

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: June 12, 2013
API #: 47-041-05343

Farm name: McLaughlin Operator Well No.: #1 WV0194

LOCATION: Elevation: 1,133' Quadrangle: Peterson 7.5'

District: Courthouse County: Lewis
Latitude: 820' Feet South of 38 Deg. 57 Min. 30 Sec.
Longitude 6610 Feet West of 80 Deg. 32 Min. 30 Sec.

Company: Mountain V Oil & Gas, Inc.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
PO Box 470 Bridgeport, WV 26330	9 5/8"		42	CTS
Agent: Mike Shaver	7"		481	CTS
Inspector: Bill Hatfield (Was Tim Bennett when drilled)	4 1/2"		4,735	245 sks
Date Permit Issued: 10/19/2007				
Date Well Work Commenced: 12/01/2007				
Date Well Work Completed: 12/11/2007				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 4,892'				
Total Measured Depth (ft): 4,892'				
Fresh Water Depth (ft.): 115'				
Salt Water Depth (ft.): 976'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 118', 319'				
Void(s) encountered (N/Y) Depth(s) N				

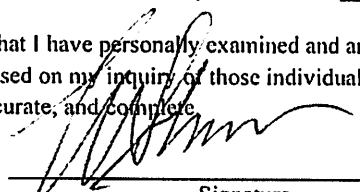
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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Lime, Injun, Gordon, Balltown, Benson Pay zone depth (ft) _____
Gas: Initial open flow Odor MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow 600 MCF/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests 72 Hours
Static rock Pressure 510 psig (surface pressure) after 24 Hours

Second producing formation Comingled Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.



Signature

6-12-13

Date

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list GR, CD, Induction, Density, Temp, PE

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Stage 1: 4652-4656 - 16 Holes - 150 sks Proppant 75 Q Delta

Stage 2: 3490-3660 - 20 Holes - 150 sks Proppant 75 Q Delta

Stage 3: 2680-2690 - 20 Holes - 250 sks Proppant 75 Q Delta

Stage 4: 2465-2474 - 18 Holes - 225 sks Proppant 75 Q Delta

Stage 5: 1968-2062 - 24 Holes - 200 sks Proppant 75 Q Delta

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: _____ **Top Depth** _____ / _____ **Bottom Depth**
Surface: _____

Fill/Sand/Shale: 0-15	Warren: 3090-3200
Sand/ Shale: 15-115	Speechley: 3200-3240
Coal: 115-118	Shale: 3240-3904
Sand/Shale: 118-315	Balltown: 3904-3955
Coal: 315-319	Sand/Shale: 3955-4287
Sand/Shale: 319-920	Riley: 4287-4350
Sand: 920-976	Sand/Shale: 4350-4735
Sand/Shale: 976-1875	Benson: 4735-4892
Lime: 1875-2100	TD: 4892
Injun: 2100-2250	
Sand/Shale: 2250-2570	
Gordon: 2570-2640	
Sand/Shale: 2640-2775	
Elizabeth: 2775-2850	
Shale: 2850-3090	