



1) Date: October 6, 19 82
 2) Operator's Well No. 2332 Hall #1
 3) API Well No. 47 - 041 - 3275
 State 47 County 041 Permit 3275

DRILLING CONTRACTOR:

Not Yet Contracted

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 1110 Watershed: Fink Creek
 District: Freemans Creek County: Lewis Quadrangle: Vadis 7-1/2
- 6) WELL OPERATOR DEVON ENERGY CORPORATION 11) DESIGNATED AGENT Arthur C. Youse
 Address P. O. Box 1433 Address PO Box 1433
Charleston, W. Va. 25325 Charleston, W. Va. 25325
- 7) OIL & GAS ROYALTY OWNER L. C. Woofter 12) COAL OPERATOR Not Operated
 Address Box 370 Address
Masontown, W. Va. 26542
- 8) SURFACE OWNER Guy Simmons, Jr. 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address 1625 Craig Lane Name
McLean, VA Address
 Acreage 198.45 acres Name
 Address
- 9) FIELD SALE (IF MADE) TO:
 Address Consolidated Gas Supply Corp.
Clarksburg, W. Va. 26301
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Robert Bates
 Address 109 Minnich St.
Weston, W. Va. 26452 Phone - 269-3820
- 15) PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Big Injun
- 17) Estimated depth of completed well, 2200 feet
- 18) Approximate water strata depths: Fresh, 200 feet; salt, feet.
- 19) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes / No X

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DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8-5/8		20	X		600	600	200 sax	= to surface
Coal									Sizes
Intermediate									
Production	4-1/2		9.5	X			2200	200 sax	Depths set = 900 ft.
Tubing	2-3/8			X			2150		
Liners									Perforations: Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary: Virginia A. McCartney Signed: DEVON ENERGY CORPORATION
 A. C. Youse
 My Commission Expires July 12, 1987 Its: Area Expl. Mgr.

OFFICE USE ONLY

Permit number 47-041-3275 DRILLING PERMIT Date 10-19-82

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. Refer to No. 10 Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires 6-19-83 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>Blanket</u>	<u>my</u>	<u>M2 M2</u>		<u>003504</u>

 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

OFFICE USE ONLY
DRILLING PERMIT
WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location _____ examined this proposed well location. If a mine map exists which covers the area of the well location, the well location _____ added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the coal operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

02/16/2024

Date: _____, 19____

By: 

Its: _____



IV-9
(Rev 8-81)

DATE September 10, 1982

WELL NO. Hall #1

State of West Virginia

API NO. 47 - 41 - 3275
(Lewis)

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME DEVON ENERGY CORPORATION
PO Box 1433
Address Charleston, W. Va. 25325
Telephone 304/ 342-3171

DESIGNATED AGENT Arthur C. Youse
Address PO Box 1433
Charleston, W. Va. 25325
Telephone 304/ 342-3171

LANDOWNER Guy Simmons

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by Randall Jones (Agent)

This plan has been reviewed by West Fork SCD. All corrections
and additions become a part of this plan: 9/29/82

(Date)
Kenneth Wright
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Culverts (A)
Spacing As shown on sketch (15" minimum I.D.)
Page Ref. Manual 27 & 2-8, Table #3

Structure Diversion Ditch (1)
Material Earth
Page Ref. Manual 2-12 & 2-13

Structure Drainage Ditches (B)
Spacing Along side of road
Page Ref. Manual 2-12 & 2-14

Structure _____ (2)
Material _____
Page Ref. Manual _____

Structure Cross Ditches (C)
Spacing As shown on sketch
2-1, 2-2, 2-3, 2-4
Page Ref. Manual Table 1

Structure _____ (3)
Material _____
Page Ref. Manual OIL & GAS DIVISION
DEPT. OF MINES

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

*Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 800# 12-12-12 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 1.5 to 2 Tons/acre
Seed* KY- 31 Fescue 35 lbs/acre
Ladino Clover 5 lbs/acre
_____ lbs/acre

*Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 800# 12-12-12 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 1.5 to 2 Tons/acre
Seed* KY-31 Fescue 35 lbs/acre
Ladino Clover 5 lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

02/16/2024

*Lime according to pH test.

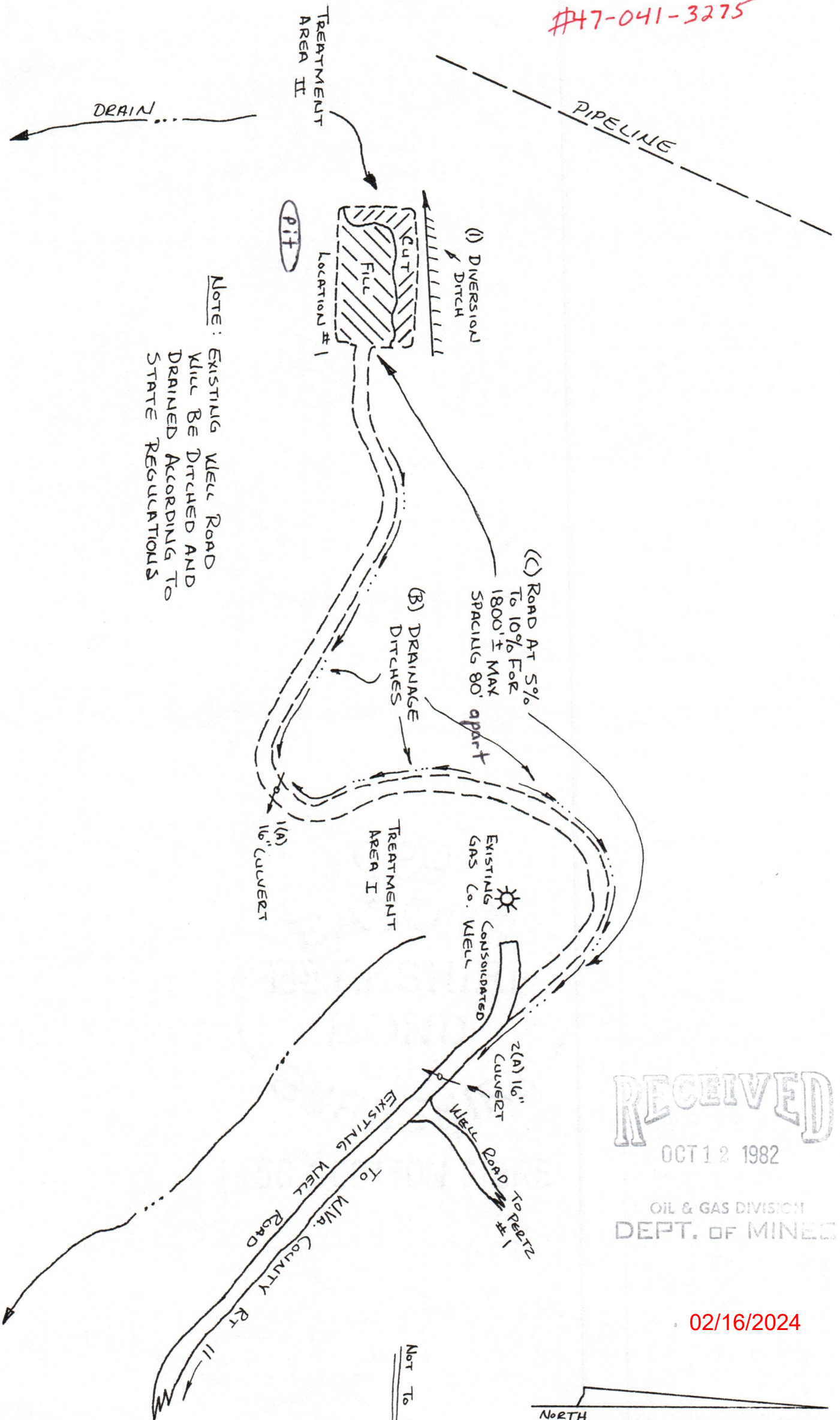
PLAN PREPARED BY Fred M. Wiseman

ADDRESS PO Box 1433
Charleston, W. Va. 25325

PHONE NO. 304-342/3171

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

#47-041-3275



NOTE: EXISTING WELLS ROAD WILL BE DITCHED AND DRAINED ACCORDING TO STATE REGULATIONS

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OIL & GAS DIVISION
DEPT. OF MINES

02/16/2024



Not To Scale



47-041-3275

State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

Re: DEVON #2332 Hall #1
Freemans Creek, Lewis Co., W. Va.
C. G. S. Corp. Lease No. 54822

Yes X / No / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

If the answer to this question is yes, you may use this affidavit.

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OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT

I, ARTHUR C. YOUSE (the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well

DEVON ENERGY CORPORATION

Signed: Arthur C. Youse
Arthur C. Youse, Area Expl. Mgr.

Taken, subscribed and sworn to before me this 11th day of October, 19 82.

Signed: Virginia G. McCartney

My Commission Expires: July 12, 1987

02/16/2024

William H. Hall trustee

20

Lease

South-Penn Oil Company



Agreement, made, and Entered

into the 16th day of April A.D. 1874, by and between William H. Hall and Mary E. Hall his wife, of West Va. County of Lewis, and State of West Va.; Parties of the first part, and South-Penn Oil Co. of Allegheny Co. party of the second part: Witnesseth: That the said parties of the first part, for and in consideration of the sum of One Dollar to them in hand well and truly paid by the said party of the second part, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said party of the second part, to be paid, kept and performed, have granted, demised, leased and let, and, by their presents, doth grant, demise, lease, and let unto the said party of the second part, its heirs, executors, administrators or assigns, for the sole and only purpose of mining and operating for oil and gas, and of laying & pipe lines, and of building tanks, stations, and structures thereon, to take care of the said products. All that certain tract of land, situate in Freeman Creek District, Lewis County, and State of West Va. On waters of Fox Creek bounded substantially as follows: On the North-by lands of Geo. Paele

Ex

24/3/64

Handwritten signature or initials

#47-041-3275

02/16/2024

On the South- by lands of M. J. Lovett, On the West by lands of Geo. Hooper and H. Hurst containing (400) Four hundred acres more or less, reserving, however, therefrom (500ft) around the building on which our well shall be drilled by either Party - Except by mutual consent It is agreed that this lease shall remain in force for the term of (5) five years from this date, and as long longer as the rent for failure to commence operations is paid, and as long after the commencement of operations, as said premises, are operated for the production of oil or gas. In Consideration of the Premises the said party of the second part doth warrant, and agrees: 1st. To deliver in the pipe lines to the credit of the first parties their heirs or assigns, free of cost, the Equal (1/8) one eighth part of all oil produced, and saved from the leased premises, and 2nd. To pay \$300-Dollars per year for the gas from each and every gas well, drilled on said premises, the product from which is wasted, and used off the premises, said payment to be made on each well within sixty days after commencing to use the gas therefrom as aforesaid, and to be paid yearly thereafter while the gas from said well is so used. Second party covenants, and agrees to locate all wells so as to interfere as little as possible with the cultivated portions of the farm, and to pay all damages to growing crops by reason of operations. Provided however, that this lease shall become null and

Case No. 14822

void, and all rights hereunder shall cease and determine unless, a well shall be completed on the said premises within six months from the date hereof, or unless the lessee shall pay, at the rate of two hundred (\$200) dollars semi annually in advance, for each additional six months such completion is delayed, from the time above mentioned for the completion of such well until a well is completed. Such payments may be made, direct to the lessors or deposited to their credit in the National Exchange Bank of New York, West Va. It is understood that the first semi annual rental of \$200 is to be paid on or before the 16th day of Oct. 1894 and each six month thereafter until a well is completed or this lease surrendered for cancellation. It is agreed that second party shall have the privilege of using sufficient water from the premises to run all necessary machinery, and, at any time to remove all machinery and fixtures placed on said premises, and, further, shall have the right, at any time to surrender this lease to just parties for cancellation, after which all payments and liabilities to accrue under, and by virtue of its terms, shall cease and determine and this lease become absolutely null and void.

Witness the following signatures and seals:

witness:

C. J. Parr

N. H. Hall

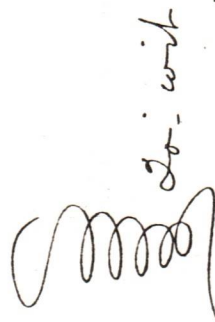


Thas. E. Hall



Fourth-Gen. Hill Company
By N. F. Clark 1st U.P.
Sergeant

Attest: H. M. Ameeney,
Secretary.



State of West Virginia,
County of Lewis

So: with

J. M. C. March, a Notary Public of said County of Lewis do certify that N. F. Clark, and Mary E. Hall his wife, whose names are signed to the within writing, bearing date the 16th day of April A.D. 1874, have this day acknowledged the same before me in my said County of

Lewis.

Given under my hand this 19th day of April A.D. 1874.

J. C. Grand,

Notary Public.

The State of West Virginia,
County of Office County - Court Lewis County,

May 20, 1874.

The foregoing writing, together with the certificate thereto annexed, was this day presented in said office and admitted to record.

Attest: E. A. Bennett,

Clk.

24/364

✓
21.0

William H. Hall and wife

vs

South Penn Oil Company

Lease

#47-041-3275

Hall
Lease

Agreement, made and entered into the 16th day of April A.D. 1894, by and between William H. Hall and Mary C. Hall his wife, of Lincoln County of Lewis, and State of West Va., Parties of the first part, and South-Penn Oil Co. of Oil City Pa. party of the second part: Witnesseth: That the said parties of the first part, for and in consideration of the sum of One Dollar to them in hand well and truly paid by the said party of the second part, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said party of the second part, to be paid, kept and performed, have granted, demised, leased and let, and, by these presents, doth grant, demise, lease and let unto the said party of the second part, its heirs, executors, administrators or assigns, for the sole and only purpose of mining and operating for oil and gas, and of laying pipe lines, and of building tanks, stations, and structures thereon, to take care of the said products. All that certain tract of land, situate in Freeman Creek District, Lewis County, and State of West Va. on waters of Fink Creek bounded substantially as follows: On the North by lands of Geo. Paolic and J. H. Lowther on the East by lands of Ohio Orleans and M. Stank. On the South by lands of M. J. Lovett, on the West by lands of Geo. Woofley and H. Hurst. Containing (400) Four hundred acres more or less, reserving, however, therefrom (500 ft) around the buildings on which our well shall be drilled by either party except by mutual consent. It is agreed that this lease shall remain in force for the term of (5) five years from this date, and as much longer, as the rent for failure to commence operations is paid, and as long after the commencement of operations, as said premises are operated for the production of oil or gas. In Consideration of the Premises the said party of the second part covenants, and agrees: 1st. To deliver in the pipe lines to the credit of the first parties their heirs or assigns, free of cost, the equal (1/8) one eighth-part of all oil produced, and saved from the leased premises, and 2nd. To pay \$300-Dollars per year for the gas from each and every gas well drilled on said premises, the product from which is marketed, and used off the premises, said payment to be made on each well within six (6) days after commencing to use the gas therefrom as aforesaid, and to be paid yearly thereafter while the said gas well is so used. Second party covenants, and agrees to locate all wells so as to interfere as little as possible with the cultivated portions of the farm, and to pay all damages to growing crops by reason of operations. Provided however, that this lease shall become null and void if the said party of the second part shall fail to commence operations within the term of (5) five years from this date.

02/16/2024

LEASE 110. 54822

void, and all rights hereunder shall cease and determine unless, as well shall be completed on the said premises within six months from the date hereof, or unless the lessee shall pay, at the rate of Two hundred (\$200) dollars semi annually in advance, for each additional six months such completion is delayed, from the time above mentioned for the completion of such well until a well is completed. Such payments may be made, direct to the lessors or deposited to their credit in the National Exchange Bank of Weston, West Va. It is understood that the first semi annual rental of \$200 is to be paid on or before the 16th day of Oct. 1894 and each six month thereafter until one well is completed or this lease surrendered for cancellation. It is agreed that second party shall have the privilege of using sufficient water from the premises to run all necessary machinery, and, at any time to remove all machinery and fixtures placed on said premises, and, further, shall have the right, at any time to surrender this lease to first parties for cancellation, after which all payments and liabilities to accrue under and by virtue of its terms, shall cease and determine and this lease become absolutely null and void.

Witness the following signatures and seals:

Witness:

C. S. Parr

W. H. Hall (Seal)

Mary E. Hall (Seal)

South-Penn Oil Company

By N. P. Clark 1st V. P.

Corporal Seal

Attest H. M. Sweeney,
Secretary.

State of West Virginia,

County of Lewis

Do: wit:

I, M. C. March, a Notary Public of said County of Lewis do certify that W. H. Hall, and Mary E. Hall his wife, whose names are signed to the within writing, bearing date the 16th day of April A. D. 1894, has this day acknowledged the same before me in my said County of Lewis.

Given under my hand this 19th day of April A. D. 1894.

M. C. March,

Notary Public.

The State of West Virginia,

Clerk's Office County Court Lewis County,

May 25, 1894.

02/16/2024

The foregoing writing, together with the certificate thereto annexed, was this day presented in said office and admitted to record.

Attest: E. A. Bennett,
Clerk



IV-35
(Rev 8-81)

Date January 13, 1983
Operator's
Well No. #2332
Farm Hall #1
API No. 47 - 041 - 3275

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production x / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 1110 Watershed Fink Creek
District: Freemans Creek County Lewis Quadrangle Vadis

COMPANY Devon Energy Corporation
ADDRESS Box 1433, Charleston, WV 25325
DESIGNATED AGENT Arthur C. Youse
ADDRESS Box 1433, Charleston, WV 25325
SURFACE OWNER Guy Simmons, Jr.
ADDRESS 1625 Craig Lane, McLean, VA
MINERAL RIGHTS OWNER L.C. Woofter
ADDRESS Box 370, Masontown, WV
OIL AND GAS INSPECTOR FOR THIS WORK Robert Bates
ADDRESS Weston, WV
PERMIT ISSUED October 15, 1982

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	606	606	To Surface
7			
5 1/2			
4 1/2		2227	200 sax
3			
2			
Liners used			

DRILLING COMMENCED January 3, 1983
DRILLING COMPLETED January 6, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION Injun Sand Depth 2200 feet
Depth of completed well 2238 feet Rotary x / Cable Tools
Water strata depth: Fresh feet; Salt feet
Coal seam depths: None Reported Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Injun Sand Pay zone depth 2110-2113 feet
Gas: Initial open flow Show Mcf/d Oil: Initial open flow Bbl/d
Final open flow 36 Mcf/d Final open flow Bbl/d
Time of open flow between initial and final tests 2 hours
Static rock pressure 740 psig (surface measurement) after 48 hours shut in
(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

02/16/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 4 1/2" casing 2110' to 2113' with 12 shots.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fres and salt water, coal, oil and ga
Soil			0	26	
Shale			26	100	
Sand			100	125	
Shale			125	411	
Sand			411	478	
Shale			478	640	
Sand			640	668	
Shale			668	724	
Sand			724	760	
Shale			760	866	
Sand			866	924	
Shale			924	976	
Sand			976	995	
Shale			995	1120	
Sand			1120	1173	
Shale			1173	1388	
Sand			1388	1428	
Shale			1428	1446	
Sand			1446	1469	
Shale			1469	1488	
Sand			1488	1510	
Shale			1510	1608	
Sand			1608	1622	
Shale			1622	1986	
Little Lime			1986	2022	
Blue Monday			2022	2046	
Big Lime			2046	2102	
Injun			2102	2194	
Shale			2194	2238	
Log Total Depth				2238	

(Attach separate sheets as necessary)

Devon Energy Corporation
Well Operator 02/16/2024
By: *John C. Gause*
Date: January 3, 1983

Notes: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 5 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. LEW-3275

Oil or Gas Well _____
KIND:

Company	CASING AND TUBING	USED IN DRILLING	Left in well	PACKERS
<u>Devon Energy Corp.</u>				
<u>Charleston WV</u>	Size			
<u>Guy Simmons</u>	16			Kind of Packer
<u>2332 Hall #1</u>	13			
<u>Freemans Creek County Lewis</u>	10			Size of
<u>1-3-83</u>	8 1/4			
	6 3/4			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED	SIZE	No. FT.	Date
	NAME OF SERVICE COMPANY			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Pit and location OK. - Pit lined - drilling rat hole

1-3-83

DATE

Robert Bates 501

INSPECTOR
02/16/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECORDED
 DEPARTMENT OF MINES AND ENERGY
 OIL AND GAS

MAR 31 1986

Permit No. 41-3275 (10-19-82) County Lewis
 Company Devon Energy Farm G. Simmons
 Inspector _____ Well No. 2332 Hall 1
 Date _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

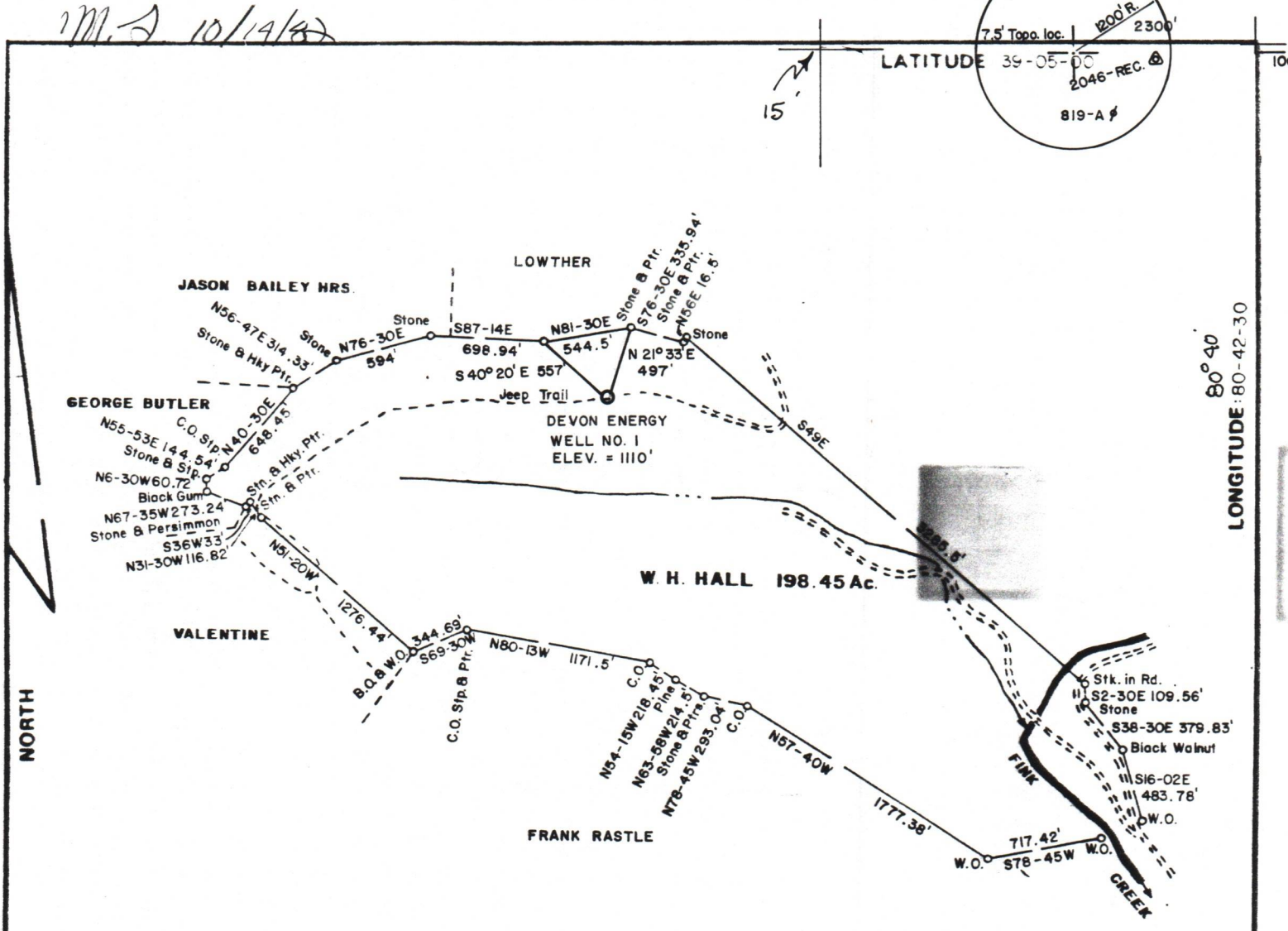
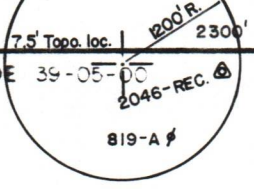
COMMENTS: _____

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Steve Casey
 DATE: 3-28-86

02/16/2024

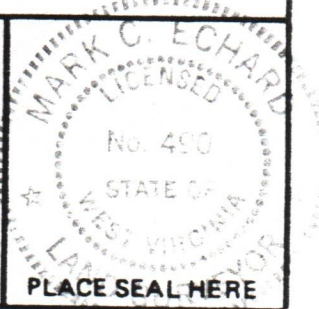
1711.3 10/19/82



Surface: Guy Simmons, Jr, et ux, 1625 Craig Lane, McLean, Va.
 Oil & Gas: Louis C. Woofter Hrs., c/o Mrs. Arden G. Jones
 Coal: Eastern Associated Coal Corp., Koopers Bldg., Pittsburgh, Pa.

FILE NO. _____
 DRAWING NO. _____
 SCALE 1 inch = 1000 feet
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION Jct. of rds. 2000' SW of Location ELEV. = 1259'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
Mark C. Echard
 (SIGNED) MARK C. ECHARD
 R.P.E. _____ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE OCTOBER 4, 1982
 OPERATOR'S WELL NO. 2332 HALL #1
 API WELL NO. 47-041-3275
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1110' WATER SHED FINK CREEK
 DISTRICT FREEMAN'S CREEK COUNTY LEWIS
 QUADRANGLE VADIS 7.5'

SURFACE OWNER GUY SIMMONS ACREAGE 198.45
 OIL & GAS ROYALTY OWNER LOUIS C. WOOFTER HRS. et al LEASE ACREAGE 198.45 02/16/2024
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 2200'
 WELL OPERATOR DEVON ENERGY CORP. DESIGNATED AGENT MR. ART YOUSE
 ADDRESS P.O. BOX 1433 - 1207 QUARRIER ST. ADDRESS P.O. BOX 1433 - 1207 QUARRIER ST.
 CHARLESTON, W. VA. 25325 CHARLESTON, W. VA. 25325

LEW. 3275