S CREEK COUNTY LEWIS
 QUADRANGLE VADIS 7.5'

SURFACE OWNER Paul Crowley, et al ACREAGE 88
 OIL & GAS ROYALTY OWNER Paul Crowley, et al LEASE ACREAGE 88 10/20/2023

LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG _____
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 2100
 WELL OPERATOR DEVON ENERGY DESIGNATED AGENT. A.C. MOUSE
 ADDRESS P.O. BOX 1433 ADDRESS P.O. BOX 1433
CHARLESTON, W.VA 25325 CHARLESTON, W.VA. 25325

Date April 9 1981
 Well No. Cowley #1
 API No. 47 - 041 - 3271
 State County Permit

STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS

Company Name Devon Energy Corp., Successor to: Carson Petroleum Corporation Designated Agent Arthur C. Youse
 Address Box 133, Sand Fork, WV 26430 Address PO Box 1433, Charleston, W. Va.
 Telephone 304-462-7009 Telephone 342-3171 25325
 Landowner Paul Crowley et al Soil Cons. District West Fork

Revegetation to be carried out by Jack Lowther (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan. 4-15-81 (Date) Clifford Keshing (SCD Agent)

Access Road	Location
Structure <u>Culvert</u> (A)	Structure <u>Diversion Ditches</u> (1)
Spacing <u>As needed</u>	Material <u>As needed - soil</u>
Page Ref. Manual <u>1:7</u>	Page Ref. Manual <u>1:11</u>
Structure <u>Drainage Ditches</u> (B)	Structure _____ (2)
Spacing <u>As needed</u>	Material _____
Page Ref. Manual <u>1:11</u>	Page Ref. Manual _____
Structure <u>Cross Ditches</u> (C)	Structure _____ (3)
Spacing <u>Varies 200'</u>	Material _____
Page Ref. Manual <u>1:3-1:5</u>	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary.
 All commercial timber is to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
 or correct to pH 6.5
 Fertilizer 600 lbs/acre
 (10-20-20 or equivalent)
 Mulch (Hay) 2 Tons/Acre
 Seed* Kentucky 31 Fescue 40 lbs/acre
 _____ lbs/acre
 _____ lbs/acre

Lime _____ Tons/Acre
 or correct to pH 6.5
 Fertilizer 600 lbs/acre
 (10-20-20 or equivalent)
 Mulch (Hay) 2 Tons/Acre
 Seed* Kentucky 31 Fescue 40 lbs/acre
 _____ lbs/acre
 _____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

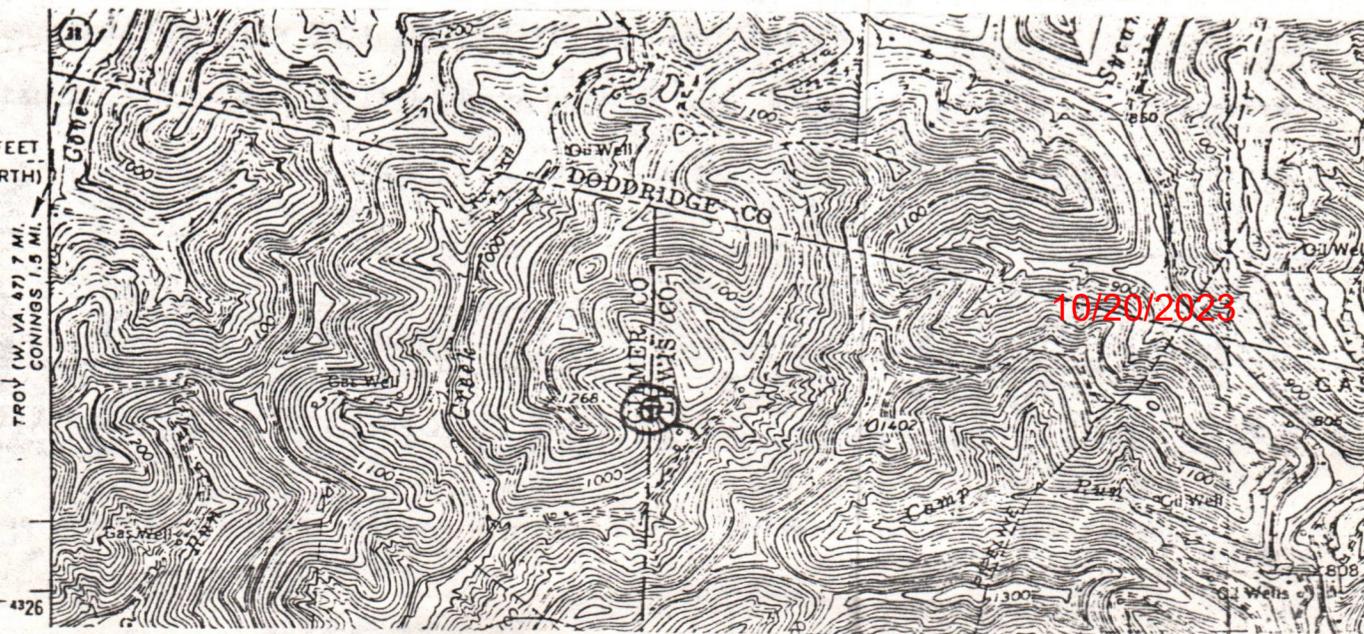
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OCT 12 1982

OIL & GAS DIVISION
DEPT. OF MINES

Attach or photocopy section of involved Topographic map. Quadrangle Vadis 7.5'

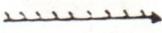
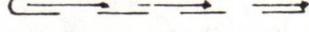
Legend:  Well Site
 Access Road

W. Va. 1W
 0.856 mi. W.
 1.246 mi. S.
 220,000 FEET (NORTH)
 2 Bud-Land
 Well J-626
 0.434 mi. W.
 1.791 mi. S.
 TAC.
 E. Cole Lease
 I-630
 0.648 mi. W.
 0.911 mi. S.



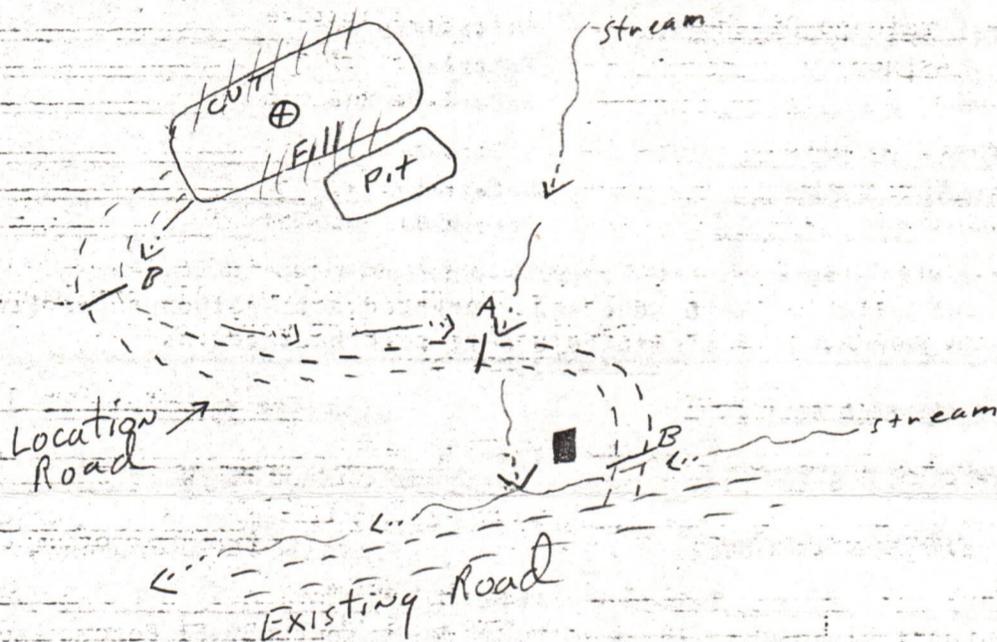
Well Site Plan

Legend: Property Boundry 
 Road 
 Existing Fence 
 Planned Fence 
 Stream 
 Open Ditch 

Diversion 
 Spring 
 Wet Spot 
 Building 
 Drain Pipe 
 Waterway 

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

Cowley # 1



Comments: Slope of well road approximately 10% -- Cuts will be on a 2:1 slope
or less -- Diversion ditches and drainage ditch along road will be maintained
after construction is completed -- Existing roads will be upgraded -- Cross
drains as needed.

10/20/2023

Signature: A. M. Johnson P O Box 133, Sand Fork, WV 26430 304-462-7009
 Agent Address Phone Number

request landowners cooperation to protect new seeding for one growing season.

Prepared by Carson Petroleum Corporation, P.O. Box 133, Sand Fork, W.V. 26430

AGREEMENT, made and entered into the 23rd day of October 1982 by and between Miriam Haugh and George Haugh, her husband

of Harrisville P. O. County of _____ and State of West Virginia parties of the first part, hereinafter called Lessors, whether one or more, and Carson Petroleum Corporation part of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of one Dollars to them in hand well and truly paid by the said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept, and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

all that certain tract of land situate in Freeman Creek District Lewis County and State of West Virginia, on the waters of _____ bounded as follows:

On the North by lands of L. H. Straley
On the East by lands of Jonathan Maxx Has
On the South by lands of George Wooster
On the West by lands of Wooster J. Lamb

Containing eighty eight (88) acres, more or less, reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of three years from this date and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In consideration of the premises the said party of the second part, covenants and agrees: 1st—to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which the Lessee may connect with its wells their proportionate share of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second, to pay their proportionate share of one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors and assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive their proportionate share of one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

The Lessors may lay a line to any gas well drilled on said land and take gas therefrom free for their own use for heat and light in one dwelling house on said land, out of any surplus gas over and above what Lessee, its successors and assigns, may require to operate the lease, and subject to the use, operation, pumping and right of abandonment of the well by Lessee, its successors and assigns; Lessors are to provide and use economical appliances and to use said gas at their own risk, subject to the reasonable rules and regulations of said Lessee, its successors and assigns, published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenants and agrees to pay a rental at the rate of Five Dollars per acre per year (\$ 10.00) annually Dollars quarterly in advance, beginning when signed months from this date, until, but not after, a well yielding royalty to the Lessors is drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of the lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the Lessors or be deposited to their credit, or to the credit of their heirs and assigns, in

the _____ Bank of _____ or by check mailed to Miriam Haugh at Rt 2, Box 10, Harrisville P. O. County, State of West Virginia 26362; such payments may also be made in the same manner to _____ who is hereby appointed agent for the lessors to receive the same.

As part consideration hereof Lessors agree to pay, and Lessees are authorized to deduct from any royalty payment, the Lessors' proportionate part of all the excise, depletion, privilege and/or production tax levied, assessed or charged on or against the oil and/or gas produced from said premises.

It is agreed that the Lessee is to have the privilege of using free sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon and at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of (\$1.00) One Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease become absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amount then due hereunder, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto. In Witness Whereof, the parties of this agreement have herewith set their hands and seals the day and year first above written. 10/20/1982

Witness: 55 235-64-2705 **RECEIVED** Miriam Haugh (Seal) George Haugh his (Seal) Mark (Seal) Brenda A. Miller (Seal) **OCT 12 1982** OIL & GAS DIVISION DEPT. OF MINES (Seal)

STATE OF WEST VIRGINIA, COUNTY OF Putnam To-wit:
 I, Brenda A. Miller
 a Notary Public of said county of West Virginia do certify
 that Robert H. Miller and William H. Miller
 his wife, whose name William H. Miller signed to the writing above bearing date the 23rd day of October, A. D. 1980 have this day acknowledged the same before me in my said county.
 Given under my hand this 23rd day of October A. D. 1980

Brenda A. Miller
 My Commission expires November 9, 1981

STATE OF WEST VIRGINIA, COUNTY OF _____ To-wit:
 I, _____
 a _____ of said county of _____ do certify
 that _____ and _____
 his wife, whose name _____ signed to the writing above bearing date the _____ day of _____, A. D. 19____ ha_____ this day acknowledged the same before me in my said county.
 Given under my hand this _____ day of _____ A. D. 19____

My Commission expires _____

STATE OF WEST VIRGINIA, COUNTY OF _____ To-wit:
 I, _____
 a _____ of said county of _____ do certify
 that _____ and _____
 his wife, whose name _____ signed to the writing above bearing date the _____ day of _____, A. D. 19____ ha_____ this day acknowledged the same before me in my said county.
 Given under my hand this _____ day of _____ A. D. 19____

My Commission expires _____

THE STATE OF WEST VIRGINIA,
 Clerk's Office, County Court, Lewis County, } ss.

November 13, 1980

The foregoing writing _____ together with the certificate thereto annexed was this day presented in said office and admitted to record.

Attest: Mary K. Holt

EXAMINED

RECORDED IN DEED BOOK
 NO. 389 PAGE 396
 LEWIS COUNTY, W. VA

No. _____

Oil and Gas Lease

FROM _____

TO _____

Date _____ 19____

Term, Ten Years _____

Number of Acres _____

LOCATION _____

District _____

County _____

RECEIVED
 OCT 12 1982

OIL & GAS DIVISION
 DEPT. OF MINES

10/20/2023

CASO & MARRIS INC., SPENCER, W.VA. 25500-9-78

OHIO

STATE OF ~~WEST VIRGINIA~~ COUNTY OF Cuyahoga To-wit:

I, John F. Shelley
a Notary Public of said county of Cuyahoga do certify
that William F. Hogsett and Ann Hogsett
his wife, whose names are signed to the writing above bearing date the 21th
October, A. D. 1980 have this day acknowledged the same before me in my said county.
Given under my hand this 14th day of November A. D. 1980

John F. Shelley
John F. Shelley, Attorney-at-Law
My Commission expires has no expiration date



STATE OF WEST VIRGINIA, COUNTY OF _____ To-wit:

I, _____
a _____ of said county of _____ do certify
that _____ and _____
his wife, whose name _____ signed to the writing above bearing date the _____ day of _____
_____, A. D. 19____ ha_____ this day acknowledged the same before me in my said county.
Given under my hand this _____ day of _____ A. D. 19____

My Commission expires _____

STATE OF WEST VIRGINIA, COUNTY OF _____ To-wit:

I, _____
a _____ of said county of _____ do certify
that _____ and _____
his wife, whose name _____ signed to the writing above bearing date the _____ day of _____
_____, A. D. 19____ ha_____ this day acknowledged the same before me in my said county.
Given under my hand this _____ day of _____ A. D. 19____

My Commission expires _____

THE STATE OF WEST VIRGINIA,
Clerks Office, County Court, Lewis County, } SS.
December 2nd 1980

The foregoing writing _____
together with the certificate thereto annexed was this
day presented in said office and admitted to record.

Attest: Mary A. Holt

No.	Oil and Gas Lease	FROM	TO	Date 19.....	Term, Ten Years	Number of Acres.....	LOCATION	District	County	Received for Record..... 19.....	Recorded 19.....	In Book.....
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RECEIVED
OCT 19 1982
OIL & GAS DIVISION
DEPT. OF MINES
10/20/2023

RECORDED IN DEED BOOK
NO. 2689 PAGE 651
INDEXED
CASTO & HARRIS INC., SPENCER, W. VA. 25600-0-78

AGREEMENT, made and entered into the 24th day of October 1980 by and

between Ann Haugsette and William Haugsette, her husband

of Shaker Heights P. O.

County of _____ and State of Ohio part 15 of the first part.

hereinafter called Lessors, whether one or more, and Carson Petroleum Corporation part of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of one Dollars to them in hand well and truly paid by the said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept, and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

all that certain tract of land situate in

Freemans Creek District Lewis County and State of

West Virginia, on the waters of _____ bounded as follows:

On the North by lands of L.H. Straley

On the East by lands of Jonathan Marsh Heirs

On the South by lands of George Woofter

On the West by lands of Woofter and Lamb

Containing eighty eight (88) acres, more or less, reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of three years from this date and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In consideration of the premises the said party of the second part, covenants and agrees: 1st-to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which the Lessee may connect with its wells _____

their proportionate share of _____ the equal one-eighth (1/8) part of all oil produced

and saved from the leased premises; and second, to pay _____ their proportionate share of _____ one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors and assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive _____

their proportionate share of _____ one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

The Lessors may lay a line to any gas well drilled on said land and take gas therefrom free for their own use for heat and light in one dwelling house on said land, out of any surplus gas over and above what Lessee, its successors and assigns, may require to operate the lease, and subject to the use, operation, pumping and right of abandonment of the well by Lessee, its successors and assigns; Lessors are to provide and use economical appliances and to use said gas at their own risk, subject to the reasonable rules and regulations of said Lessee, its successors and assigns, published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenants and agrees to pay a rental at the rate of four dollars per acre per year annually

(\$ 7.04) Dollars in advance, beginning xx when signed months from this date, until, but not after, a well yielding royalty to the Lessors is drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of the lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the Lessors or be deposited to their credit, or to the credit of their heirs and assigns, in

the _____ Bank of _____ or by check mailed to Ann Haugsette at

3715 Townly Rd., Shaker Heights P. O. _____ County.

State of Ohio 44120; such payments may also be made in the same manner to _____ who is hereby appointed agent for the lessors to receive the same.

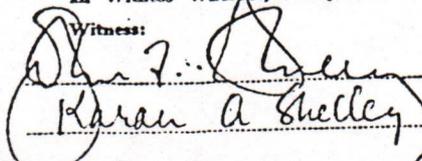
As part consideration hereof Lessors agree to pay, and Lessees are authorized to deduct from any royalty payment, the Lessors' proportionate part of all the excise, depletion, privilege and/or production tax levied, assessed or charged on or against the oil and/or gas produced from said premises.

It is agreed that the Lessee is to have the privilege of using free sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon and at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of (\$1.00) One Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease become absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amount then due hereunder, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto.

In Witness Whereof, the parties of this agreement have hereto set their hands and seals the day and year first above written.

Witness:  _____ x Ann Haugsette 234-74-5581 (Seal)
_____ x William F. Haugsette (Seal)

OIL & GAS DIVISION _____ (Seal)
DEPT. OF MINES _____ (Seal)

Prepared by Carson Petroleum Corporation, P.O. Box 133, Sand Fork, WV 26430

RECEIVED

OCT 12 1982

10/20/2023

AGREEMENT, made and entered into the 23rd day of October, 1982 by and

between Margaret Snider, widow

of Harrisville P. O.

County of _____ and State of West Virginia part of _____ of the first part,

hereinafter called Lessors, whether one or more, and Carson Petroleum Corporation part of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of _____ Dollars to them in hand well and truly paid by the said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept, and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

all that certain tract of land situate in Trimble Creek District _____ County and State of _____

West Virginia, on the waters of _____ bounded as follows:

On the North by lands of X-1 Strawn

On the East by lands of Another Strawn

On the South by lands of Young Winter

On the West by lands of Winter & Young

Containing eight (8) acres, more or less, reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of three years from this date and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In consideration of the premises the said party of the second part, covenants and agrees: 1st—to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which the Lessee may connect with its wells two

proportional share of the equal one-eighth (1/8) part of all oil produced

and saved from the leased premises; and second, to pay their proportional share of one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors and assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive three

proportional share of one-eighth of the net value at the factory of the gasoline and other by-products to manufactured.

The Lessors may lay a line to any gas well drilled on said land and take gas therefrom free for their own use for heat and light in one dwelling house on said land, out of any surplus gas over and above what Lessee, its successors and assigns, may require to operate the lease, and subject to the use, operation, pumping and right of abandonment of the well by Lessee, its successors and assigns; Lessors are to provide and use economical appliances and to use said gas at their own risk, subject to the reasonable rules and regulations of said Lessee, its successors and assigns, published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenants and agrees to pay a rental at the rate of four dollars per acre quarterly

twice (\$ 7.00) Dollars quarterly in advance, beginning in April months from this date, until, but not after, a well yielding royalty to the Lessors is drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of the lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the Lessors or be deposited to their credit, or to the credit of their heirs and assigns, in

the _____ Bank of _____ or by check mailed to Margaret Snider at

109 Penn Ave Harrisville P. O. _____ County.

State of West Virginia; such payments may also be made in the same manner to _____

who is hereby appointed agent for the lessors to receive the same.

As part consideration hereof Lessors agree to pay, and Lessees are authorized to deduct from any royalty payment, the Lessors' proportionate part of all the excise, depletion, privilege and/or production tax levied, assessed or charged on or against the oil and/or gas produced from said premises.

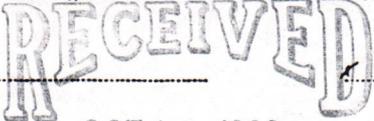
It is agreed that the Lessee is to have the privilege of using free sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon and at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of (\$1.00) One Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease become absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amount then due hereunder, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto.

In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first above written.

Witness: 233-64-2387 Margaret Snider (Seal)



OCT 12 1982

OIL & GAS DIVISION DEPT. OF MINES

Prepared by Carson Petroleum Corporation, P.O. Box 133, Sand Fork, WV 26450

10/20/2023

STATE OF WEST VIRGINIA, COUNTY OF Putnam To-wit:
 I, Blenda G. Miller
 a notary public of said county of Putnam do certify
 that Margaret Ender and _____
 his wife, whose name is _____ signed to the writing above bearing date the 23rd day of
October, A. D. 1980, ha_____ this day acknowledged the same before me in my said county.
 Given under my hand this 23rd day of October, A. D. 1980.

Blenda G. Miller
 My Commission expires November 1, 1981

STATE OF WEST VIRGINIA, COUNTY OF _____ To-wit:
 I, _____
 a _____ of said county of _____ do certify
 that _____ and _____
 his wife, whose name _____ signed to the writing above bearing date the _____ day of
 _____, A. D. 19____ ha_____ this day acknowledged the same before me in my said county.
 Given under my hand this _____ day of _____ A. D. 19____

My Commission expires _____

STATE OF WEST VIRGINIA, COUNTY OF _____ To-wit:
 I, _____
 a _____ of said county of _____ do certify
 that _____ and _____
 his wife, whose name _____ signed to the writing above bearing date the _____ day of
 _____, A. D. 19____ ha_____ this day acknowledged the same before me in my said county.
 Given under my hand this _____ day of _____ A. D. 19____

My Commission expires _____

THE STATE OF WEST VIRGINIA,
 Clerks Office, County Court, Lewis County, } SS.

November 13, 1980

The foregoing writing _____
 together with the certificate thereto annexed was this
 day presented in said office and admitted to record.

Attest Mary K. Holt

No. _____	Oil and Gas Lease	FROM _____	TO _____	Date _____ 19____	Term, Ten Years _____	Number of Acres _____	LOCATION _____	District _____	County _____	Received for Record _____ 19____	Recorded _____ 19____	In Book _____ Page _____
-----------	-------------------	------------	----------	-------------------	-----------------------	-----------------------	----------------	----------------	--------------	----------------------------------	-----------------------	--------------------------

RECEIVED
 OCT 12 1982
 OIL & GAS DIVISION
 DEPT. OF MINES
 10/20/2023

RECORDED IN DEED BOOK
 NO. 388 PAGE 398
 CAYO & HARRIS INC., SPENCER, VA. 25500-0-78
 1125



IV-35
(Rev 8-81)

Date January 13, 1983
Operator's
Well No. #2330
Farm Conley #1
API No. 47 - 041 - 3271

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production x / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 997' Watershed Little Cove Creek
District: Freemans Creek County Lewis Quadrangle Vadis

COMPANY Devon Energy Corporation

ADDRESS P.O. Box 1433, Charleston, WV 25325

DESIGNATED AGENT Arthur C. Youse

ADDRESS P.O. Box 1433, Charleston, WV 25325

SURFACE OWNER Paul Crowley, et al

ADDRESS Box 318, Hamilton, VA 26411

MINERAL RIGHTS OWNER same as above

ADDRESS

OIL AND GAS INSPECTOR FOR THIS WORK

Robert Bates ADDRESS Weston, WV 26452

PERMIT ISSUED OCTOBER 14, 1982

DRILLING COMMENCED January 7, 1983

DRILLING COMPLETED January 10, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	617	617	to surface
7			
5 1/2			
4 1/2		2158	200 sacks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Injun Sand Depth 2100 feet

Depth of completed well 2205 feet Rotary x / Cable Tools

Water strata depth: Fresh feet; Salt feet

Coal seam depths: none reported Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Injun Sand Pay zone depth 2004 - 2069 feet

Gas: Initial open flow 10 Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 4½" casing 2024' to 2030' with 12 shots and
2063' to 2069' with 12 shots.

Fractured Injun sand January 18, 1983 with 500 bbls. water
and 60,000# sand.

Breakdown pressure = 1800 PSI

Average treating pressure = 2648 PSI

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Shale			0	104	
Sand			104	125	
Shale			125	195	
Sand			195	219	
Shale			219	572	
Sand			572	603	
Shale			603	900	
Sand			900	928	
Shale			928	1006	
Sand			1006	1016	
Shale			1016	1044	
Sand			1044	1056	
Shale			1056	1140	
Sand			1140	1186	
Shale			1186	1300	
Sand			1300	1308	
Shale			1308	1372	
Sand			1372	1400	
Shale			1400	1530	
Sand			1530	1592	
Shale			1592	1767	
Sand			1767	1822	
Shale			1822	1904	
Little Lime			1904	1926	
Blue Monday			1926	1958	
Big Lime			1958	2016	
Injun Sand			2016	2110	
Shale			2110	2205	
Log Total Depth			2205		

(Attach separate sheets as necessary)

DEVON ENERGY CORPORATION

Well Operator

By:

Art C. House

10/20/2023

Date:

January 13, 1983

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic
detailed geological record of all formations, including
encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 13 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Oil or Gas Well _____
KIND:

INSPECTOR'S WELL REPORT

Permit No. Lew-3271

Company <u>Carson Petroleum Corp.</u>	CASING AND TUBING	USED IN DRILLING	Left in well	PACKERS
Address <u>... Sand Fork, WV.</u>	Size			
Farm <u>Paul Crawley</u>	16			Kind of Packer
Well No. <u>Conley #1</u>	13			
District <u>Freemans Creek</u> County <u>Lewis</u>	10			Size of
Drilling commenced <u>1-7-83</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/4			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>8 1/2</u> SIZE <u>6 1/2</u> No. FT. <u>1-8-83</u> Date			
Fresh water <u>90'</u> feet _____ feet	NAME OF SERVICE COMPANY <u>Halliburton</u> <u>200</u> SACKS			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>none</u> FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Gene Steltncker rig # 2

Gerald Davis

Remarks: _____

T.D. 2205

Logging

Pit and Location OK.

1-10-83

DATE

Robert Bates 501

DICTIONARY INSPECTOR
10/20/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of _____
	8 1/4			
	6 3/4			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____ Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

10/20/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
NOV 19 1984

OIL & GAS DIVISION

INSPECTOR'S PLUGGING REPORT OF MINES

Permit No. 41-3271-P

Well No. Conly 1

COMPANY Devon Energy

ADDRESS

FARM P Crowley

DISTRICT Freeman CR. COUNTY Lewis

Filling Material Used gell cement

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
<u>inside 4 1/2' - 2000' to 2100' - 9 sacks cement</u>						
	<u>gell</u>					
<u>4 1/2' cut</u>	<u>1105'</u>	<u>gell to surface</u>				
<u>1105 to 1000'</u>		<u>35 sacks cement</u>				
<u>640 to 540'</u>		<u>35</u>	<u>" "</u>			
<u>50' to 0</u>	<u>0</u>	<u>30</u>	<u>" "</u>			
			<u>Halleburton</u>			

Drillers' Names Loyd Jackson spudder

Remarks:

11-10-84

DATE

I hereby certify I visited the above well on this date.

Steve Casey 10/20/2023
DISTRICT WELL INSPECTOR



1) Date: September 25, 19 84
2) Operator's Well No. Conley #1 #2330
3) API Well No. 47 - 041 - 3271 - P
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil _____ / Gas X / Liquid injection _____ / Waste disposal _____
 B (If "Gas", Production _____ / Underground storage) _____ / Deep _____ Shallow X /)
- 5) LOCATION: Elevation: 997' Watershed: Little Cove Creek
 District: Freemans Creek County: Lewis Quadrangle: Vadis
- 6) WELL OPERATOR Devon Energy Corp. 7) DESIGNATED AGENT Larry Fulmer
 Address P. O. Box 1433 Address P. O. Box 1433
Charleston, WV 25325 Charleston, WV 25325
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
 Name Robert Bates Name Jackson Development Co., Inc.
 Address 109 Minnich Street Address P. O. Box 498
Weston, WV 26452 Hamlin, WV 25523

10) WORK ORDER: The work order for the manner of plugging this well is as follows:
 Total Depth 2158 26 shots in 4-1/2" casing 2024-2069
 Rig up service rig and pull tubing
 spot 100' class A cement across perforations 2000'-2100'
 spot 6% gel between 2000'-1150'
 cut 4-1/2" casing at 1100'
 pull 4-1/2" casing
 spot 100' cement plug across cut 1150'-1050'
 spot 6% gel between 1050'-50' → 100' PLUG ACROSS BOTTOM OF 8 5/8"
 spot 50' plug from 50' to surface
 set monument
 reclaim location & roads according to approved reclamation plan.

RECEIVED
 OCT 04 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

OFFICE USE ONLY
PLUGGING PERMIT

Permit number 47-041-3271-P Date October 29, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires October 29, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: ✓	Plat:	Casing	Fee
<u>53</u>	<u>MW</u>	<u>JS</u>	<u>TS</u>	<u>NF</u>

[Signature]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

10/20/2023

8-83



1) Date: September 25, 19 84
 2) Operator's Conley #1 #2330
 Well No. _____
 3) API Well No. 47 - 041 - 3271- P
 State County Permit

STATE OF WEST VIRGINIA
 OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
 NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Paul Crowley, et. al
 Address Box 318
Hamilton, VA 26411

(ii) Name _____
 Address _____

(iii) Name _____
 Address _____

5(i) COAL OPERATOR _____
 Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name _____
 Address _____

Name _____
 Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

TO THE PERSON

- (1) The
- (2) The

THE REAS
 IN THE "INST
 EVER, YOU ARE

Take not
 has filed thi
 Administrator
 location desc
 Application,
 named above,
 Administrator

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.		1. The following service is requested (check one). <input checked="" type="checkbox"/> Show to whom and date delivered. _____ <input type="checkbox"/> Show to whom, date, and address of delivery. _____ <input type="checkbox"/> RESTRICTED DELIVERY <input type="checkbox"/> Show to whom and date delivered. _____ <input type="checkbox"/> RESTRICTED DELIVERY <input type="checkbox"/> Show to whom, date, and address of delivery. \$ _____ (CONSULT POSTMASTER FOR FEES)		2. ARTICLE ADDRESSED TO: <u>Paul Crowley</u> <u>Box 318</u> <u>Hamilton, VA 26411</u>		3. ARTICLE DESCRIPTION: _____ REGISTERED NO. _____ CERTIFIED NO. _____ INSURED NO. <u>864840</u>		(Always obtain signature of addressee or agent) I have received the article described above. SIGNATURE <input type="checkbox"/> Addressee <input type="checkbox"/> Authorized agent <u>Paul Crowley</u>		4. DATE OF DELIVERY <u>9/29/84</u> POSTMARK <u>SEP 29 1984</u> ADDRESS (Complete only if requested) _____		5. UNABLE TO DELIVER BECAUSE: _____ _____ _____		6. CLERK'S INITIALS <u>VA</u>	
---	--	---	--	--	--	---	--	--	--	---	--	--	--	----------------------------------	--

PS Form 3811, Apr. 1977

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

★GPO: 1977-0-249-595

is:
 ties involved in the

ON WHICH ARE SUMMARIZED
 GNATED FOR YOU. HOW-

rtor proposes to file or
 abandon a well with the
 to the well at the
 es of this Notice, the
 and to the person(s)
 delivery to the

The truth of the information on the Notice
 and Application is verified and sworn to and
 the Notice is signed on behalf of the Well
 Operator in my County and State by

Larry Fulmer
 this 25th day of September, 19 84.
 My commission expires 1/24/, 19 94.

Shemie McClelland
 Notary Public, Kanawha County,
 State of West Virginia

WELL
 OPERATOR Devon Energy Corporation

By Larry Fulmer
 Its Drilling Engineer

Address P. O. Box 1433
Charleston, WV 25325

Telephone 304-342-3171

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
NOV 16 1984

OIL & GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL DEPT. OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	Devon Energy Corporation
ADDRESS	P.O. Box 1443 OF WELL OPERATOR Charleston, WV 25325
COAL OPERATOR OR OWNER	COMPLETE ADDRESS
ADDRESS	November 12, 19 84
LEASE OR PROPERTY OWNER	WELL AND LOCATION
ADDRESS	Freemans Creek District
	Lewis County
	Well No. Conley #1
	Paul Crowley, etal Farm

STATE INSPECTOR SUPERVISING PLUGGING Robert Bates, 109 Minnich St., Weston, WV 26452

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Lincoln } ss:

K. D. Bragg and A. J. Pauley

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Jackson Development Co., Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 9th day of November, 19 84, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Total Depth 2158'	SIZE & KIND		
	Gel Hole			
	Cement Plugs			
	2100' - 2000'	4 1/2" casing	1100'	-0-
	1100' - 1000'			
	640' - 540'			
	50' - Surface			
	Erect monument as prescribed by law.			
COAL SEAMS				
(NAME)		DESCRIPTION OF MONUMENT		
(NAME)		30' above surface with inscription		
(NAME)		API 47-041-3271-P		
(NAME)				

and that the work of plugging and filling said well was completed on the 10th day of November, 19 84.

And further deponents saith not.

Sworn to and subscribed before me this 12th day of November, 19 84.

My commission expires:
March 1, 1994

K. D. Bragg
A. J. Pauley
10/20/2023
[Signature]
Notary Public.
Permit No. 3271-P

LEW. - 3271-P

Devon Energy Corporation
P.O. Box 147
Warfield, WV 25355

81

November 12,

Thomas Green

Lewis

Conley J

Paul Crowley, et al

Robert Bates, 101 Munich St., Norton, WV 25455

Lincoln

K. D. Brown

A. J. Parley

Jackson Development Co., Inc.

81

November

9th

Total Debt

Col Hoff

Cement Plant

2100' - 2000'

1100' - 1000'

510' - 410'

50' - surface

1100' casing

-0-

Direct amount as prescribed
by law.

API 14-011-241-B
This surface will be inspected

10th

81

November

K. D. Brown
A. J. Parley

81

November

10th

2541-B

March 1, 1991

10/20/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECORDED
DEPARTMENT OF ENERGY
OIL AND GAS

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

MAY 21 1986

(10-29-84)

Permit No. 41-3271-P County Lewis
Company Devon Energy Farm Crowley
Inspector _____ Well No. Conley 1
Date _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: _____

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Steve Casey
DATE: 5-16-86

10/20/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

John Johnston
 Director

ARCH A. MOORE, JR.
 Governor

May 28, 1986

Devon Energy Corporation
 20 North Broadway
 Oklahoma City, Oklahoma 73102

In Re: Permit No: 47-041-3271-P
 Farm: Paul Crowley
 Well NO: 2330-1
 District: Freemans Creek
 County: Lewis
 Issued: 10-29-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

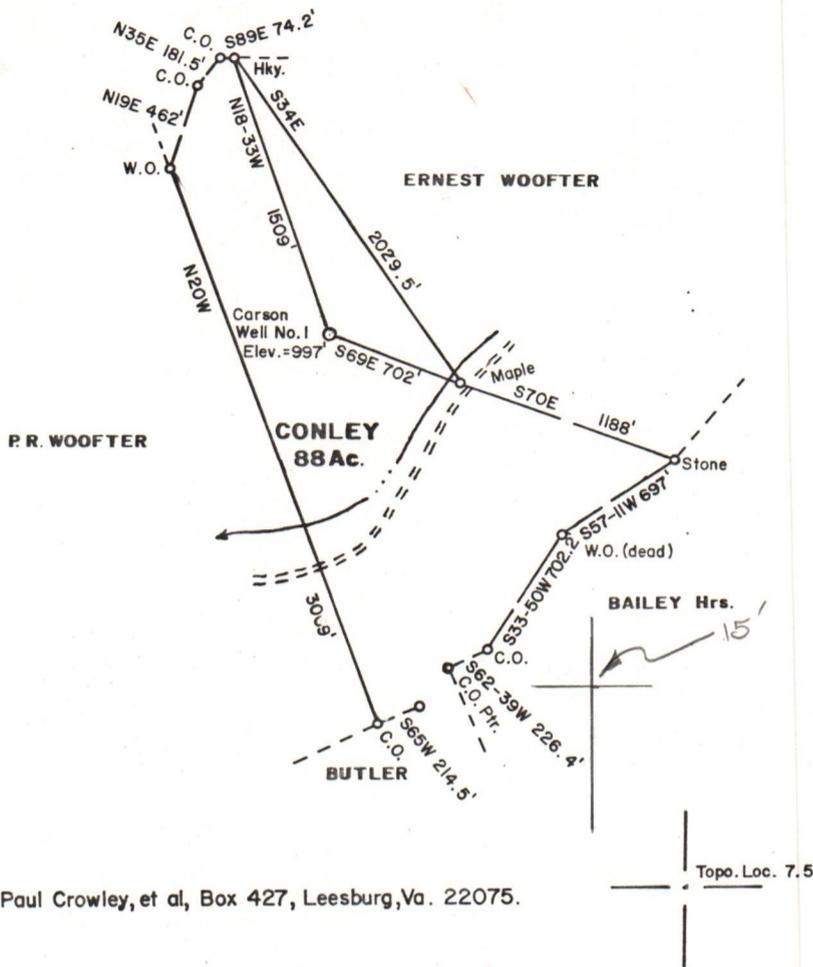
Respectively,

Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/nw

10/20/2023

NORTH



Surface, Oil, Gas, & Coal: Paul Crowley, et al, Box 427, Leesburg, Va. 22075.

FILE NO. _____
 DRAWING NO. _____
 SCALE 1 inch = 1000 feet
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION Top Knob 1050
 Location, Elev. = 1268'

PLEASE CHANGE INFORMATION ON THE ORIGINAL PLAT AS SHOWN.

THANKS,
 A.C. Youse

I THE UNDERSIGNED HEREBY CERTIFY THAT I HAVE MADE THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION IN THE RECORDS OF THE DEPARTMENT OF REVENUE AND TAXATION. I, C. Echard, C. ECHARD, L.L.S. 490

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)

DATE NOVEMBER 4, 1980
 OPERATOR'S WELL NO. 2330
 API WELL NO. CONLEY #1
 47 - 041 - 3052
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 997' WATER SHED LITTLE COVE CREEK
 DISTRICT FREEMAN'S CREEK COUNTY LEWIS
 QUADRANGLE VADIS 7.5'

SURFACE OWNER Paul Crowley, et al ACREAGE 88
 OIL & GAS ROYALTY OWNER Paul Crowley, et al LEASE ACREAGE 88
 LEASE NO. _____

10/20/2023

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 2100
 WELL OPERATOR DEVON ENERGY DESIGNATED AGENT A.C. YOUSE
 ADDRESS P.O. BOX 1433 CHARLESTON, W.VA 25325 ADDRESS P.O. BOX 1433 CHARLESTON, W.VA. 25325

10-20-82

Handwritten notes and a large arrow pointing upwards and to the right.

Faint, illegible text, possibly a stamp or header.

Handwritten scribbles and numbers, including "10-20-82".



DEPT. OF MINES
OIL & GAS DIVISION
OCT 19 1982

RECEIVED

10/20/2023

CARSON PETROLEUM CORP.
BOX 58
SAND FORK, W. VA. 26040
W.V. 26040