



1) Date: June 13, 19 84
 2) Operator's Well No. G. Rohr No. 2
 3) API Well No. 47 - 041 - 3486
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 1231.32 Watershed: Buckhannon Run (MW31G)
 District: Hackers Creek 4 County: Lewis Quadrangle: Berlin 7.5' (1976) 245
- 6) WELL OPERATOR Chesterfield Energy Corp. 7) DESIGNATED AGENT Stanley N. Pickens
 Address 319-320 Professional Bldg. Address 319-320 Professional Bldg.
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey Name Unknown
 Address Rt. 2, Box 232D Address _____
Jane Lew, WV 26378
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Benson
 12) Estimated depth of completed well, 5600 feet
 13) Approximate trata depths: Fresh, 231 feet; salt, -- feet.
 14) Approximate coal seam depths: 0 Is coal being mined in the area? Yes No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42		x	16	16		Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	J-55	23	x		1200'	1200'	Circulate to surface as req. by Dept 15.01	Depths
Production	4 1/2	J-55	10.5	x			5550'		
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-041-3486 Date July 9, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires July 9, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <input checked="" type="checkbox"/>	Plat:	Casing	Fee
<u>Blanket</u>	<u>MW</u>	<u>MW</u>	<u>MW</u>	<u>3871</u>

[Signature]

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

4) WELL LOCATION: B (11" Gas), Production
 Elevation: 2331.32
 District: Boone County
 Watershed: Buckhannon Run
 Underground storage: Shallow

5) WELL OPERATOR: Chesapeake Energy Corp.
 Address: 319-320 Professional Blvd.,
 Charleston, WV 25303

6) OIL & GAS INSPECTOR TO BE NOTIFIED:
 Name: Robert Casey
 Address: P.O. Box 232D,
 State New, WV 26372

7) DRILLING CONTRACTOR:
 Name: UNKNOWN
 Address:

8) DESIGNATED AGENT: Secretary W. Brokers
 Address: 319-320 Professional Blvd.,
 Charleston, WV 25303

10) PROPOSED WELL WORK:
 Drill: Drill Redrill Ream
 Plug off old formation Perforate new formation Stimulate

11) GEOLOGICAL TARGET FORMATION:
 (1) Estimated depth of completed well: 2308 feet
 (2) Approximate true depths: Fresh: 2331 feet, Salt: 2331 feet
 (3) Approximate coal seam depths:
 (4) Is coal being mined in the area? Yes No

Casing or Tubing Size	Casing or Tubing Weight	Grade	Depth	Specializations		Foot Drilling	Foot Drilling	Cement Fill-Up or Sacks (Cubic Feet)	Packers
				Weight	Grade				
2 3/4" x 4.875	42	42	1200'						
3" x 5.000	23	23	1200'						
4" x 5.250	10.3	10.3							

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: Blank

Reason: Blank

NOTE: Keep one copy of this permit posted at the drilling location.



IV-9
(Rev 8-81)

DATE May 31, 1984

WELL NO. Rohr #2

Rec'd. (WF-SCD)
JUN 1 1984

State of West Virginia
Department of Mines
Oil and Gas Division

API NO. 47 - 041 - 3486

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME <u>Chesterfield Energy Corporation</u> <u>319-320 Professional Bldg.</u>	DESIGNATED AGENT <u>Stanley N. Pickens</u> <u>319-320 Professional Bldg.</u>
Address <u>Clarksburg, WV 26301</u>	Address <u>Clarksburg, WV 26301</u>
Telephone <u>304-623-5467</u>	Telephone <u>304-623-5467</u>
LANDOWNER <u>M. Blake</u>	SOIL CONS. DISTRICT <u>West Fork</u>
Revegetation to be carried out by <u>Stanley N. Pickens</u>	(Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 6/14/84 (Date)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.
ACCESS ROAD

Kenneth E. Knight
(SCD Agent)

ON SITE REVIEW
6/12/84

LOCATION

Structure Drainage Ditch (A)
Along access road

Spacing Inside road cuts

Page Ref. Manual 2-12 to 2-14

Structure Cross Drains (B)

Spacing As noted on sketch
with riprapped outlet

Page Ref. Manual 2-1 to 2-6

Structure Culvert (15" min. I.D.) (C)

Spacing At natural drains
with riprapped outlet

Page Ref. Manual 2-7 to 2-11

Structure Diversion Ditch (1)

Material Earth

Page Ref. Manual 2-12 to 2-13

Structure Rip Rap (2)

Material Rock

Page Ref. Manual N/A

Structure _____ (3)

Material _____

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Structure Sediment Barrier (D)
Material Hay or straw bales
Pg. Ref. Man. 2-16

REVEGETATION

Treatment Area I

*Lime 3.0 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or straw 2.0 Tons/acre

Seed* Ky 31 Tall Fescue 40 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Dom Rye Grass 10 lbs/acre

Treatment Area III

*Lime 3.0 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or straw 2.0 Tons/acre

Seed* Ky 31 Tall Fescue 40 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Dom Rye Grass 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

*Lime according to pH test,

PLAN PREPARED BY MSES Consultants

02/09/2024

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 609 West Main Street
Clarksburg, WV 26301
PHONE NO. 304-624-9700, 842-3325

RECEIVED
JUN 21 1984
OIL & GAS DIVISION
DEPT. OF MINES

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Berlin 7.5' (1976)

LEGEND

Well Site ⊕

Access Road ———



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———

Road = = = = =

Existing fence — x — x —

Planned fence — / — / —

Stream ~ ~ ~ ~ ~

Open ditch — ···· → — ···· → — ···· → — ···· →

Diversion // // // // //

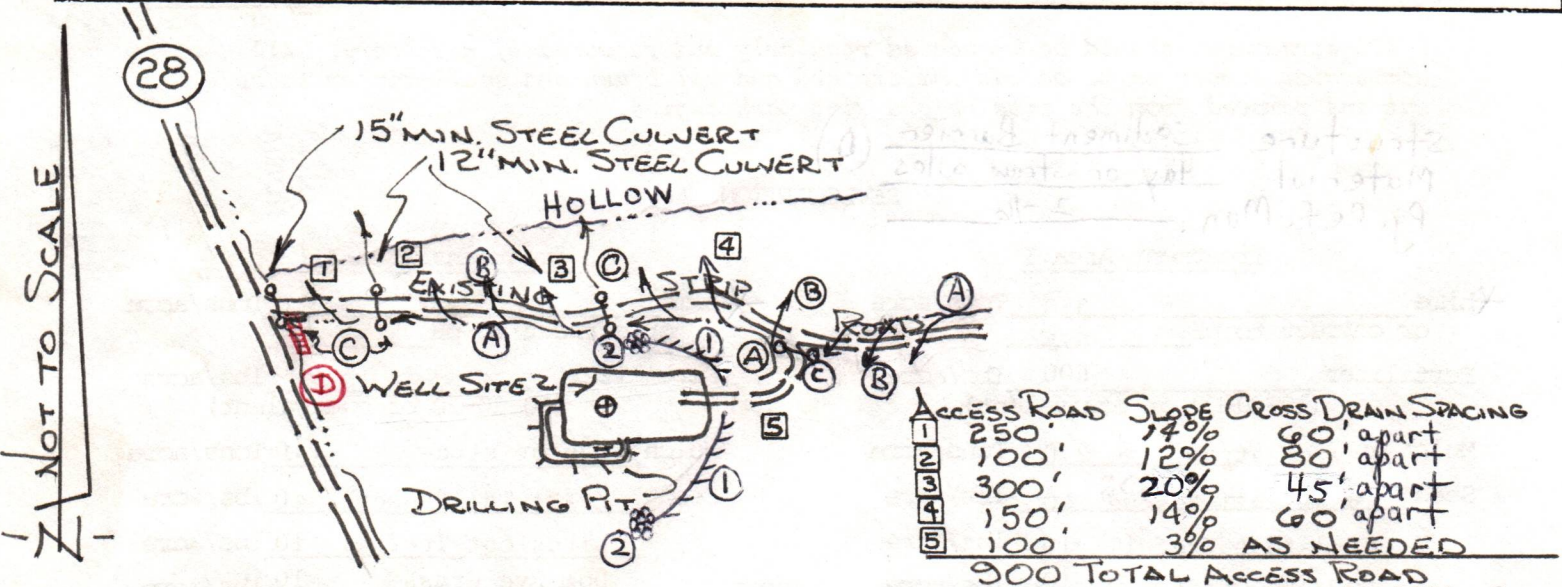
Spring ⊙ →

Wet spot ⊕

Building ■

Drain pipe — ○ — ○ — ○ — ○ — →

Waterway ⊕ ⊕ ⊕ ⊕ ⊕



NOT TO SCALE

Comments: Access to the well site will be gained by constructing approximately 100' of new access road and upgrading as needed 900 feet of existing access road, beginning at a junction point in the Lewis County Route 28. The access road will be sloped at 2-3% towards the open ditch. All outlets of drainage structures and ditches will be to stable areas. The well location will be located in a flat cleared area. All brush and timber will be removed from the area to be disturbed prior to any earth activities. The road and well site will be brought to desired grade with erosion control structures being installed in conjunction with the grading. Natural vegetation (filter strip) will remain undisturbed in areas between construction and natural water courses. Topsoil will be stockpiled for use in reclamation work.

02/09/2024

RECEIVED
SURFACE OWNERS COPY
JUN 28 1984



1) Date: June 13, 19 84
2) Operator's Well No. G. Rohr No. 2
3) API Well No. 47 State 041 County Permit

OIL & GAS DIVISION
DEPT. OF MINES STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1231.32 Watershed: Buckhannon Run
District: Hackers Creek County: Lewis Quadrangle: Berlin 7.5'
- 6) WELL OPERATOR Chesterfield Energy Corp. 7) DESIGNATED AGENT Stanley H. Pickens
Address: 319-320 Professional Bldg. Address: 319-320 Professional Bldg.
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
Name: Stephen Casey Name: Unknown
Address: Rt. 2, Box 232D Address: _____
Jane Lew, WV 26378
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
Plug off old formation / Perforate new formation
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Benson
12) Estimated depth of completed well, 5600 feet
13) Approximate trata depths: Fresh, 231 feet; salt, _____ feet.
14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	<u>11 3/4</u>	<u>B-40</u>	<u>42</u>		<input checked="" type="checkbox"/>	<u>18</u>	<u>16</u>			
Fresh water										
Coal										
Intermediate	<u>8 5/8</u>	<u>J-55</u>	<u>23</u>		<input checked="" type="checkbox"/>	<u>1200'</u>	<u>1200'</u>	<u>Circulate</u>		
Production	<u>4 1/2</u>	<u>J-55</u>	<u>10.5</u>		<input checked="" type="checkbox"/>		<u>5550'</u>			
Tubing										
Liners										

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

NAME: _____
By _____
Its _____ Date _____

(For execution by natural persons)

Marvin Blake Date: _____
(Signature)
 Marie Blake Date: _____
(Signature)

RECEIVED
DIVISION
DEPT. OF MINES

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

02/09/2024
Surface Owner

1) Date: June 18, 1984
 2) Operator's Well No. G. Rohr #2 Well
 3) API Well No. 47 - 041 - 3486
 State County Perm

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
 (i) Name Marvin D. & Marie N. Blake
 Address Route #1, Box 129
Buckhannon, WV 26201
 (ii) Name _____
 Address _____
 (iii) Name _____
 Address _____

5(i) COAL OPERATOR
 Address _____
 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
 Name _____
 Address _____
 Name _____
 Address _____
 5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
 Name _____

RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

Sent to <u>Marvin & Marie Blake</u>	Postage <u>\$ 5.00</u>
Street and No. <u>Rt. #1, Box 129</u>	Certified Fee <u>75</u>
P.O., State and ZIP Code <u>Buckhannon, WV 26201</u>	Special Delivery Fee
	Restricted Delivery Fee
	Return Receipt Showing to whom and Date Delivered
	Return receipt showing to whom, Date, and Address of Delivery
	TOTAL Postage and Fees <u>\$ 18.75</u>

PS Form 3800, Feb. 1982
 * U.S.G.P.O. 1983-403-517
 Given Ref # 1 4 # 2

6) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
 7) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Stanley N. Pickens
 this 18 day of June, 1984.
 My commission expires 6/14, 1994.
Brenda D. Hummer
 Notary Public, Harrison County,
 State of West Virginia

WELL OPERATOR Chesterfield Energy Corporation
 By Stanley N. Pickens
 Its President
 Address 320 Professional Building
Clarksburg, WV 26301
 Telephone (304) 623-5467

RECEIVED
 JUN 21 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

02/09/2024

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
<i>Glenn Rohr, et al</i>	<i>Hydrocarbon Energies</i>	<i>1/8</i>	<i>417/169</i>

*assignment Hydrocarbon
Energies*

*Chesterfield
Energy Corp.*

*Deed Book
424/446*

RECEIVED

NOV 14 1984



IV-35
(Rev 8-81)

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia

Department of Mines
Oil and Gas Division

Date November 9, 1984
Operator's
Well No. Rohr #2 Well
Farm _____
API No. 47 - 041 - 3486

RECEIVED
NOV 13 1984
OIL & GAS DIV.
DEPT. OF MINES

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas XX / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production XX / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1231.32 Watershed Buckhannon Run
District: Hackers Creek County Lewis Quadrangle Berlin 7.5'

COMPANY Chesterfield Energy Corporation
ADDRESS 320 Professional Building, Clarksburg, WV 26301
DESIGNATED AGENT Stanley N. Pickens, President
ADDRESS 320 Professional Building, Clarksburg, WV 26301
SURFACE OWNER Marvin D. & Marie N. Blake
ADDRESS Rt. #1, Box 129, Buckhannon, WV 26201
MINERAL RIGHTS OWNER Glenn H. Rohr, et al
ADDRESS 1 College Ave., Buckhannon, WV 26201
OIL AND GAS INSPECTOR FOR THIS WORK Stephen
Casey ADDRESS Rt. #2, Box 232-D
Jane Lew, WV 26378
PERMIT ISSUED 7/9/84
DRILLING COMMENCED November 5, 1984
DRILLING COMPLETED November 9, 1984
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4	16'	pulled	
9 5/8			
8 5/8	1200'	1200'	285 sks
7			
5 1/2			
4 1/2		1865 w/packer	
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION NATURAL GANTZ Depth _____ feet
Depth of completed well 1998' feet Rotary ___ / Cable Tools ___
Water strata depth: Fresh 135' feet; Salt _____ feet
Coal seam depths: 315'-319', 384'-386', 490'-494', 1181'-1183' Is coal being mined in the area? _____

OPEN FLOW DATA
Producing formation Natural Gantz Pay zone depth _____ feet
Gas: Initial open flow 9,000 Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 7,000 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 650 psig (surface measurement) after 12 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

LEW 3486

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

PRODUCING NATURALLY

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Dirt			0	3	
Sand & Shale			3	85	½" stream water @ 135'
Sand & Shale & Red Rock			85	315	
Coal			315	319	
Sand & Shale & Red Rock			319	335	
Sand & Shale			335	384	Gas Ck @ 1717' 12/10-2" w/w
Coal			384	386	Gas Ck @ 1873' 15/10-2" w/w
Sand & Shale			386	490	
Coal			490	494	
Sand & Shale			494	698	Gas Ck 30/10-7" w/ mercury
Sand			698	1181	@ 1856'
Coal			1181	1183	
White Sand			1183	1238	Gas Ck 10/10-7" w/ mercury
Sand			1238	1678	@ 1856'
Big Lime			1678	1725	
Injun			1725	1856	
Sand & Shale			1856	1998	
TD			1998		

(Attach separate sheets as necessary)

Chesterfield Energy Corporation

Well Operator

By:

Stanley N. Pickens

02/09/2024

Date:

November 9, 1984

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
NOV 8 - 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 41-3486

Oil or Gas Well _____
(KIND)

Company Chesterfield

Address _____

Farm M Blake

Well No. Rohr 2

District Hackers CR County Lewis

Drilling commenced 11-5-84

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 1/2			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names UDI 5

Remarks:

11-5-84
DATE

Steve Casey 02/09/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

02/09/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 9 - 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 41-3486

Oil or Gas Well _____
(KIND)

Company Chesterfield Energy

Address _____

Farm M. Blake

Well No. Rohr 2

District Hackers Cr. County Lewis

Drilling commenced 11-5-84

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 135 feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13			Size of _____
10			
8 1/4			Depth set _____
6 3/8			
5 3/16			Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT 315 FEET 48 INCHES

384 FEET 24 INCHES 490 FEET 48 INCHES

1181 FEET 24 INCHES _____ FEET _____ INCHES

Drillers' Names UDI 5

Remarks: 3 7/8 at 1208' 285 SKS. Mowasco

11-7-84
DATE

Steve Case 02/09/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____

ADDRESS _____

FARM _____

DISTRICT _____

COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

I hereby certify I visited the above well on this date.

DATE

02/09/2024

DISTRICT WELL INSPECTOR



RECEIVED

JUN 21 1985

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
November 30, 1984

COMPANY Chesterfield Energy Corp.
320 Professional Building
Clarksburg, West Virginia 26301

PERMIT NO 041-3486 (7-09-84)
FARM & WELL NO Marvin & Marie Blake
G. Rohr 2
DIST. & COUNTY Hackers Crk/Lewis

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strength	<input type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey
DATE 6-18-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

June 25, 1985
DATE

TMS/nw

MAY 21 1982

02/09/2024

JUN 14 1985

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: 5/17, 19 85 **9550**

Applicant's Name: Chesterfield Energy Corporation

Address: 320 Professional Building
Clarksburg, WV 26301

Gas Purchaser Contract No. AP-30108-WV

Date of Contract November 15, 1984
(Month, day and year)

First Purchaser: Columbia Gas Transmission Corp.

Address: P. O. Box 1273
(Street or P.O. Box)
Charleston, WV 25325
(City) (State) (Zip Code)

FERC Seller Code 003449

AGENCY USE ONLY

WELL DETERMINATION FILE NUMBER

850521 -1080-041 -3486

Use Above File Number on all
Communications Relating to This Well

Designated Agent: Samuel J. Cann

Address: 320 Professional Building
Clarksburg, WV 26301

FERC Buyer Code 004030

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: Samuel J. Cann (Print) Vice President Land & Contracts (Title)

Signature: *Samuel J. Cann*

Address: 320 Professional Building
(Street or P.O. Box)
Clarksburg, WV 26301
(City) (State) (Zip Code)

Telephone: (304) 623-5467
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

- 102 New Natural Gas
 - 102-2 2.5 Mile Test
 - 102-3 1000 Foot Deeper Test
 - 102-4 New Onshore Reservoir
- 103 New Onshore Production Well
 - 103 New Onshore Production Well
- 107 High Cost Natural Gas
 - 107-0 Deep (more than 15,000 feet)
 - 107-1 Geopressed Brine
 - 107-2 Coal Seams
 - 107-3 Devonian Shale
 - 107-5 Production enhancement
 - 107-6 New Tight Formation
 - 107-7 Recompletion Tight Formation

- 108 Stripper Well Natural Gas
 - XX 108- Stripper Well
 - 108-1 Seasonally Affected
 - 108-2 Enhanced Recovery
 - 108-3 Temporary Pressure Buildu

AGENCY USE ONLY

QUALIFIED

02/09/2024

[Signature]

f

RECEIVED

MAY 21 1985

**OIL & GAS DIV.
DEPT. OF MINES**

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

Date: 5/17, 19 85

Operator's
Well No. Rohr #2

API Well
No. 47 - 041 - 3486
State County Permit

Well Operator: Chesterfield Energy Corporation

Address: 320 Professional Building
Clarksburg, WV 26301

Gas Purchaser: Columbia Gas Transmission Corp.

Address: P. O. Box 1273
Charleston, WV 25325

Designated Agent: Samuel J. Cann

Address: 320 Professional Building
Clarksburg, WV 26301

Location: Elevation 1231.32'

Watershed Buckhannon River
Hackers Creek Lewis Berlin
Dist. County Quad.

Gas Purchase Contract No. AP-30108-WV

Meter Chart Code N/A

Date of Contract 11/15/84

All applicants must complete FERC Form 121, including question No. 2.0 which should state Section 108 of NGPA.

QUALIFICATIONS

1. Rate of Production

a.) What date did the well have first production? 11/16, 19 84

b.) What are the beginning and ending dates of the 90-day production period?

From 2/1/, 19 85 to 4/30, 19 85. During this 90-day
(1-1) (2-1)
production period, what was the total and average per-day production? The well
produced a total of 4963 MCF or average 55 MCF per day.

2. Maxium Efficient Rate of Flow

The operator must establish that the well produced at its maxium efficient rate of flow by use of one of the following procedures (Check one):

[] a.) If the filing date is more than one year from the date of first production, provide production on IV-39 for twelve months prior to the last day of the 90-day production period (2-1 in item 1). This twelve month period is 1/85 02/09/2024
(month-day-year)

through 12/85 and produced a total of 17000 MCF or average 46.57 per day.
(month-day-year) 46.57

[] b.) If the well does not have a 12-month history of production; but has recently

produced an average of 60 Mcf or less per production day for the 90-day period (item 1). All available months of production preceding the filing date are shown on Form IV-39.

c.) Will the maximum efficient rate of flow be established by other evidence? _____

3. Dates

a.) List the dates during the production period (including the 90-day production period) which gas was not produced. None 12/85

b.) Why was no gas produced on these dates? would not produce against high line pressure.

4. Crude Oil

How much oil did the well produce during the 90-day production period? -0-
(total bbls)

How much oil per day? -0-.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax records and royalty payment records) and indicate the location of such records.

Describe the search made of any records listed above:

AFFIDAVIT

I, Samuel J. Cann, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Samuel J. Cann

STATE OF West Virginia

COUNTY OF Harrison, TO-WIT:

I, Brenda Drummond, a Notary Public in and for the state and county aforesaid, do certify that Samuel J. Cann, whose name is signed to the writing above, bearing date the 17 day of May, 19 85, has acknowledged the same before me, in my county aforesaid.

02/09/2024

Given under my hand and official seal this 17 day of May, 19 85

My term of office expires on the 14th day of June, 19 94.

Brenda Drummond
Notary Public

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

02/09/2024

OPERATOR Chesterfield Energy Corporation

YEAR 19 84

API	-041-3486	FARM	Rohr #2	COUNTY	Lewis	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	GAS	TOTALS					
GAS MCF								5238	5238					
OIL BBL	J-	F-	M-	A-	J-	J-	A-	S-	0-	N-	D-	-0-	OIL	
DAYS ON LINE													31	31

YEAR 19 85

API	-041-3486	FARM	Rohr #2	COUNTY	Lewis	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	GAS	TOTALS					
GAS MCF		8676	3322	649	594	450	385	426	49	162	0	19000	13639	
OIL BBL	J-	F-	M-	A-	J-	J-	A-	S-	0-	N-	D-	-0-	OIL	
DAYS ON LINE		31	28	30	31	30	31	30	31	30	31	17000	334	
$\frac{4963}{31} = 160.1$ $\frac{4963}{89} = 55.76$														
$\frac{17000}{365} = 46.57$														
$\frac{22238}{365} = 60.92$														
$\frac{22238}{365} = 60.92$														

API		FARM		COUNTY		AVG. FLOW PRESSURE	SHUT-IN PRESSURE	GAS	TOTALS					
GAS MCF														
OIL BBL	J-	F-	M-	A-	J-	J-	A-	S-	0-	N-	D-	-0-	OIL	
DAYS ON LINE														

SUMMARIZATION SCHEDULE
Section 271.804 (b)

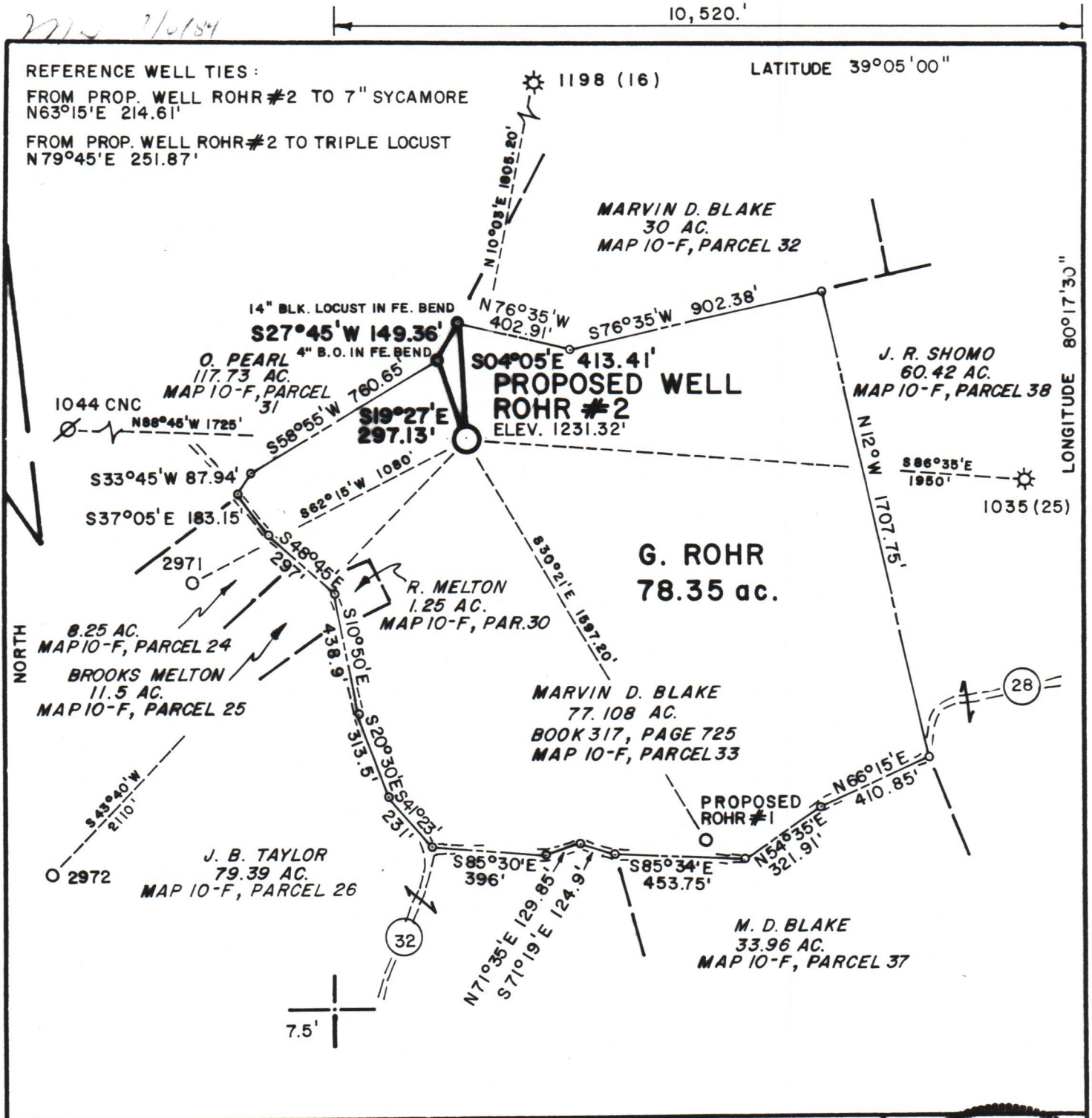
In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

** well not produce against high line pressure.*

10,520'

REFERENCE WELL TIES:
FROM PROP. WELL ROHR #2 TO 7" SYCAMORE
N63°15'E 214.61'
FROM PROP. WELL ROHR #2 TO TRIPLE LOCUST
N79°45'E 251.87'

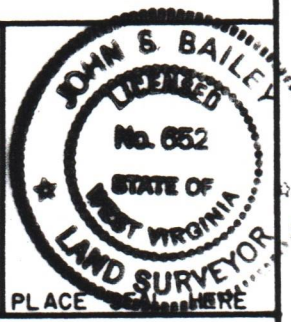
LATITUDE 39°05'00"



LONGITUDE 80°17'30"

FILE NO. MSES 84-418
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION 1066' EL. AT INTER. OF LEWIS CO. RTS. 28 & 32

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) John S. Bailey
 C.R.P.E. _____ L.L.S. 652



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



Department of Mines
 Oil & Gas Division

DATE MAY 31 19 83
 OPERATOR'S WELL NO. ROHR #2
 API WELL NO. 47-041-3486
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS", PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X)
 LOCATION: ELEVATION 1231.32' WATER SHED BUCKHANNON RUN
 DISTRICT HACKERS CREEK COUNTY LEWIS
 QUADRANGLE BERLIN, W.VA. 7.5' 1961 (1976)
 SURFACE OWNER M. BLAKE ACREAGE 77.108
 OIL & GAS ROYALTY OWNER G. ROHR, ET AL LEASE ACREAGE 78.02/09/2024
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BENSON ESTIMATED DEPTH 5600'
 WELL OPERATOR CHESTERFIELD ENERGY CORP. DESIGNATED AGENT STANLEY N. PICKENS
 ADDRESS 319-320 PROFESSIONAL BLDG. ADDRESS 319-320 PROFESSIONAL BLDG.
CLARKSBURG, WV 26301 CLARKSBURG, WV 26301

1.0 API well number: (If not available, leave blank 14 digits.)	47-041-3486										
2.0 Type of determination being sought. (Use the codes found on the front of this form!)	108 Section of NGPA										
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	1998 feet										
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<div style="display: flex; justify-content: space-between;"> Chesterfield Energy Corporation 003449 </div> <div style="display: flex; justify-content: space-between;"> Name Seller Code </div> <div style="display: flex; justify-content: space-between;"> 320 Professional Building </div> <div style="display: flex; justify-content: space-between;"> Street </div> <div style="display: flex; justify-content: space-between;"> Clarksburg WV 26301 </div> <div style="display: flex; justify-content: space-between;"> City State Zip Code </div>										
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<div style="display: flex; justify-content: space-between;"> Rohr #2 Well </div> <div style="display: flex; justify-content: space-between;"> Field Name </div> <div style="display: flex; justify-content: space-between;"> Lewis County WV </div> <div style="display: flex; justify-content: space-between;"> County State </div>										
(b) For OCS wells:	<div style="display: flex; justify-content: space-between;"> Not Applicable </div> <div style="display: flex; justify-content: space-between;"> Area Name Block Number </div> <div style="text-align: center; margin-top: 10px;"> Date of Lease: _____ Mo. Day Yr. </div> <div style="text-align: right; margin-top: 10px;"> OCS Lease Number _____ </div>										
(c) Name and identification number of this well: (35 letters and digits maximum.)	<div style="display: flex; justify-content: space-between;"> Rohr #2 Well 47-041-3486 </div>										
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Not Applicable										
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<div style="display: flex; justify-content: space-between;"> Columbia Gas Transmission Corp. 004030 </div> <div style="display: flex; justify-content: space-between;"> Name Buyer Code </div>										
(b) Date of the contract:	<div style="display: flex; justify-content: center; align-items: center;"> <div style="border: 1px solid black; padding: 2px; margin-right: 5px;">1</div> <div style="border: 1px solid black; padding: 2px; margin-right: 5px;">1</div> <div style="border: 1px solid black; padding: 2px; margin-right: 5px;">1</div> <div style="border: 1px solid black; padding: 2px; margin-right: 5px;">5</div> <div style="border: 1px solid black; padding: 2px; margin-right: 5px;">8</div> <div style="border: 1px solid black; padding: 2px; margin-right: 5px;">4</div> </div> <div style="display: flex; justify-content: center; margin-top: 5px;"> Mo. Day Yr. </div>										
(c) Estimated annual production:	_____ Mcf.										
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;"></th> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-)]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> <td style="text-align: center;">_____</td> </tr> </tbody> </table>		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-)]	(d) Total of (a), (b) and (c)	8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	_____	_____	_____	_____
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-)]	(d) Total of (a), (b) and (c)							
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	_____	_____	_____	_____							
9.0 Person responsible for this application:	<div style="display: flex; justify-content: space-between;"> Chesterfield Energy Corporation </div> <div style="display: flex; justify-content: space-between;"> Samuel J. Cann V.P. Land & Contracts </div> <div style="display: flex; justify-content: space-between;"> Name Title </div> <div style="text-align: center; margin-top: 10px;"> </div> <div style="display: flex; justify-content: space-between;"> Signature </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> May 17, 1985 (304) 623-5467 </div> <div style="display: flex; justify-content: space-between;"> Date Application is Completed Phone Number </div>										

Agency Use Only
Date Received by Juris. Agency MAY 21 1985
Date Received by FERC