

1)	Date:	February	21	, 1983
-/	Dutt			, 1,

Well No.	12804	(F-3197	7)
API Well No.	47	Ohl	X

DRILLING CONTRACTOR:

DRILLING CONT	RACTOR:				STAN SEMMER LINE		State	County	Permit
I. L. Morri	S				TE OF WEST VIR		47-04	1-3301-RED	
					OF MINES, OIL A				
Grenville,	MA	<u> </u>		OIL AND GA	S WELL PERMIT	APPLICATION		ion: "TiO" - (
							ra magrifingii ari Ves modesprovina		
4) WELLTIPE							_/ Deep		^
5) LOCATION:	Eleva	tion:	7941		Watershed: F	ink Creek		_/ Silaliow	
Wasanini Pal							Quadrangle: Va	adis	
6) WELL OPER	ATOR Co	nsolida	ated G	as Supply	Corp. 11)	DESIGNATED	AGENT L. Jose	eph Timms.	Jr.
Address	445 W	est Mai	n Str	eet Virginia	ant same a for	Address	AGENT L. Jose	Street	
	Clark	sburg,	West	Virginia	MITS THE SEE		Clarksburg, 1	V 26301	
7) OIL & GAS	WNER N	orma Jo	en De	vis, Agen	+ 12)	COAL OPERA		av and Wille	
Address				inersalist v		Address	Particular in Surface Trace	g englad a g	A.
			State of the state			v of States Oct	with the Scoretar	barel/feet	
Acreage	AND THE PROPERTY OF THE PARTY O		The Party of the P		13)	COAL OWNER	(S) WITH DECLAR	ATION ON REC	CORD:
8) SURFACE O						Name	None		TO TOP
Address						Address		a en erann ente plicana	
A	Loo		2210.	L				EEB 22	1983
Acreage 9) FIELD SALE						Name	TO SECURE AND	800 200	. 1303
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							WITH DECLARAT	AAA DELVICI	
0) OIL & GAS I							None		N. A.C.
Name	Rober	t Bates	and the second		to a second second	Address			
Address	109 M	innich	St.	gara deservada e Personales de como es	Forth P. Panal	on the parties of		authoranist is	
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5) PROPOSED	WORK:						ture or stimulate/		
							and reabandor		Storag
6) GEOLOGICA	L TARGE						Attivity.	alge liste. A	- Duoi ag
								or ringeCl. (I	
							feet.		
19) Approxin	nate coal se	am depths:	290	1-297	Is coal l	being mined in the	area? Yes	/ No	No
O) CASING AN	D TUBINO	PROGRA	M						
CASING OR		SPEC		s	FOOTAGE	INTERVALS	CEMENT FILL-UP	PACKERS	
TUBING TYPE	Size	Grade	Weight per ft.	New Used	For drilling	Left in well	OR SACKS (Cubic feet)	PACKERS	
Conductor	10 3/1	H-110	32.75	Y	300	300	To surface	Kinds	
Fresh water	-0 5/1		2012		300	300	10 Surrace	Fall A	
Coal	8 5/8	K-55	24	X	800	800	To surface	Sizes	
Intermediate					and be a comment	in side assessment	Acres Series		
Production	7	40.00			Sand House House	arried and a	Bong has found	Depths set	
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Liners						m vileye (Adt.)	William Control of	Perforations:	Patter
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1) EXTRACTIO	N RIGHTS	S	SI SALES	174 39 erin zu in	Paul Maria	e on fair and in	a than the gold to	at they be	
Check and pro	ovide one o	of the follow	ving: Red	rill, cle	ean out & re	abandon for	r Fink Storag	emerate	
Include	d is the lea	se or leases	or other	continuing con	tract or contracts by	which I hold the	right to extract oil or	gas.	
					See reverse side for & reabandon	THE RESIDENCE OF THE PARTY OF T	A property design		
Is the right to	extract, pro	duce or ma	rket the oi	l or gas based u	pon a lease or other	continuing contra	ct or contracts providi	ng for flat well ro	yalty or any
							related to the volum		extracted
f the answer above			A STATE OF THE STA				orm IV-60.		#4 ***
3) Required Copi			onar is no	cucu. II the an	asset is res, you in	molfonilaté s	intran interes and	To the south	
4) Copies of this	Permit Ap	plication ar	nd the enc	losed plat and	reclamation plan ha	ive been mailed by	registered mail or de	livered by hand to	o the above
Mines at Char			and coal	lessee on or be	fore the day of the	mailing or deliver	y of this Permit Appl	cation to the Dep	partment of
Notary:	aen	1. 8	1	. 00.	11	Signed: Q.E.	Hevinn	on American	
		9-1	17-0	6		Signed:	ager of Produ	165	The state
My Commission	Expires		- 0			Its: Mana	Ret of blogn	GUION	
				0	FFICE USE ON	NLY			
	47-0	41-3301	-RED	D	RILLING PER	MIT	February 23		83
Permit number	47-0	71-3301						02/0	09/202
This permit covering	g the well	operator ar	nd well lo	cation shown h	elow is evidence of	permission grante	Date d to drill in accordance		ent legal re
quirements subject	to the con	ditions cont	ained her	ein and on the	reverse hereof. Not	fication must be g	iven to the District O	il and Gas Inspec	ctor.
Refer to No. 10) Proper district oil a	nd gas inc	pector 24 h	of roads,	e actual permit	oits for any permitted ted work has comm	d work. In addition	n, the well operator or	his contractor sha	all notify th
	Oc	tober 2	2, 198	33			The state of the s	1	to in raci
Permit expiresBond:	Agent		lat:	Casing /	unless dril	ing is commenced	prior to that date and	prosecuted with d	ue diligence
nn	/ /	7	600	/NI	11.5	7	11/	1	
1517	1	0 /	2	(2)	NF	Ad	ministrator, Office of	Oil and Gas	

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

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The undersigned coal operatoramined this proposed well location. If added to the mine map. The undersign operator has complied with all applications.	a mine map exists we ed has no objection	hich covers the are	ea of the well local sed to be done at t	tion, the well lo	cation has been ovided, the well
Date:	Adore	By	A	01	11
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IV-9 (Rev 8-81)



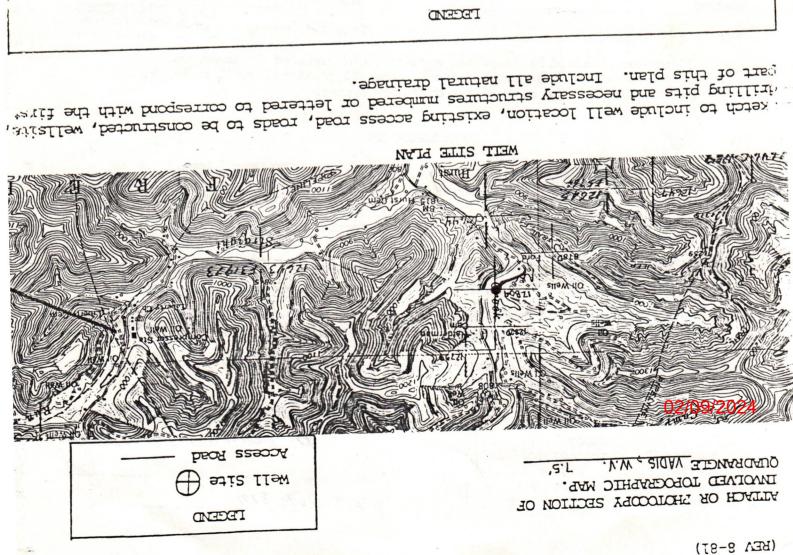
DATE Jan 29/983
WELL NO. 12804 (31977)
API NO. 47 - 04 | - 330/-R-

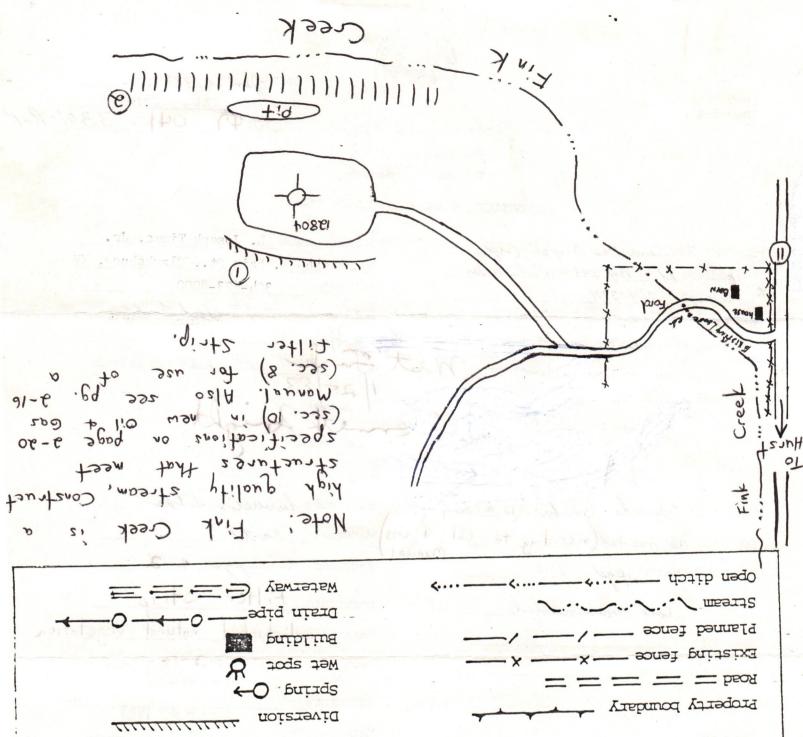
State of Mest Mirginia

Bepartment of Mines Gil und Gas Bivision

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Con. Gas Supply Carp	DESIGNATED AGENT L. Joseph Timms, Jr.
Address Rf # 1 Book 245-H, Weeker Willan	Address 445 W. Main St., Clarksburg, WV
Telephone 269-377/	Telephone 304-623-8000
LANDOWNER Guy Simons	SOIL CONS. DISTRICT West Joh
Revegetation to be carried out by Cow, Bas	Sugaly Corp. (Agent)
This plan has been reviewed by We	
and additions become a part of this plan:	1 25 83
	(Data)
is Company of the Com	(SCD Agent)
	TILMEINES TO WAR
ACCESS ROAD	IOCATION
Structure Culverks (metal) (15"minimum(A)	Structure direction ditcher (1)
	Gas Material earth
	Page Ref. Manual pgs. 2-13
Page Ref. Manual page. 2-8	
Structure lack where needed (B)	structure Filter Strip (2)
BY THE STATE OF TH	Material undisturbed natural vegetation
Spacing	Page Ref. Manual To Table To T
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Structure (C)	Structure (3)
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Page Ref. Manual All structures should be inspected regularized timber is to be cut and stacked cut and removed from the site before dirt REVEGET Treatment Area I Treatment Area I Tons/acre or correct to pH 65 Fertilizer 500 lbs/acre (10-20-20 or equivalent)	Page Ref. Manual OIL AND GAS DIVISION WY DEPARTMENT OF MINES Larly and repaired if necessary. All it and all brush and small timber to be work begins. PATION Treatment Area II Hime 2 Tons/acre or correct to pH 6.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent)
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All structures should be inspected regular commercial timber is to be cut and stacked cut and removed from the site before dirt REVEGETA Treatment Area I Thime Treatment Area I Tons/acre or correct to pH 65 Fertilizer (10-20-20 or equivalent) Mulch May or Straw Tons/acre Red clover Asike clover Thoculate all legumes such as vetch, tref Inoculate with 3X recommended amount.	Page Ref. Manual OIL AND GAS DIVISION WY DEPARTMENT OF MINES Carly and repaired if necessary. All and all brush and small timber to be work begins. Tation Treatment Area II Hime 2 Tons/acre or correct to pH 6.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent) Mulchtag or Straw 2 Tons/acre Seed* Orchard grass 10 lbs/acre Red clover 12 lbs/acre Alsike clover 4 lbs/acre Foil and clovers with the proper bacterium.
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OIL & GAS DIVISION

DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 41-5501-1						
Company Consol. Las	CASING AND TUBING	USED IN DRILLING	LEFT IN	PA	CKERS	
Address	Size	MATERIAL SALVENS		Source fairs	estrongle	
Farm Semmons	16			Kind of P	acker	
Well No12804	13			The American		
District County Lewis	81/4		a company of the contract of t	Size of		
Drilling commenced	6%	San on the call of the san of the san of		Depth set		
	5 3/16					
Drilling completedTotal depth	3			Perf. top_		
Date shotDepth of shot	2			Perf. bott	om	
Initial open flow/10ths Water inInch	Liners Used			Perf. top_	APPART OF THE STATE OF THE STAT	
Open flow after tubing/10ths Merc. inInch				Perf. bott	om	
VolumeCu. Ft.	CASING CEMEN	NTED	SIZE	No. FT.	Date	
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Salt water feet feet	FEET_	INCH	ES	FEET	INCHES	
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Remarks:						
	166'					

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				Wel	II No		
OMPANY		·	ADDRESS				
ARM		DISTRICT.	C	OUNTY	1.		
illing Material Used							
ner Loca	ation	Amount	Packer	Location			
PLUGS USED AN	D DEPTH PLACED		BRIDGES	CASIN		ND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE		
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		STASM O	962.50 FI #0				
llers' Names	25 - 54 - Sec. 200			AND THE COLUMN TO THE COLUMN T			
marks:							
BAYE	hereby certify I v	risited the above	e well on this date.				

DEPARTMENT OF MINES



INSPECTOR'S WELL REPORT Permit No. 41-3301-Rod. P

OIL & GAS DIVISION
DEPT. OF MINES

Oil or Gas Well_

				(KII	ND)	
Company Coms	rof. Las	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACI	ERS
Address	and the second s	Size				3 15 (17)
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	er a version en en et e n e n en	13				946 Y 25 Y 25 Y
Well No. 12	804	10	in an archer West and	78	Size of	Letter to the
District		81/4				
Drilling commenced	1-31-84	6%			Depth set_	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	to the most that is a
Open flow after tubing_	/10ths Merc. inInch				Perf. botton	1
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Salt water	feetfeet	FEET_	INCH	IES	FEET	INCHES
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Remarks: Clean	ing out at 210	el'				
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2-22-84

Steve Cases Wat Mark Marketon

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ADDRESS FARM DISTRICT. COUNTY Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBIN CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE FILIT OF THE PROPERTY	2017941111						
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PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBIN CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE S	Filling Material Used						
CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE	iner Loc	eation	Amount	Packer	Location	Section 1	
illers' Names	PLUGS USED A	ND DEPTH PLACED	1	BRIDGES	CASIN	G AND TU	BING
rillers' Names	CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOS
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DISTRICT WELL INSPECTOR

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORT

DEPT. OF MINES

Permit No. 4/-330/- P	A.A		Oil or	Gas Well	in the second se
Company Consof. Las	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	CKERS
Address	Size		9	ned a f	11.55 pt 75 ft
Farm Semmons	16			Kind of Pa	icker
Well No. 12804	13			Size of	
DistrictCounty Louis	81/4		energia en Establica (n. 171	5.00	
Drilling commenced	6%			Depth set	
Drilling completedTotal depth	3			Perf. ton	
Date shotDepth of shot	2				nı
Initial open flow/10ths Water inInch	Liners Used			Perf. top_	1.550
Open flow after tubing/10ths Merc. inInch				Perf. botto	m
VolumeCu. Ft.	CASING CEME	NTED	_SIZE	No. FT_	Date
Rock pressure lbs. hrs.	NAME OF SER	VICE COMPA	NY		×
Dilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water <u>feet</u> <u>feet</u>	FEET_	INCH	ES	FEET	INCHES
Salt water feet feet	FEET_	INCH	ES	FEET	INCHES
Orillers' Names_SWJ 14					Sign of the Control
Remarks: running on stul a	t 2189°				

2-24-84 DATE Steve Case 2/09/2024

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS	9.1	a. Andrews	
ARM		DISTRICT.		COUNTY	:\\	
illing Material Used						
ner Loc	ation	Amount	Packer ()	Location		
PLUGS USED A	ND DEPTH PLACED		BAIDEES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOS
				Paragraph of the second		
					85. THE TO	
			Manage 21.		25-3578	
				An I was a second of the		
			and the production of the second	21		
						学と言
		180033000				
	1 9 N 2 84 N 3					
llers' Names						
		nganin mad king Mana nganin manan ngan tang ta				1 K - 1 K
narks:			N.	1000		
	. hamahar and 6 - 7 -	data data at	e well on this date.			

DISTRICT WELL INSPECTOR

OIL AND GAS WELLS DIVISION



11/ 2011 0	OR'S WELL		T. of M	INES Gas Well
Company Consof. Das	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size		and a confer of the second	Arett arecon and to
Farm Semmons	16	ration in the	er og eksterning i sæget.	Kind of Packer
Well No. 12804	10			Size of
District County Lewis	65%			Depth set
Drilling commenced	5 3/16			Depth set
Date shotDepth of shot	3	ALVE MANAGEMENT AT A		Perf. top
Initial open flow/10ths Water inIn	Liners Used		and the second s	Perf. top
Open flow after tubing/10ths Merc. inIn	ch			Perf. bottom
VolumeCu. F				No. FTDate
Dilbbls., 1st 24 hr				FEETINCHES
Fresh waterfeetfe				
Salt water feet fe	et FEET	INCHE	ES	FEETINCHES
Drillers' Names SwJ 14			**************************************	
emarks: 2-27-84 Logging, T	D 3938			
2-28 blow mud out lo about plugging	ast night, s	nixing	mud,	now holding up
	Cine date excession in its	and the same	10,7500	

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				We	II No			
COMPANY			ADDRESS					
FARM		DISTRICT	TCOUNTY					
Filling Material Used					Sec. 160 173 - T. 100			
Liner Loc	ation	Amount	Packer	Location				
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	Los		
A Company of the Comp				A 24 may a manage of a con-				
			Care and the second second second second			artin la c		
	A CONTRACTOR OF THE PROPERTY O							
		Services :						
		SPERIO I				** = 12		
			· · · · · · · · · · · · · · · · · · ·					
rillers' Names								
Remarks:					,			

I hereby certify I visited the above well on this date.

BATE

DISTRICT WELL INSPECTOS





OIL AND GAS WELLS DIVISION

Permit No.41-330/-1	edP		S PLUGGING REPO	TEPI. OF	MINI SI.on II	Same Market
COMPANY Console	dated &	las	ADDRESS	, 0 x x x (ii = 1)		
FARM D. Sinn	ons	DISTRI	co Treemans CK.	OUNTY Le	rilis	
Filling Material Used	Como	1				
Liner Locat	ion	Авопа	t Packer	Location		
PLUGS USED AND	DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
TD 3938' 7	to Surfa	ce	2275 Sacks Come	ent		
	0		Downell			
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				1		
			Control Laboration and Association			
		and the second second				
			,	-		
		7.5				
Prillers' Names 500	00 14					
	and the second second					

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	- 827.87	Oil or Gas Well				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS	
Address		Size				
Farm	V2 42 2 2 3	16			Kind of Packer	
Well No		10	034342		Size of	
District	County	81/4		3		
Drilling commenced	17.776 2. 2000 2000 000 000 000 000 000 000 000	6% 5 3/16		<u> </u>	Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	_SIZE	No. FTDate	
Rock pressure	lbshrs.	NAME OF SER	RVICE COMPA	NY		
011	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHES	
Fresh water	feetfeet	FEET	INCH	ES	FEETINCHES	
Salt water	feetfeet	FEET	INCH	ES	_FEETINCHES	
Drillers' Names	and the same of th	and the second s	e anno e como			
					. 1	
Remarks:						

1)	Date:	December	7,	_,	19_83
2)	Operator's Well No.	12804	(F-3197	77	(Revetac)
3)	API Well No	1.7	0/1	-	3301-RED-F
		State	County		Dormit

OMODULIA CIRCOGOSIG ALLE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil/ Gas/	Liquid injection / Waste disposal /
	/ Underground storage) X / Deep Shallow /)
	Watershed: Fink Creek
	County: Lewis Quadrangle: Vadis
6) WELLOPERATOR Consolidated Gas Supply Co	
Address 105 West Main Street	Address 115 West Main Street
	Clarksburg, West Virginia
Clarksburg, West Virginia	9) PLUGGING CONTRACTOR
8) OIL & GAS INSPECTOR TO BE NOTIFIED	NameI. L. Morris
Name Robert Bates	하는 사람들은 사람들은 사람들이 되었다면 가장 아내는 사람들이 얼마나 아내는 사람들이 되었다면 하는데 사람들이 되었다면 하는데 사람들이 되었다면 하는데 되었다면 하는데 사람들이 되었다.
Address 109 Minnich St.	Address Glenville, WV
Weston, WV 26452	
10) WORK ORDER: The work order for the manner of plugging the	his well is as follows:
Redrill, clean out and reabandon for F. Plug with cement solid from 2174 to su	ink Storage. rface. Erect well marker. rill & Plugging) dated February 21, 1983.
	THE RETURNED
	NECETA SI
VINO	OFFICE USE
flow up in spections.	the bus sentence of the control of the DEC 9 1983
	Maigura era
(cyaisG	OIL & GAS DIVISION
Feliawan inspection(s)	DEPT. OF MINES
OFFI	ICE USE ONLY
PLUC	GGING PERMIT
Permit number47-041-3301-P	December 14, 19 83 Date
This permit covering the well operator and well location shown below	v is evidence of permission granted to plug in accordance with the pertinent legal re- rse hereof. Notification must be given to the District Oil and Gas Inspector 24 hours
before actual permitted work has commenced.)	ise nereot. Notification must be given to the District on and Gas Hispector 24 hours
The permitted work is as described in the Notice and A reverse hereof.	Application, plat, subject to any modifications and conditions on the
Permit expires December 14, 1985	unless plugging is commenced prior to that date and prosecuted with due diligence.
Bond: Agent: Plat: Casing Fee	
BBOK WATER	A MILANON JOHN
	Administrator, Office of Oil and Gas
NOTE: Keep one copy of this permit posted at the plugging location	
See the survey side of the ADDI ICA	NT'S COPY for instructions to the well operator

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

B (If 'Gat' Promotion / Underground storage) & Deco Seallow / Resistant 72 of the Windowskied Attack Crossic

Clenville.

s) went orerator Consolidated des Jupuly Corp. In Designare pagent L. Joseph Times.

This early is to replace permits (edula) a Propinal dated Jebruary

Clarksonue, Mest Vizeries

sedrill, clean out and respenden for Fink torage.

1. To doing to test

rother anything sit in better that of this port of the planting section.

		The state of the s	基 业 (2)
	OFFICE USE ONLY		
his part of Form IV-4(b) is to record th	e dates of certain occurrences and any follow-up in	nspections.	
horeand and g	Date		Date(s)
Application received	ing	Follow-up inspection(s)	
Plugging started		"	
Plugging completed	PLAUGISIC PERMIT	""	
Vell Record received		"	
THER INSPECTIONS Reason:	nown below as evidence of parmits on granted corp. And the reverse here of Northeaties, aux ybordenite.		his permit covering the wilders generally subject to the order general permitted wo
	lence and Application, pigl, advert legacymedific	(tod work is as person bed in the in	Imaged Inc.
that tilete and orosecured with due dibye	t rotig beonominos yragigado solinus	deeplar Frances	
	2 12 200 18 48 4 18	All All A	5 8,8



December 7 1983 1) Date:

2) Operator's Well No.

12801 (F-3197) 47 - 041 -3301-State County Permit (F-31977) 3) API Well No.

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS, DEPARTMENT OF MINES MOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

) SUR	FACE OWNE	IR (S) OF RECORD TO BE SERVED	5(i)	COAL OPERA	TOR None
			, , , ,	Address	
(i)	Name	Guy Simmons	4		
	Address	1625 Craig Lane	5(ii)		R(S) WITH DECLARATION ON RECORD:
1221		McLean. Va 22101		Name	None .
(ii)	Name	TO PARTIE OF		Address	
	Address				
(iii)	Mamo			Name	
(111)	Name Address	The same of the sa	3	Address	
	Audi ess		E /2225	CO.41 1 FOOT	
		CIL & CAS DIVISION		CUAL LESSE	E WITH DECLARATION ON RECORD: None
		DEPT. OF MINES			None
		OF MINAES)	Address	
_					
has f	YOU ARE NOT	OU RECEIVED THESE DOCUMENTS IS THAT YOUNG' ON THE REVERSE SIDE OF THE COPY OF REQUIRED TO TAKE ANY ACTION AT ALL. that under Chapter 22 of the West Virging the Office of Oil and Gas, West Virging on the attached Application and depite the plat have been relied to the other than the plat have been relied to the standard of the standard application and depite the plat have been relied to the standard of the stan	inia Code, documents fi	the undersignor a Permit ant of Mines,	ned well operator proposes to file or to plug and abandon a well with the with respect to the well at the
named		the plat have been mailed by registere y publication in certain circumstances			
The t	ruth of t	the information on the Notice	w	ELL	
		n is verified and sworn to an			Consolidated Gas Supply Corp.
the N	otice is	signed on behalf of the Well			John Strateg das Supply Sorp.
Opera	tor in my	County and State by	В	v (E Hevinn Mas
				CONTRACTOR OF THE PERSON NAMED IN COLUMN 2	Manager of Production
		. E. Gwinn	,		Tidate of 11 odde of other
this	7th day				
My co	mmission		•	Address	115 West Main Street
				Address	445 West Main Street Clarksburg, West Virginia
				Address	445 West Main Street Clarksburg, West Virginia
	Jacob	expires Sept 213, 1986	•	Address	Clarksburg, West Virginia
	Public,	expires Sept 13, 1986 Harrison County,			Clarksburg, West Virginia
Notar State	Public,	expires Sept 213, 1986			Clarksburg, West Virginia
	Public,	expires Sept 13, 1986 Harrison County,			Clarksburg, West Virginia

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application.

 However, see also Code § 22-4-lm(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-lm and 22-4-9.

FORM IV-38 (Affidavit of Plugging)

Coal Operator or Owner

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL & GAS DIVISION DEPT. OF MINES

Consolidated Gas Transmission Corp.

Name of Well Operator

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

None Coal Operator or Ow				lete Address	S	YHOR.
Coal Operator or Ow			March	19	19	84
	ner	W	ELL AND	LOCATION		
		Freemans C	reek		_ Distr	ict
Address						
Guy Simmons		Lewis			County	у
Lease or Property O	wner					
1625 Craig Lane, McLean,	Va 22101	WELL NO	12804	(F-31977)		
Address						
		M. E. Hall				Fari
ATE INSPECTOR SUPERVISING	PLUGGING Stephen	n Casey, Rt. 2	2, Box 2	32-D, Jane	Lew, WV	26
	AFFIDA	AVIT				
TATE OF WEST VIRGINIA,						
ounty of HARRISON	ss:					
	Merritt	and C	7 K	Pinehar	+	
eing first duly sworn acco	rding to law depo	ose and say th	at they	are experi	enced in	n the
ork of plugging and fillin	g oil and gas well	lls and were e	mployed	by Consoli	dated G	as
ansmission Corp. , well	operator, and pa	articipated in	the wor	rk of plugg:	ing and	fil.
ig the above well, that sa	id work was comme	enced on the	29th	day of Fe	bruary	
84 , and that the well	une plugged and	filled in the	follow	ing manner.		
	was prugged and	TITICG IN CHO		ing mainter.		
	was plugged and	TITIEG IN CHE		ing mainter.		
Sand or Zone Record	Filling Mat		P	lugs Used	Cas	sing
					Cas	CSG
and or Zone Record				lugs Used	Cas	CSG
and or Zone Record		terial		lugs Used	Ca:	CSG
and or Zone Record	Filling Mat	terial		lugs Used	Cas CSG PULLED 20	CSG LEFT
and or Zone Record	Filling Mat	terial id from 3938'		lugs Used	Ca:	CSG LEFT " 20
and or Zone Record	Filling Mat	terial id from 3938'		lugs Used	Cas CSG PULLED 20	CSG LEFT
Sand or Zone Record	Filling Mat	terial id from 3938'		lugs Used	Cas CSG PULLED 20	CSG LEFT " 20
and or Zone Record	Filling Mat	terial id from 3938'		lugs Used	Cas CSG PULLED 20	CSG LEFT " 20
and or Zone Record	Filling Mat	terial id from 3938'		lugs Used	Cas CSG PULLED 20	CSG LEFT " 20
and or Zone Record	Filling Mat	terial id from 3938'		lugs Used	Cas CSG PULLED 20	CSG LEFT " 20
Sand or Zone Record	Filling Mat	terial id from 3938'		lugs Used	Cas CSG PULLED 20	CSG LEFT " 20
Sand or Zone Record	Filling Mat	terial id from 3938'		lugs Used	Cas CSG PULLED 20	CSG LEFT " 20
and or Zone Record	Filling Mat	terial id from 3938'		lugs Used	Cas CSG PULLED 20	29 3/8 44;
and or Zone Record	Filling Mat	terial id from 3938'		lugs Used	Cas CSG PULLED 20	29 3/8 44;
and or Zone Record Formation	Filling Mat	terial id from 3938'	S	lugs Used	Cas CSG PULLED 20	29 3/8 442
and or Zone Record Formation Coal Seams	Filling Mat	terial id from 3938'	Des	lugs Used ize & Kind scription o	Case PULLED 20	20 3/8 444
Coal Seams Name)	Filling Mat	terial id from 3938'	Des Erect	lugs Used	Case PULLED 200 133 13	20 3/8 444
Formation	Filling Mat	terial id from 3938'	Des Erect prope	lugs Used ize & Kind	Case PULLED 200 133 13	20 3/8 444



State of West Virginia Department of Mines Oil and Gas Division Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT June 19, 1984



OIL & GAS DIVISION
DEPT. OF MINES

COMPANY	Consolidated Gas Transmission Corp	PERMIT NO041-3301-P (12-14-83)
445	West Main Street	FARM & WELL NOM. E. Hall #12804 (F-3197
Clan	rksburg, West Virginia 26301	DIST. & COUNTY Freemans Creek/Lewis
RULE	DESCRIPTION	Yes No
23.06 16.01 17.02 18.01 23.02 25.01 23.04 23.05 17.06 7.06 7.05	Notification Prior to Starting Work Required Permits at Wellsite Method of Plugging Materials used in Plugging Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Statutory Affidavit Parties Responsible Identification Markings	
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL AND	SIGNED Signed Caocy DATE 6-14-85
Your Aff	fidavit of Plugging was received and noted to the designated by the above permit number	ceclamation requirements approved
		Administrator-Oil & Gas Division
		June 25, 1985



DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9. ARTICLE 4. CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,

Charleston, W. Va.	
None	Consolidated Gas Supply Corp.
Coal Operator	Name of Well Operator
	445 W. Main St., Clarksburg, WV
Address	Complete Address
None	February 21, 1983
Coal Owner	Date
	WELL TO BE ABANDONED
	Freemans Creek District
Address	
Norma Jean Davis, Agent	Lewis County
Lease or Property Owner	Well No. 12804 (F-31977)
281 Cottage Ave., Weston, WV 26452 Address	M. E. Hall Farm
InspectorRobert Bates, 109 Minnich St., We	eston, WV ### 26452 Telephone 269-3820
TO BE NOTIFIED 24 HOURS IN ADVANCE O	F PLUGGING OPERATIONS
Gentlemen:—	
The undersigned well operator is about to al	pandon the above described well and will commence
, 0	

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

> Very truly yours.

> > Manager of Prod. Wel: Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules 2024 Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

-CLI XXXXXXXX 3301-RED-P

Permit Number

ACEIDAMT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Well No. 12804 (F-31977) Permit No. 47-041-0217-A

Cement solid with cement from 2174 to surface.

Erect well marker.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours, Manager of Prod. Well Operator No objections have been filed by the coal owner of coal operator, or any available diacent lease

or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of February

DEPARTMENT OF MINE 02/09/2024 Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

By:

