

WR-35  
Rev (5-01)

DATE: September 26, 2012  
API #: 47-041-05665

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

Farm name: Harry V & Mary E Saville Operator Well No: Harry Saville #2 Acres: 205

LOCATION: Elevation: 1408' Quadrangle: Weston 7.5'

District: Hackers Creek County: Lewis

Latitude: Longitude: 10,800' Latitude: 39 07' 30" Longitude: 80 25' 00"

Company:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Mike Ross Inc.				
Address: Po Box 219 Coalton WV 26257				
Agent: Mike Ross	11 3/4			
Inspector: Bryan Harris	8 5/8	1223	1223	300 sacks
Date Permit Issued: 08/15/12				
Date Well Work Commenced: 09/04/12	4 1/2		5097	780 sacks
Date Well Work Completed: 09/20/12				
Verbal Plugging:				
Date Permission granted on:				
Rotary: X Cable: Rig				
Total Depth (feet): 6,208 ft				
Fresh Water Depth (ft.): 170 stream 1/2", 450 stream 1 1/2", 565 stream 2"				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 480-485, 490-495,				

OPEN FLOW DATA

Producing formation: **Alexander, Benson, Balltown, Byard, Big Injun**

Pay zone depth: **4920-1700** (ft)

Gas: Initial open flow **50** MCF/d Oil: Initial open flow \_\_\_ Bbl/d

Final open flow **500** MCF/d Final open flow \_\_\_ Bbl/d

Time of open flow between initial and final tests **4** Hours

Static rock Pressure **480** psig (surface pressure) after **72** Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELL BORE.

Signed: \_\_\_\_\_

*Mike Ross*

By: Mike Ross

Date: 8/2/13

Received

AUG - 9 2013

09/27/2013

Date of Frac.: September 20, 2012

Well Name: Harry Saville #2

41-05665

1<sup>st</sup> Stage - Perfs from 4838 to 5012, Holes 14, Acid 750 Gals., Bbls water or foam 75+, 80/100 sand sacks, 20/40 sand sacks, N2 5050 SCF, ISP

2<sup>nd</sup> Stage - Perfs from 4470 to 4778, Holes 12, Acid 600 Gals., Bbls water or foam 350, 80/100 sand 100 sacks, 20/40 sand 300 sacks, N2 73,660 SCF, ISP

3<sup>rd</sup> Stage - Perfs from 3278 to 3490, Holes 14, Acid 500 Gals., Bbls water or foam 464, 80/100 sand 100 sacks, 20/40 sand 300 sacks, N2 64,883 SCF, ISP

4<sup>th</sup> Stage - Perfs from 2442 to 2446, Holes 12, 5006 Acid Gals., Bbls water or foam 300, 80/100 sand 300 sacks, 20/40 sand sacks, N2 41,662 SCF, ISP

5<sup>th</sup> Stage - Perfs from 1712 to 1724, Holes 12, Acid 1000 Gals., Bbls water or foam 295, 80/100 sand sacks, 20/40 sand 310 sacks, N2 37,065 SCF, ISP

Directions:

Details:

Sand & Shale	0	- 500
Red rock & Shale	500	- 860
Sand	860	- 1450
Sand & Shale	1450	- 1530
Blue Monday Sand	1530	- 1560
Big Lime	1560	- 1600
Injun Sand	1600	- 1740 Show Gas
Sand & Shale	1740	- 2300
Fifth Sand	2300	- 2380
Sand & Shale	2380	- 2440
Byard Sand	2440	- 2450 Show Gas
Sand & Shale	2450	- 3250
Balltown Sand	3250	- 3350 Show Gas
Sand & Shale	3350	- 4450
Benson Sand	4450	- 4460 Show Gas
Sand & Shale	4460	- 4880
Alexander Sand	4880	- 4910 Show Gas
Sand & Shale	4910	- 6210
TD		6210

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WV Dept. of Environmental Protection

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