

MAILED
5-24-10

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: EARNEST C. WINE

Operator Well No.: PUMPHREY S-508-1

LOCATION: Elevation: 939'

Quadrangle: PETERSON

District: CORTHOUSE
Latitude: 10050 Feet South of 38 Deg. 57 Min. 30 Sec.
Longitude: 11590 Feet West of 80 Deg. 35 Min. 00 Sec.

County: LEWIS

Company: STALNAKER ENERGY CORPORATION
P.O. BOX 178
GLENNVILLE, WV 26351-0000

Agent: RON STALNAKER

Inspector: TIM BENNETT
Permit Issued: 01/29/10
Well Work Commenced: 02/20/10
Well Work Completed: 02/23/10

Verbal Plugging
Permission granted on: _____
Rotary X Cable _____ Rig
Total Depth (feet) 4815'
Fresh water depths (ft) 105'
Salt water depths (ft) NONE

Is coal being mined in area (Y / N)? N
Coal Depths (ft): NONE

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
9 5/8"	20'	20'	-0-
7"	634'	634'	80 sks.
4 1/2"	4815'	4815'	160 sks.

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OPEN FLOW DATA

Gordon 2506' - 2566'
Fifth Sand 2722' - 2737'
Balltown
Producing formation Balltown Pay zone depth (ft) 3110' - 4096'
Gas: Initial open flow 133 MCF / d Oil: Initial open flow 0 Bbl / d
Final open flow 221 MCF / d Oil: Final open flow Show Bbl / d
Time of open flow between initial and final tests N/A Hours
Static rock pressure 500 psig (surface pressure) after 12 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow Commingled MCF / d Oil: Initial open flow _____ Bbl / d
Final open flow Commingled MCF / d Oil: Final open flow _____ Bbl / d
Time of open flow between initial and final tests _____ Hours
Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: STALNAKER ENERGY CORPORATION

By: John M. Miller Its Engineer

May 21, 2010

Pumphrey S-508-1 (47-041-5603)
 Three-Stage Gas Frac – Universal Well Services

1 st Stage:	Balltown (20 holes) (3113.5' to 3614.25')	500 gal. 15% HCL, 1,000,000 SCF of N2, 14 perf. balls.
2 nd Stage:	Fifth Sand (15 holes) (2725' to 2734')	625 gal. 15% HCL, 500,000 SCF N2, 10 perf. balls.
3 rd Stage:	Gordon (19 holes) (2512' to 2560.5')	750 gal. 15% HCL, 1,000,000 SCF N2, 14 perf. balls.

		<u>WELL LOG</u>	
Fill	0	19	
Sand & Shale	19	1904	
Big Lime	1904	2053	Hole Damp @ 105'
Big Injun	2053	2077	
Sand & Shale	2077	2506	<u>Gas Checks</u>
Gordon	2506	2566	Collars – 10/10 ^{ths} – 2" w/water
Sand & Shale	2566	2722	
Fifth Sand	2722	2737	
Sand & Shale	2737	3110	
Balltown	3110	4096	
Sand & Shale	4096	4702	
Benson	4702	4729	
Sand & Shale	4729	4815	
T.D.	4815		

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